

WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY NOTICE OF MEETING

TO: THE BOARD OF DIRECTORS OF THE WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY AND TO ALL OTHER INTERESTED PERSONS:

Notice is hereby given that the Board of Directors of the West Travis County Public Utility Agency (“WTCPUA”) will hold its regular meeting at 10:00 a.m. on Thursday, September 20, 2018 at City of Bee Cave City Hall, 4000 Galleria Parkway, Bee Cave, Texas. The following matters will be considered and may be acted upon at the meeting.

The Consent Agenda allows the Board of Directors to approve all routine, non-controversial items with a single motion, without the need for discussion by the full Board. Any item may be removed from the Consent Agenda and considered individually upon request of a Board member.

Public comments will be accepted only during designated portions of the Board meeting. Citizens wishing to address the Board should complete the citizens’ communication form provided at the entrance to the meeting room so they may be recognized to speak. Speakers will be limited to three minutes to facilitate the opportunity to comment by all those so interested and to support the orderly flow of the meeting.

I. CALL TO ORDER

II. ESTABLISH QUORUM

III. PUBLIC COMMENT

IV. CONSENT AGENDA (R. Pugh)

- A. Approve minutes of August 16, 2018 regular Board Meeting.**
- B. Approve payment of outstanding invoices and other related bookkeeping matters including:**
 - 1. HydroPro Solutions, water meter inventory for maintenance replacements, \$172,704.**
 - 2. Municipal Valve and Equipment Co., Inc. control valves for Raw Water Pump Station Pump Nos. 4 and 5, \$116,000.**
- C. Approve Contractor Pay Requests including:**
 - 1. Payton Construction, Inc. Pay Request No. 8, \$220,542.50, Raw Water Intake Pump Station Expansion and Rehabilitation.**
 - 2. SJ Louis Construction of Texas., Ltd. Pay Request No. 2, \$20,790, 1340 Transmission Main Project.**
 - 3. CFG Industries, LLC, Pay Request No. 7, \$33,630, Water Tank and Pump Stations Improvements Project.**

4. Landmark Structures I, LP, Pay Request No. 5, \$58,543.75, 1340 Elevated Storage Tank Project.

- D. Approve Contractor Change Orders including:**
 - 1. SJ Louis Construction of Texas., Ltd. Change Order No. 1, \$19,231.66, 1340 Transmission Main Project.**
 - 2. Payton Construction, Inc. Change Order No. 3, \$12,200.00, Raw Water Intake Expansion and Rehabilitation.**
- E. Approve License for Limited Use of Easement and Right of Way between WTCPUA and SJWTX, Inc., d/b/a Canyon Lake Water Service Company.**
- F. Approve Service Extension Request for Spillman Tract, 88 Water and 88 Wastewater LUEs, 71 System, including location map.**
- G. Approve Standard WTCPUA Reclaimed Water Use Agreement between WTCPUA and Morningside Residential Condominiums.**
- H. Ratify Consent to Assignment and Assumption of Agreement from RW Trine, LLC to Wooddrift 967, LLC for Rutherford West.**

V. PUBLIC HEARINGS

- A. Conduct a public hearing on amendments to the WTCPUA's land use assumptions, capital improvements plan, and water impact fees, 10:30 a.m. (D. Klein).**
- B. Conduct a public hearing on amendments to the WTCPUA's land use assumptions, capital improvements plan, and wastewater impact fees, 11:00 a.m. (D. Klein).**

VI. STAFF REPORTS

- A. General Manager's Report (R. Pugh).**
- B. Controller's Report (J. Smith).**
- C. Engineer's Report (D. Lozano/J. Coker) including:**
 - 1. Capital Improvements Plan Update.**
 - 2. Discussion and possible action regarding Bohl's Floating Solar Array Project.**
- D. Operations Report (T. Cantu).**

VII. OLD BUSINESS

A. Discuss, consider and take action regarding pending and/or anticipated litigation, including:

1. *Travis County Municipal Utility District No. 12 v. West Travis County Public Utility Agency; in the 201st Judicial District Court, Travis County, Texas; Cause No. D-1-GN-16-002274 (D. Klein).*
2. *Cause No. D-1-GN-16-000538; Travis County Municipal Utility District No. 12 vs. Public Utility Commission of Texas in the 250th District Court of Travis County, Texas (D. Klein).*
3. *Second Petition of Travis County Municipal Utility District No. 12 Appealing Drought Surcharge Implemented by West Travis County Public Utility Agency, City of Bee Cave, Texas, Hays County, Texas and West Travis County Municipal Utility District No. 5 (D. Klein).*
4. *William R. Holms v. West Travis County Public Utility Agency; in Travis County Court of Law #2; C-1-CV-17-003601 (S. Albright).*
5. *John Hatchett, Sandra Hatchett and JPH Capital, LLP v. West Travis County Public Utility Agency; in the 201st Judicial District Court, Travis County, Texas; Cause No. D-1-GN-18-001654 (S. Albright).*

(These items under VII.A may be taken into Executive Session under the consultation with attorney exception).

B. Discuss, consider and take action on updates to WTCPUA Non-Standard Service Agreement template (S. Albright).

C. Discuss, consider and take action on customer late bill payment fees (D. Walden).

D. Discuss, consider and take action on WTCPUA Ethics Policy and Personnel Manual regarding Acceptance of Gifts (D. Walden/S. Roberts).

(This item may be taken into Executive Session under the consultation with attorney exception)

E. Discuss, consider and take action on request from Cypress Ranch Water Control and Improvement District No. 1 for approval to submit a Service Extension Request (SER) for an emergency interconnect to WTCPUA system (S. Albright/R. Pugh)

(This item may be taken into Executive Session under the consultation with attorney exception).

F. Discuss, consider and take action on annual review of General Manager (R. Pugh).

(This item may be taken into Executive Session under the personnel exception).

VIII. NEW BUSINESS

- A. Discuss, consider and take action on order approving amendments to the WTCPUA's Land Use Assumptions and Capital Improvements Plan, and Imposition of Water Impact Fees (J. Smith/D. Lozano/N. Heddin).**
- B. Discuss, consider and take action on order approving amendments to the WTCPUA's Land Use Assumptions and Capital Improvements Plan, and Imposition of Wastewater Impact Fees (J. Smith/D. Lozano/N. Heddin).**
- C. Discuss, consider and take action on Non-Standard Service Agreement with LTISD Middle School No. 3, 20 Wastewater LUEs (S. Albright/R. Pugh).**
- D. Discuss, consider and take action on Acknowledgement and Release of Reservation Fees and Reimbursement Payments between LSM Ranch, LTD and WTCPUA for Rimrock Development (S. Albright).**
- E. Discuss, consider and take action on Conveyance Agreements to convey facilities to the WTCPUA from the following (S. Albright):**
 - 1. Headwaters MUD;**
 - 2. CND-Sawyer Ranch, LLC, for Burba Property; and**
 - 3. Sunset Canyon Baptist Church.**
- F. Discuss, consider and take action on proposal from Dedicated Controls, LLC for general SCADA maintenance and repair services (T. Cantu).**
- G. Discuss, consider and take action on recommended contract award to RTS Water Solutions, LLC in the amount of \$148,943.06 for Manual Meter Replacement Project (R. Pugh).**
- H. Discuss, consider and take action on recommended contract award for the budgeted Uplands Water Treatment Plant/Office Building and High Service Pump Station Renovations and Painting Improvement Project.**
 - 1. Travis Industries, \$449,900, tank and piping improvements (S. Wetzel).**
- I. Discuss, consider and take action on employee annual reviews (R. Pugh).**
(This item may be taken into Executive Session under the personnel exception).
- J. Discuss, consider and take action on FY19 Budget (J. Smith).**

IX. ADJOURNMENT

Dated: September 13, 2018



Robert Pugh
WTCPUA General Manager

The Board of Directors may go into Executive Session, if necessary, pursuant to the applicable section of Subchapter D, Chapter 551, Texas Government Code, of the Texas Open Meetings Act, on any of the above matters under the following sections: Texas Government Code Ann. 551.071 – Consultation with Attorney; Texas Government Code Ann. 551.072 – Real and Personal Property; Texas Government Code Ann. 551.074 – Personnel Matters. No final action, decision, or vote will be taken on any subject or matter in Executive Session.

The West Travis County Public Utility Agency is committed to compliance with the Americans with Disabilities Act. Reasonable modifications and equal access to communications will be provided upon request. Please call Robert Pugh, General Manager at (512) 263-0100 for information.

IV. CONSENT AGENDA

ITEM A

**MINUTES OF MEETING OF
THE BOARD OF DIRECTORS OF THE
WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY**

August 16, 2018

Present:

Don Walden, Vice President
Ray Whisenant, Secretary
Bill Goodwin, Assistant Secretary
Eileen Brzoska, Director

Staff and Consultants:

Robert Pugh, General Manager
Jennifer Riechers, Program Manager
Jennifer Smith, Controller
Stefanie Albright (Lloyd Gosselink Rochelle & Townsend, P.C.), General Counsel
David Klein (Lloyd Gosselink Rochelle & Townsend, P.C.), General Counsel
Judith Coker, Senior Engineer
Pierce Powers, Engineer
Reuben Ramirez, Engineering Technician
Trey Cantu, Agency Operations Manager
Dennis Lozano (Murfee Engineering), District Engineer

I. CALL TO ORDER

Director Walden called the meeting to order at 10:00 a.m.

II. ESTABLISH QUORUM

A quorum was established. Also present were the above-referenced staff and consultants.

III. PUBLIC COMMENT

Pete Golde, a member of Hamilton Pool Road Matters, addressed the Board stating that he appreciated the Board's efforts to support the community as a whole versus individual interests.

IV. CONSENT AGENDA

- A. Approve minutes of July 11, 2018 Special Board Meeting and June 21, 2018 and July 19, 2018 regular Board Meetings.**
- B. Approve payment of outstanding invoices and other related bookkeeping matters.**

- C. Approve Contractor Pay Requests including:**
- 1. SJ Louis Construction of Texas, Ltd. Pay Request No. 1, \$46,314.90, 1340 Transmission Main Project.**
 - 2. Payton Construction, Inc. Pay Request No. 7, \$4,940, Raw Water Intake Pump Station Expansion and Upgrade.**
- D. Approve Contractor Change Orders including:**
- 1. CFG Industries, LLC, Change Order No. 3, \$127,000 repairs and interior painting of Home Depot Pump Station Ground Storage Tank Nos. 2 and 3.**

Director Walden pulled this item for separate consideration, and asked what the total contract price is with the change orders combined. Scott Wetzel with CP&Y addressed the Board and stated that he didn't have this information available. Director Walden asked when the rusted and corroded components were discovered, to which Mr. Wetzel stated that when the tanks were taken down and inspected.

Mr. Wetzel stated that he did not have the exact numbers in front of him, but the original estimate provided was in the \$900,000 range, and that CFG Industries was the lowest bid in the \$600,000 - 700,000 range, but it was not anticipated from the original inspection report that the internal work would need to be done. Mr. Wetzel discussed the efforts to be taken to address the corrosion in the tanks.

Director Walden asked how the PUA would know if the new coating was doing its job. Mr. Wetzel stated that there is a 10 year warranty with the coating. He also stated that there is an advantage to the bolted tank because it will be ascertainable if there is a leak. Mr. Pugh stated that inspections are also performed.

MOTION: A motion was made by Director Walden to approve the contractor change orders, including CFG Industries, LLC, Change Order No. 3, \$127,000 repairs and interior painting of Home Depot Pump Station Ground Storage Tank Nos. 2 and 3, provided as **Exhibit A**. The motion was seconded by Director Whisenant.

The vote was taken with the following result:

Voting Aye: Directors Whisenant, Goodwin, Walden, and Brzoska
Voting Nay: None
Absent: Director Roberts

- E. Approve Consent to Assignment of Reimbursement Agreement from CCNG, Inc. to Southside Bank for The Hillside at Spanish Oaks.**

MOTION: A motion was made by Director Whisenant to approve the Consent Agenda Items, A – C and E, provided as **Exhibits B – E**. The motion was seconded by Director Goodwin.

The vote was taken with the following result:

Voting Aye: Directors Whisenant, Goodwin, Walden, and Brzoska
Voting Nay: None
Absent: Director Roberts

V. STAFF REPORTS

A. General Manager's Report.

Mr. Pugh provided this report, included as **Exhibit F**. He highlighted that there is new management with the Falconhead Golf Course and staff had met with these individuals to discuss effluent use.

Mr. Pugh reported that Raw Water Pump No. 3 had been replaced and will be started at 2:00 today. He stated that this pump is 9 MGD versus the previous 6 MGD capabilities of the previous pump.

The Impact Fee Advisory Committee would be meeting to make recommendations for the Board's September 20 meeting.

Mr. Pugh updated the Board that the manual meter replacement bidding package was completed and published, and that additional updates would be provided as the program proceeded.

He stated that construction in the new office would be completed and ready for move in by September 15.

Director Walden asked about the new part-time position referenced in the report, and Mr. Pugh stated that this person was hired temporarily, and now Abraham DeLeon from customer service had been moved to this position. Director Walden confirmed that this was the position referenced on the organizational chart.

Director Walden stated that in the organizational chart, there should be a line from the general counsel box to the Board of Directors, and asked that such change be made.

Director Pugh next addressed the current budget, stating that in the budget for litigation, only 28% of the \$250,000 legal budget had currently been spent. There are currently some costs being incurred regarding the pending litigation matters, but it is anticipated that the costs will still be under budget. Director Goodwin stated that the developer for one of the litigation matters had claimed to not have information on fees, and confirmed with staff that backup was provided to the developer. The Board confirmed with Ms. Kirkley that the developer was not current and that the invoices had been sent several months before. Director Goodwin stated that retail customers invoices are required to be paid within 30 days before service can be terminated, but there is a developer with outstanding invoices of several months and this matter should be addressed.

Director Walden asked that draft minutes be sent to the Board with the draft agenda.

B. Controller's Report.

Ms. Smith presented on this item, provided as Exhibit G. Discussion ensued regarding the budget - for fiscal year 2018, and Ms. Smith stated that there were more repairs than normal, but that these had tapered off at the end of the year.

Ms. Smith next referenced the balance sheet, provided as Exhibit H. Director Walden asked where the TCMUD 12 sequestered funds were held, and Ms. Smith stated in the "cash equivalents account". She stated that these funds are invested in money market accounts, and the balance in this account is currently high due to the pending bond payments.

C. Engineer's Report, including:
1. Capital Improvements Plan Update.

Mr. Lozano presented his report, provided as Exhibit I. He stated that the 1080 Transmission Main Project was ongoing and additional approvals for entry had been obtained near the Terrace Project to proceed with the preferred alignment. Regarding the Southwest Parkway Pump Station project, the PUA has engaged an appraiser as requested by The Nature Conservancy to move forward with obtaining an easement from The Nature Conservancy. He stated that photos had been added to the report to show progress with ongoing CIP projects.

Director Walden asked about - Raw Waterline No. 2 and the easement acquisition in Lake Pointe. Mr. Lozano stated that he anticipated that this matter would be resolved shortly and that the HOA's representatives had been working with the PUA to move forward.

Director Goodwin asked about the new raw water pump installation and Mr. Lozano stated that Murfee Engineering would have a representative in attendance.

Director Goodwin asked about the 1080 Transmission Main, to which Mr. Lozano stated that Ms. Coker could likely give a better update. Ms. Coker stated that the Terrace Project had been halted, and staff in in process to discuss with the developer what will be needed to move forward on the PUA's project. Mr. Lozano stated that he and Ms. Coker would discuss the path forward and options for proceeding. Director Goodwin stated that if the North side is the preferred option, the City is in settlement discussions with the developer at interest. He stated that he would like a summary of the easement acquisition talks and that this may be something to include in these conversations.

Director Walden asked about the SER updates, and stated that there were a lot of projects for 1 LUE only and asked if an SER was required for all meters. Mr. Pugh conferred that nonstandard service is any request that included facilities other than the meter.

Director Whisenant asked whether Parten Ranch, Phase II is under review. Ms. Coker stated that the review has been completed, but confirmed that no site inspections had been conducted yet.

D. Operations Report.

Mr. Cantu provided this report, provided as **Exhibit J**. He stated that the PUA is operating at high capacity, with a record high water use compared to the last few years. Staff is continuing the irrigation patrolling to identify irrigation outside of assigned times.

He stated that Rico Esparza was hired in the line maintenance department and there now was only one vacant position that staff is currently posting for hiring.

In response to a question from Director Brzoska, Mr. Cantu stated that the manhole rehabilitation project in Lake Pointe should be completed within the next week.

VI. OLD BUSINESS

A. Discuss, consider and take action regarding pending and/or anticipated litigation, including:

- 1. Travis County Municipal Utility District No. 12 v. West Travis County Public Utility Agency; in the 201st Judicial District Court, Travis County, Texas; Cause No. D-1-GN-16-002274.**
- 2. Williams R. Holms v. West Travis County Public Utility Agency; in Travis County Court of Law #2; C-1-CV-17-003601**
- 3. John Hatchett, Sandra Hatchett and JPH Capital, LLP v. West Travis County Public Utility Agency; in the 201st Judicial District Court, Travis County, Texas; Cause No. D-1-GN-18-001654.**

At 11:45 a.m., Director Walden announced that the Board would convene in executive session to consult with its attorney under Texas Government Code § 551.071 regarding Items VI.A (1-3).

At 12:24 p.m., Director Walden announced that the Board would convene in open session and that no action had been taken.

VII. NEW BUSINESS

A. Discuss, consider, and take action on request from Cypress Ranch Water Control and Improvement District No. 1 for approval to submit a Service Extension Request for an emergency interconnect to WTCPUA system.

Mr. Hank Smith presented on this item, provided as **Exhibit K**, as the engineer for the District. He stated that the community has 13 wells and was requesting an interconnect with the PUA in case there is a problem that would cause the wells to not produce enough water. He stated that there had been no problems with the wells this summer, but the preference for long term needs

would be to obtain an interconnect versus dig additional wells. The request presented today is a request to sit down with legal, engineering, and operational staff to discuss the feasibility of moving forward with an interconnect agreement with the District.

Director Walden stated that the District has agreed to pay the costs for this review.

Director Whisenant stated that the letter references an “emergency interconnect”, but asked if there could be the possibility of a service extension request. Mr. Smith stated that at this time the request is for an interconnect, with the ability to keep the water fresh in the lines to avoid flushing in the times of need. Director Walden stated that the contract should include the amount of water to be used on a continual basis.

Director Goodwin asked if the District had made a previous request, to which Mr. Smith stated that there had been emergency supply provided in the past upon request. He stated the water had been trucked in, but the District would prefer to have access to water through a line. In response to a question from the Board, Mr. Smith stated that District residents had not complained about water quality to his knowledge.

Director Goodwin asked if an emergency interconnect line could be large enough to fulfill the requirements of the buildout of 700 homes. Mr. Lozano stated that it would depend on the development and the agreement, but traditionally this line would not be like a typical supply line for peak capacity. Director Walden stated that he would like to see the analysis of the engineering regarding the facilities for emergency interconnect and service to the full build out.

Mr. Pugh asked about the path forward, and Director Walden stated that the SER is premature, but that the PUA needed to ascertain the legal issues regarding the proposal. He stated that secondary, the Board wanted to know the information regarding the engineering once the Board determines to move forward.

MOTION: A motion was made by Director Goodwin to table this item to be considered at the next meeting. The motion was seconded by Director Whisenant.

The vote was taken with the following result:

Voting Aye: Directors Whisenant, Goodwin, Walden, and Brzoska
Voting Nay: None
Absent: Director Roberts

Director Whisenant stated that he would like a little more information on the matter and would like some parameters regarding the project and the expenses.

Director Walden directed that this item will be on the next meeting agenda.

B. Discuss, consider, and take action on Fiscal Year 2019 Draft Budget.

MOTION: A motion was made by Director Walden to postpone approval until the September meeting. The motion was seconded by Director Whisenant.

The vote was taken with the following result:

Voting Aye: Directors Whisenant, Goodwin, Walden, and Brzoska
Voting Nay: None
Absent: Director Roberts

Ms. Smith stated that the intent was to have discussion on the draft budget, provided as **Exhibit L**, and that action would be requested at the September meeting.

Ms. Smith stated that she would like to have an updated document by the September meeting.

Director Goodwin asked about the new billing software item flagged as a major expense. Ms. Riechers stated that it is difficult to project the pricing because a real quote can't be provided without a vendor looking at the utility's system. In response to a question from Director Goodwin, Ms. Riechers stated that there had been many challenges with the current provider, and that the PUA's complaints are similar to other utilities she had spoken to. Ms. Riechers confirmed that US Waters used the current provider, but Severn Trent used their own internal system.

Director Whisenant stated that in his experience billing software is customized, but a key component is what the charges will be to change the system to address the needs of the utility. Ms. Riechers confirmed that there is a consensus upon staff that a new system would be beneficial.

Director Walden flagged that Ms. Smith also provided a list of the bond call dates, provided as **Exhibit M**. Director Walden asked that the budget assumptions be elaborated in the areas where there is an increase, and include an explanation as to why that increase was being proposed.

Director Goodwin asked whether the AWWA proposed expense projections for utilities, to which Ms. Smith stated that she was not aware of this but would look into the matter.

Ms. Smith stated that there were no major changes to the draft budget currently being proposed versus what was provided at the July Board meeting.

C. Discuss, consider and take action on updates to WTCPUA Non-Standard Service Agreement template.

Ms. Albright provided an overview of the updates to the NSSA template, stating that PUA staff was proposing changes to allow for more efficient billing and tracking of reservation fees.

Mr. Pugh stated that the requirement is consistent with the service and development policies and Tariff, which both require that reservation fees be paid based on the “written service commitment” provided by the PUA.

In response to discussion regarding the historical application of these provisions, Ms. Albright stated that edits to the NSSA reflected a change in policy of designating the service availability letter (SAL) versus nonstandard service agreement (NSSA) as the “written service commitment”. She stated that in the past, staff, by policy had considered the NSSA to be the “written service commitment.”

Director Walden asked about the impact if there was a different service capacity referenced in the SAL that was later adjusted in the NSSA. Ms. Albright stated that this occurred in the past, and that there could be concern in a situation where a developer paid reservation fees prior to executing an NSSA, but then the capacity necessary was lower than the amount reserved.

MOTION: A motion was made by Director Goodwin to approve updates to the WTCPUA non-standard service agreement template. The motion was seconded by Director Whisenant.

The motion was withdrawn.

A discussion ensued regarding the assessment of any risks associated with application of this proposed new NSSA language. Mr. Pugh proposed that one option to address these concerns is to have the reservation fees assessed 6 months following the SAL, but that the reservation fees would not be invoiced for payment until the NSSA was executed.

Director Goodwin stated that on an item like this, it would be good to have an explanatory legal memo to explain the changes.

Director Whisenant stated that it could be difficult to have an NSSA reduction where reservation fees had already secured a set amount of capacity based on the SAL.

MOTION: A motion was made by Director Whisenant to table until the September meeting to request additional information from staff. The motion was seconded by Director Goodwin.

The vote was taken with the following result:

Voting Aye: Directors Whisenant, Goodwin, Walden, and Brzoska
Voting Nay: None
Absent: Director Roberts

D. Discuss, consider and take action on customer late bill payment fees.

Ms. Riechers stated that discussion had been raised to change the billing due date from 20 to 25 days, and customer service had also discussed sending disconnection notices differently.

Director Walden stated that in the summer with major holidays and vacations, customers may not be aware of bills, and that there is no financial impact to the PUA to make changes to the timing of the disconnection notices and action on such notices.

Director Whisenant stated that he would like to know how often this type of circumstance occurs. He stated that he didn't have concerns regarding more time, but this needed to be considered in light of billing cycles. He anticipated that this would be in the minority of instances, and it would be favorable provided that there was no impact to rate payers. Discussion ensued regarding fees and penalties for late bills and disconnections.

Director Goodwin asked about neighboring utilities, to which Ms. Riechers stated that Lakeway MUD has a 20 day payment due date but with a 2 month billing cycle, and they sent late letters on the day the bill is due, with disconnect within 10 days. Ms. Riechers stated that Travis County WCID 17 gives three months until disconnection.

E. Discuss, consider and take action on RW Trine, LLC Sale to Port A Sandbox, LLC: Request for WTCPUA Consent to Assignment and Assumption of Agreement re Water Service and Capacity Commitment.

Ms. Albright addressed this item, presented as Exhibit N, stating that the current developer of Rutherford West was proposing to sell a portion of the development and transfer the contract capacity commitment and obligations.

MOTION: A motion was made by Director Goodwin to approve the Consent to Assignment. The motion was seconded by Director Walden.

The vote was taken with the following result:

Voting Aye: Directors Whisenant, Goodwin, Walden, and Brzoska

Voting Nay: None

Absent: Director Roberts

F. Discuss, consider and take action on annual review of General Manager.

MOTION: A motion was made by Director Walden to postpone until September. The motion was seconded by Director Whisenant.

The vote was taken with the following result:

Voting Aye: Directors Whisenant, Goodwin, Walden, and Brzoska

Voting Nay: None

Absent: Director Roberts

VIII. ADJOURNMENT

MOTION: A motion was made by Director Whisenant to adjourn. The motion was seconded by Director Walden.

The vote was taken with the following result:

Voting Aye: Directors Whisenant, Goodwin, Walden, and Brzoska
Voting Nay: None
Absent: Director Roberts

The meeting adjourned at 12:25 p.m.

PASSED AND APPROVED this ___ day of September, 2018.

Scott Roberts, President
Board of Directors

ATTEST:

Ray Whisenant, Secretary/Treasurer
Board of Directors

ITEM B

West Travis County Public Utility Agency

Check Detail

August 2018

Date	Name	Memo	Account	Paid Amount	Class
08/06/2018	ACT Pipe & Supply	https://app.bill.com/BillPay?id=blp01QCJAXRBGU2xxvwq	11002 · Bill.com Money Out Clearing		
07/17/2018		Repair & Maintenance	16101 · Maintenance & Repairs-W	-1,460.00	1 General Fund
				-1,460.00	
08/06/2018	ACT Pipe & Supply	https://app.bill.com/BillPay?id=blp01ZGHOVSIFA2xxvwr	11002 · Bill.com Money Out Clearing		
07/17/2018		Repair & Maintenance	16101 · Maintenance & Repairs-W	-1,295.21	1 General Fund
				-1,295.21	
08/14/2018	ACT Pipe & Supply	https://app.bill.com/BillPay?id=blp01PJYAQSIOL2yqtk	11002 · Bill.com Money Out Clearing		
07/20/2018		Repair & Maintenance	16101 · Maintenance & Repairs-W	-1,076.92	1 General Fund
				-1,076.92	
08/14/2018	ACT Pipe & Supply	https://app.bill.com/BillPay?id=blp01SRFBPHMOQ2yqt	11002 · Bill.com Money Out Clearing		
07/25/2018		Repair & Maintenance	16101 · Maintenance & Repairs-W	-237.88	1 General Fund
				-237.88	
08/24/2018	ACT Pipe & Supply	https://app.bill.com/BillPay?id=blp01JFQRKOOVE2ztvju	11002 · Bill.com Money Out Clearing		
08/06/2018		Repair & Maintenance	16101 · Maintenance & Repairs-W	-1,364.40	1 General Fund
				-1,364.40	
08/06/2018	Aqua-Tech Laboratories, Inc	https://app.bill.com/BillPay?id=blp01JXYWRCOWN2xxvwz	11002 · Bill.com Money Out Clearing		
07/17/2018		June 2018 Analysis- Lake Pointe WWTP	16272 · Laboratory Fees-WW	-871.00	1 General Fund
				-871.00	
08/06/2018	Aqua-Tech Laboratories, Inc	https://app.bill.com/BillPay?id=blp01ZTLVNEYLH2xxvx4	11002 · Bill.com Money Out Clearing		

West Travis County Public Utility Agency
Check Detail
August 2018

Date	Name	Memo	Account	Paid Amount	Class
07/17/2018		June 2018 Analysis-Mandolas	16236 · Pre-Treatment Program-WW	-170.47	1 General Fund
				-170.47	
08/06/2018	Aqua-Tech Laboratories, Inc	https://app.bill.com/BillPay?id=blp01SBOKSHGZY2xxvx8	11002 · Bill.com Money Out Clearing		
07/17/2018		June 2018 Analysis-Tony C's	16236 · Pre-Treatment Program-WW	-170.47	1 General Fund
				-170.47	
08/06/2018	Aqua-Tech Laboratories, Inc	https://app.bill.com/BillPay?id=blp01MAJNMQSSJ2xxvx6	11002 · Bill.com Money Out Clearing		
07/17/2018		June 2018 Analysis-Pei Wei	16236 · Pre-Treatment Program-WW	-170.47	1 General Fund
				-170.47	
08/06/2018	Aqua-Tech Laboratories, Inc	https://app.bill.com/BillPay?id=blp01GZGGUODTO2xxvx3	11002 · Bill.com Money Out Clearing		
07/17/2018		June 2018 Analysis-HEB	16236 · Pre-Treatment Program-WW	-170.47	1 General Fund
				-170.47	
08/06/2018	Aqua-Tech Laboratories, Inc	https://app.bill.com/BillPay?id=blp01NYCOOAYDC2xxvwy	11002 · Bill.com Money Out Clearing		
07/17/2018		June 2018 Analysis-LT2	16172 · Laboratory Fees-W	-856.00	1 General Fund
				-856.00	
08/06/2018	Aqua-Tech Laboratories, Inc	https://app.bill.com/BillPay?id=blp01XGEKQVMWJ2xxvx1	11002 · Bill.com Money Out Clearing		
07/17/2018		June 2018 Analysis-Ellies Coffee	16236 · Pre-Treatment Program-WW	-170.47	1 General Fund
				-170.47	
08/06/2018	Aqua-Tech Laboratories, Inc	https://app.bill.com/BillPay?id=blp01XDLNBQLFG2xxvww	11002 · Bill.com Money Out Clearing		
07/17/2018		June 2018 Analysis	16172 · Laboratory Fees-W	-486.00	1 General Fund
				-486.00	

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Date	Name	Memo	Account	Paid Amount	Class
08/06/2018	Aqua-Tech Laboratories, Inc	https://app.bill.com/BillPay?id=blp01BRWZMGGCJ2xxvx5	11002 · Bill.com Money Out Clearing		
07/17/2018		June 2018 Analysis-Maudies	16236 · Pre-Treatment Program-WW	-170.47 -170.47	1 General Fund
08/06/2018	Aqua-Tech Laboratories, Inc	https://app.bill.com/BillPay?id=blp01KXMGCHMBS2xxvwx	11002 · Bill.com Money Out Clearing		
07/17/2018		June 2018 Analysis-WTP	16172 · Laboratory Fees-W	-161.00 -161.00	1 General Fund
08/06/2018	Aqua-Tech Laboratories, Inc	https://app.bill.com/BillPay?id=blp01DRITWXZZK2xxvx0	11002 · Bill.com Money Out Clearing		
07/17/2018		June 2018 Analysis-Chick Fil A	16236 · Pre-Treatment Program-WW	-170.47 -170.47	1 General Fund
08/06/2018	Aqua-Tech Laboratories, Inc	https://app.bill.com/BillPay?id=blp01BIKRSNKIZ2xxvx7	11002 · Bill.com Money Out Clearing		
07/17/2018		June 2018 Analysis-Plate	16236 · Pre-Treatment Program-WW	-170.47 -170.47	1 General Fund
08/06/2018	Aqua-Tech Laboratories, Inc	https://app.bill.com/BillPay?id=blp01JJSMDUGDN2xxvx2	11002 · Bill.com Money Out Clearing		
07/17/2018		June 2018 Analysis- Fuddruckers	16236 · Pre-Treatment Program-WW	-170.47 -170.47	1 General Fund
08/06/2018	Aqua-Tech Laboratories, Inc	https://app.bill.com/BillPay?id=blp01HPHIIMBMN2xxvvv	11002 · Bill.com Money Out Clearing		
07/17/2018		June 2018 Analysis-Bohl's WWTP	16272 · Laboratory Fees-WW	-836.00 -836.00	1 General Fund
08/06/2018	ARC Document Solutions	https://app.bill.com/BillPay?id=blp01IBGOCJZPY2xxvxa	11002 · Bill.com Money Out Clearing		
07/17/2018		Board Packet Printing	17810 · Board Meeting Expense	-574.72	1 General Fund

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Date	Name	Memo	Account	Paid Amount	Class
				-574.72	
08/06/2018	AT&T	https://app.bill.com/BillPay?id=blp01UAYSIPLOF2xxvxc	11002 · Bill.com Money Out Clearing		
07/05/2018		Telephone Expense- Consolidated Bill	17662 · Telephone	-1,257.53	1 General Fund
				-1,257.53	
08/24/2018	AT&T	https://app.bill.com/BillPay?id=blp01JGNLDONML2ztvjw	11002 · Bill.com Money Out Clearing		
08/05/2018		Telephone Expense- Consolidated Bill	17662 · Telephone	-1,256.71	1 General Fund
				-1,256.71	
08/14/2018	AT&T Mobility-CC	https://app.bill.com/BillPay?id=blp01EMWHRLFS2yqtkw	11002 · Bill.com Money Out Clearing		
07/24/2018		SCADA System Cellular Network- 6/19/18-7/18/18	16162 · Telephone-W	-439.49	1 General Fund
		SCADA System Cellular Network- 6/19/18-7/18/18	16262 · Telephone-WW	-439.48	1 General Fund
				-878.97	
08/24/2018	AT&T Wireless	Inv #287257473032X0812201	11118 · Manager Ckg 8314		
08/05/2018		Wireless Expense - 7/5/18 - 8/4/18	16162 · Telephone-W	-1,055.52	1 General Fund
		Wireless Expense - 7/5/18 - 8/4/18	16262 · Telephone-WW	-1,055.51	1 General Fund
				-2,111.03	
08/24/2018	Austin American- Statesman	https://app.bill.com/BillPay?id=blp01POKTRMQJN2ztvjy	11002 · Bill.com Money Out Clearing		
08/10/2018		Advertisement of Bid - Uplands WTP	17838 · Newspaper Notices	-3,052.28	1 General Fund
				-3,052.28	
08/16/2018	Austin Underground, Inc.	https://app.bill.com/BillPay?id=blp01WYFVTTQQZ2yqtky	11002 · Bill.com Money Out Clearing		
07/31/2018		Lift Station Extra Work	16201 · Maintenance & Repairs-WW	-2,580.00	1 General Fund
				-2,580.00	

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Date	Name	Memo	Account	Paid Amount	Class
08/06/2018	AVR Inc.	https://app.bill.com/BillPay?id=blp01OYBHWXZSL2xxvxe	11002 · Bill.com Money Out Clearing		
07/03/2018		Monthly Billing -U Receivables-June 2018	17105 · Billing System & Support	-185.22	1 General Fund
				-185.22	
08/06/2018	AVR Inc.	https://app.bill.com/BillPay?id=blp01SJEZPZRGZ2xxvxf	11002 · Bill.com Money Out Clearing		
07/05/2018		Fed Ex Delivery	17855 · Postage & Delivery	-216.34	1 General Fund
				-216.34	
08/06/2018	AVR Inc.	https://app.bill.com/BillPay?id=blp01ERXRWOJIP2xxvxg	11002 · Bill.com Money Out Clearing		
07/12/2018		Monthly Billing - Bee Cave- June 2018	17105 · Billing System & Support	-2,708.69	1 General Fund
				-2,708.69	
08/14/2018	AVR Inc.	https://app.bill.com/BillPay?id=blp01CQYDSKOPR2yqtl3	11002 · Bill.com Money Out Clearing		
07/19/2018		Monthly Billing- Bee Cave South -June 2018	17105 · Billing System & Support	-1,614.31	1 General Fund
				-1,614.31	
08/14/2018	AVR Inc.	https://app.bill.com/BillPay?id=blp01RUIHAXMU2yqtl1	11002 · Bill.com Money Out Clearing		
07/19/2018		Monthly Billing-290-HPR-June 2018	17105 · Billing System & Support	-2,207.58	1 General Fund
				-2,207.58	
08/14/2018	AVR Inc.	https://app.bill.com/BillPay?id=blp01NXWXHUMDG2yqtl0	11002 · Bill.com Money Out Clearing		
07/19/2018		Monthly Billing-Homestead-Meadow- June 2018	17105 · Billing System & Support	-193.72	1 General Fund
				-193.72	
08/14/2018	AVR Inc.	https://app.bill.com/BillPay?id=blp01EJDPACDBJ2yqtl2	11002 · Bill.com Money Out Clearing		

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Date	Name	Memo	Account	Paid Amount	Class
07/19/2018		Special Mailer- All Districts	17105 · Billing System & Support	-5,381.09	1 General Fund
				-5,381.09	
08/24/2018	AVR Inc.	https://app.bill.com/BillPay?id=blp01DCDYAGBBH2ztvk0	11002 · Bill.com Money Out Clearing		
08/08/2018		Monthly Biling- Bee Cave -July 2018	17105 · Billing System & Support	-2,706.34	1 General Fund
				-2,706.34	
08/24/2018	BB&T - Bourland	https://app.bill.com/BillPay?id=blp01KPXYIKGZR2ztvk4	11002 · Bill.com Money Out Clearing		
08/06/2018		Credit Card Purchases		-256.02	1 General Fund
				-256.02	
08/24/2018	BB&T - Cantu	https://app.bill.com/BillPay?id=blp01UTRUYFSTZ2ztvk6	11002 · Bill.com Money Out Clearing		
08/06/2018		Credit Card Purchases		-713.25	1 General Fund
				-713.25	
08/24/2018	BB&T - Harkrider	https://app.bill.com/BillPay?id=blp01WTDRFCNJF2ztvk8	11002 · Bill.com Money Out Clearing		
08/06/2018		Credit Card Purchases		-1,149.16	1 General Fund
				-1,149.16	
08/24/2018	BB&T - Jeffrey	https://app.bill.com/BillPay?id=blp01YXONHQLJR2ztvka	11002 · Bill.com Money Out Clearing		
08/06/2018		Credit Card Purchases		-1,817.97	1 General Fund
				-1,817.97	
08/17/2018	BB&T - Main Office 4972	https://app.bill.com/BillPay?id=blp01TDKOUZYPF2yqtI5	11002 · Bill.com Money Out Clearing		
08/06/2018		Credit Card Purchases		-1,302.65	1 General Fund
				-1,302.65	

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Date	Name	Memo	Account	Paid Amount	Class
08/17/2018	BB&T - Pugh	https://app.bill.com/BillPay?id=blp01SOVIQJAXW2yqtl7	11002 · Bill.com Money Out Clearing		
08/06/2018		Credit Card Purchases		-960.80	1 General Fund
				-960.80	
08/24/2018	BB&T - Rendon	https://app.bill.com/BillPay?id=blp01JSYDXVMWR2ztvkc	11002 · Bill.com Money Out Clearing		
08/06/2018		Credit Card Purchases		-444.80	1 General Fund
				-444.80	
08/24/2018	BB&T - Sarot	https://app.bill.com/BillPay?id=blp01DODYVTWWF2ztvke	11002 · Bill.com Money Out Clearing		
08/06/2018		Credit Card Purchases		-1,155.13	1 General Fund
				-1,155.13	
08/24/2018	BB&T - Sifuentes	https://app.bill.com/BillPay?id=blp01HJJDUERIRI2ztvkg	11002 · Bill.com Money Out Clearing		
08/06/2018		Credit Card Purchases		-2,534.54	1 General Fund
				-2,534.54	
08/17/2018	BB&T - Smith	https://app.bill.com/BillPay?id=blp01QRQDVNICF2yqtlb	11002 · Bill.com Money Out Clearing		
08/06/2018		Credit Card Purchases		-1,695.91	1 General Fund
				-1,695.91	
08/24/2018	BB&T - Strickland	https://app.bill.com/BillPay?id=blp01GACOLIRFR2ztvki	11002 · Bill.com Money Out Clearing		
08/06/2018		Credit Card Purchases		-17.62	1 General Fund
				-17.62	
08/24/2018	Bill Bailey's Signs Corp.	https://app.bill.com/BillPay?id=blp01HOJACTIRP2ztvkk	11002 · Bill.com Money Out Clearing		
08/13/2018		Vehicle Lettering and Graphics	17704 · Vehicle Other Expense	-220.00	1 General Fund

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Date	Name	Memo	Account	Paid Amount	Class
				-220.00	
08/09/2018	BOK Financial		31111 · DSF Reserve Checking 8349		
08/15/2018		SR2015 Semi Annual Bond Interest- Paid from DSF	37310 · Bond Interest Expense-DSF	-714,381.25	4 Debt Service Fund
		SR 2015 Semi Annual Paying Agent Fee-Paid from DSF	37330 · Fiscal Agent Fees-DSF	-200.00	4 Debt Service Fund
		SR 2015 Annual Bond Principal-Paid from DSF	37350 · Bond Principal-DSF	-245,000.00	4 Debt Service Fund
08/15/2018		SR 2017 Semi Annual Bond Interest- Paid from DSF	37310 · Bond Interest Expense-DSF	-4,069,637.08	4 Debt Service Fund
		SR 2017 Semi Annual Paying Agent Fee-Paid from DSF	37330 · Fiscal Agent Fees-DSF	-200.00	4 Debt Service Fund
		SR 2017 Annual Bond Principal- Paid from DSF	37350 · Bond Principal-DSF	-2,525,000.00	4 Debt Service Fund
08/15/2018		SR 2013 Semi Annual Bond Interest- Paid from DSF	37310 · Bond Interest Expense-DSF	-218,962.50	4 Debt Service Fund
		SR 2013 Semi Annual Paying Agent Fee-Paid from DSF	37330 · Fiscal Agent Fees-DSF	-200.00	4 Debt Service Fund
		SR 2013 Annual Bond Principal- Paid from DSF	37350 · Bond Principal-DSF	-2,865,000.00	4 Debt Service Fund
				-10,638,580.83	
08/06/2018	Brenntag Southwest Inc.	https://app.bill.com/BillPay?id=blp01KYOWLZZKX2xxvxj	11002 · Bill.com Money Out Clearing		
07/12/2018		Chemicals- WTP	16130 · Chemicals-W	-4,849.46	1 General Fund
				-4,849.46	
08/06/2018	Brenntag Southwest Inc.	https://app.bill.com/BillPay?id=blp01PJRFOOJTG2xxvxl	11002 · Bill.com Money Out Clearing		
07/17/2018		Chemicals- Bohl's WWTP	16230 · Chemicals-WW	-283.72	1 General Fund
				-283.72	
08/06/2018	Brenntag Southwest Inc.	https://app.bill.com/BillPay?id=blp01FLBFXKGFJ2xxvxo	11002 · Bill.com Money Out Clearing		
07/17/2018		Chemicals- Lakepoint WWTP	16230 · Chemicals-WW	-413.83	1 General Fund
				-413.83	
08/06/2018	Brenntag Southwest Inc.	https://app.bill.com/BillPay?id=blp01RCBVKYJTY2xxvxi	11002 · Bill.com Money Out Clearing		
07/11/2018		Chemicals- WTP	16130 · Chemicals-W	-13,192.13	1 General Fund

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Date	Name	Memo	Account	Paid Amount	Class
				-13,192.13	
08/14/2018	Brenntag Southwest Inc.	https://app.bill.com/BillPay?id=blp01ZJCUSCDKM2yqtlid	11002 · Bill.com Money Out Clearing		
07/23/2018		Chemicals- WTP	16130 · Chemicals-W	-10,471.85	1 General Fund
				-10,471.85	
08/15/2018	Brenntag Southwest Inc.	https://app.bill.com/BillPay?id=blp01KSXITJPKG2yqtlh	11002 · Bill.com Money Out Clearing		
07/30/2018		Chemicals- WTP	16130 · Chemicals-W	-3,801.50	1 General Fund
				-3,801.50	
08/24/2018	Brenntag Southwest Inc.	https://app.bill.com/BillPay?id=blp01KZJSVWRVQ2ztvkn	11002 · Bill.com Money Out Clearing		
08/02/2018		Bohl's-W WTP	16230 · Chemicals-WW	-413.83	1 General Fund
				-413.83	
08/24/2018	Brenntag Southwest Inc.	https://app.bill.com/BillPay?id=blp01CKFEFNGPC2ztvkm	11002 · Bill.com Money Out Clearing		
07/09/2018		Chemicals- WTP	16130 · Chemicals-W	-3,801.50	1 General Fund
				-3,801.50	
08/24/2018	Brenntag Southwest Inc.	https://app.bill.com/BillPay?id=blp01PWBQKFIYW2ztvko	11002 · Bill.com Money Out Clearing		
08/02/2018		Lake Point- WWTP	16230 · Chemicals-WW	-1,280.58	1 General Fund
				-1,280.58	
08/24/2018	Brenntag Southwest Inc.	https://app.bill.com/BillPay?id=blp01WXGWMSMTE2ztvko	11002 · Bill.com Money Out Clearing		
08/07/2018		Chemicals-WTP	16130 · Chemicals-W	-3,801.50	1 General Fund
				-3,801.50	
08/15/2018	Calabria Investments L.P.		11118 · Manager Ckg 8314		

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Date	Name	Memo	Account	Paid Amount	Class
09/01/2018		Lease Expense	17125 · Occupancy	-5,005.00 -5,005.00	1 General Fund
08/29/2018	Calabria Investments L.P.	https://app.bill.com/BillPay?id=blp01FSOCUIQPC307yug	11002 · Bill.com Money Out Clearing		
09/01/2018		Lease Expense	17125 · Occupancy	-5,005.00 -5,005.00	1 General Fund
08/14/2018	Caldwell Country Chevrolet	https://app.bill.com/BillPay?id=blp01HBBTJFIXY2yqtl	11002 · Bill.com Money Out Clearing		
07/19/2018		2018 Ford F-350	17900 · Capital Outlay-GOF>\$10K, UL	-36,825.00 -36,825.00	1 General Fund
08/24/2018	Capitol Bearing Service	https://app.bill.com/BillPay?id=blp01SNVJLMEQN2ztvkr	11002 · Bill.com Money Out Clearing		
08/10/2018		Transfer Hose, Buna N Sheet, Make a Clamp Kit and T-Bolt	16201 · Maintenance & Repairs-WW	-431.20 -431.20	1 General Fund
08/14/2018	Capitol Courier	https://app.bill.com/BillPay?id=blp01LPPAWHNQF2yqtln	11002 · Bill.com Money Out Clearing		
05/31/2018		Courier Service - 5/1-5/31	17855 · Postage & Delivery	-238.99 -238.99	1 General Fund
08/16/2018	Capitol Courier	https://app.bill.com/BillPay?id=blp01GMAVUSRUR2yqtlp	11002 · Bill.com Money Out Clearing		
07/31/2018		Courier Service -7/01 to 7/31	17855 · Postage & Delivery	-69.09 -69.09	1 General Fund
08/24/2018	Century Link	https://app.bill.com/BillPay?id=blp01YWACKMREY2ztvku	11002 · Bill.com Money Out Clearing		
07/19/2018		Long Distance Expense	17662 · Telephone	-98.37 -98.37	1 General Fund

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Date	Name	Memo	Account	Paid Amount	Class
08/24/2018	Century Link	https://app.bill.com/BillPay?id=blp01ZMJIEQELK2ztvkt	11002 · Bill.com Money Out Clearing		
06/19/2018		Long Distance Expense	17662 · Telephone	-97.61	1 General Fund
		Taxes Charged	11540 · Due From Others	-7.33	1 General Fund
				<u>-104.94</u>	
08/06/2018	CFG Industries, LLC	https://app.bill.com/BillPay?id=blp01QSIHOZRG2xxvxq	11002 · Bill.com Money Out Clearing		
07/19/2018		Pay app #6 - Tank and Pump Station Coating Imp.	45040 · Tank & PS Repainting-C	-54,369.93	2 Facilities Fund
				<u>-54,369.93</u>	
08/06/2018	City of Austin 04065 16047	https://app.bill.com/BillPay?id=blp01CAXTKRBQQ2xxvxs	11002 · Bill.com Money Out Clearing		
07/27/2018		Electric billing	16261 · Electric-WW	-149.81	1 General Fund
				<u>-149.81</u>	
08/23/2018	City of Austin 07107 11753	Acct #07107 11753-Inv #071010580125	11118 · Manager Ckg 8314		
08/08/2018		Utility Expense	16261 · Electric-WW	-9,817.08	1 General Fund
		Utility Expense	16161 · Electric-W	-94,649.78	1 General Fund
		Utility Expense	17661 · Electric	-749.44	1 General Fund
				<u>-105,216.30</u>	
08/24/2018	City of Austin 22455 82422	https://app.bill.com/BillPay?id=blp01QAMYZKUEW2ztvkw	11002 · Bill.com Money Out Clearing		
08/15/2018		Utility Expense	16261 · Electric-WW	-49.60	1 General Fund
				<u>-49.60</u>	
08/24/2018	City of Austin 39852 19450	https://app.bill.com/BillPay?id=blp01BAIKQYEDG2ztvky	11002 · Bill.com Money Out Clearing		
08/16/2018		Utility Expense	16261 · Electric-WW	-180.21	1 General Fund
				<u>-180.21</u>	

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Date	Name	Memo	Account	Paid Amount	Class
08/24/2018	City of Austin 39975 21324	https://app.bill.com/BillPay?id=blp01JWVDSHPL2ztl0	11002 · Bill.com Money Out Clearing		
08/13/2018		Utility Expense	16161 · Electric-W	-149.46	1 General Fund
				-149.46	
08/20/2018	City of Austin 44118 09855	Acct #44118 09855-Inv #441502518629	11118 · Manager Ckg 8314		
08/06/2018		Utility Expense - WW	16261 · Electric-WW	-1,657.29	1 General Fund
		Utility Expense -W	16161 · Electric-W	-2,022.57	1 General Fund
				-3,679.86	
08/24/2018	City of Austin 54002 73163	https://app.bill.com/BillPay?id=blp01QGFGAYUBY2ztl2	11002 · Bill.com Money Out Clearing		
07/18/2018		Utility Expense	16261 · Electric-WW	-179.71	1 General Fund
				-179.71	
08/24/2018	City of Austin 54002 73163	https://app.bill.com/BillPay?id=blp01GECLPYJES2ztl3	11002 · Bill.com Money Out Clearing		
08/17/2018		Utility Expense	16261 · Electric-WW	-152.79	1 General Fund
				-152.79	
08/24/2018	City of Austin 71822 19829	https://app.bill.com/BillPay?id=blp01VNXANEWCA2ztl7	11002 · Bill.com Money Out Clearing		
08/14/2018		Utility Expense	16161 · Electric-W	-20,645.20	1 General Fund
		Utility Expense	16261 · Electric-WW	-244.77	1 General Fund
				-20,889.97	
08/09/2018	City Of Bee Cave		11118 · Manager Ckg 8314		
07/30/2018		Zoning Variance Fee- Effluent Pond Zoning Variance	45100 · Ben Recyc Fac Des & TCEQ P	-255.00	2 Facilities Fund
				-255.00	

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Date	Name	Memo	Account	Paid Amount	Class
08/06/2018	Coachworks Car Wash	https://app.bill.com/BillPay?id=blp01GQJFVHVPZ2xxvxu	11002 · Bill.com Money Out Clearing		
06/30/2018		Lube Charges - 6/30/18	17702 · Vehicle Maintenance	-643.88	1 General Fund
				-643.88	
08/02/2018	Comdata Universal Mastercard	Acct #UN0IP-Inv #UN0IP-June 2018	11118 · Manager Ckg 8314		
07/01/2018		Fuel 06/02/2018-07/01/2018	17701 · Vehicle Fuel	-7,026.53	1 General Fund
				-7,026.53	
08/24/2018	Comdata Universal Mastercard	https://app.bill.com/BillPay?id=blp01ZAZBSYWVR2ztvl9	11002 · Bill.com Money Out Clearing		
08/01/2018		Fuel 07/02/2018-08/01/2018	17701 · Vehicle Fuel	-6,653.67	1 General Fund
				-6,653.67	
08/06/2018	Core & Main LP	https://app.bill.com/BillPay?id=blp01QHZOIJAKW2xxvxw	11002 · Bill.com Money Out Clearing		
07/03/2018		Maintenance & Repair	16101 · Maintenance & Repairs-W	-112.32	1 General Fund
				-112.32	
08/06/2018	Core & Main LP	https://app.bill.com/BillPay?id=blp01DHBXRYMMJ2xxvxx	11002 · Bill.com Money Out Clearing		
07/18/2018		Maintenance & Repair	16101 · Maintenance & Repairs-W	-158.36	1 General Fund
				-158.36	
08/14/2018	Core & Main LP	https://app.bill.com/BillPay?id=blp01FTQVGQGBE2yqtlr	11002 · Bill.com Money Out Clearing		
07/26/2018		Maintenance & Repair	16101 · Maintenance & Repairs-W	-849.62	1 General Fund
				-849.62	
08/24/2018	CP&Y	https://app.bill.com/BillPay?id=blp01HSVSAHMPQ2ztvlb	11002 · Bill.com Money Out Clearing		
08/06/2018		Manhole Reha b/ Replace From Bayton Drive to Lake pointe WW	45045 · Manhole Rehab-D&A	-1,720.20	2 Facilities Fund

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Date	Name	Memo	Account	Paid Amount	Class
				-1,720.20	
08/24/2018	CP&Y	https://app.bill.com/BillPay?id=blp01ZRNROIJJR2ztvlc	11002 · Bill.com Money Out Clearing		
08/06/2018		Uplands WTP Trident / Office Building and High Svc Pump	45025 · Uplands WTP Off/Trident Bld-D	-8,355.11	2 Facilities Fund
				-8,355.11	
08/06/2018	D.A.D.'s Lawn Services, LLC	https://app.bill.com/BillPay?id=blp01XLGSDBFHM2xxvy0	11002 · Bill.com Money Out Clearing		
07/05/2018		Landscaping- Raw Water Intake	16110 · Grounds Maintenance-W	-1,800.00	1 General Fund
				-1,800.00	
08/06/2018	D.A.D.'s Lawn Services, LLC	https://app.bill.com/BillPay?id=blp01VXGRHFZUN2xxvxz	11002 · Bill.com Money Out Clearing		
07/02/2018		Lawn Service-June	16110 · Grounds Maintenance-W	-2,550.00	1 General Fund
		Lawn Service-June	16210 · Grounds Maintenance-WW	-3,250.00	1 General Fund
				-5,800.00	
08/06/2018	Department of Information Resources	https://app.bill.com/BillPay?id=blp01SOSJFFINS2xxvy2	11002 · Bill.com Money Out Clearing		
07/20/2018		Internet Service- Raw Water Lift Station	16163 · Internet-W	-167.78	1 General Fund
				-167.78	
08/24/2018	Detection Instruments Corp.	https://app.bill.com/BillPay?id=blp01GGCHPKPID2ztvle	11002 · Bill.com Money Out Clearing		
07/13/2018		Calibration and Odalog	16201 · Maintenance & Repairs-WW	-2,148.49	1 General Fund
				-2,148.49	
08/14/2018	Edgestone Automotive	https://app.bill.com/BillPay?id=blp01SDDYBLFHR2yqtlv	11002 · Bill.com Money Out Clearing		
07/27/2018		Maintenance - Lic 113 1735	17702 · Vehicle Maintenance	-346.76	1 General Fund
				-346.76	

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Date	Name	Memo	Account	Paid Amount	Class
08/06/2018	Environmental Improvements, Inc.	https://app.bill.com/BillPay?id=blp01CTYBXLGIG2xxvy4	11002 · Bill.com Money Out Clearing		
07/13/2018		Maintenance & Repair	16101 · Maintenance & Repairs-W	-2,739.94	1 General Fund
				-2,739.94	
08/06/2018	Ferguson Enterprises, Inc.	https://app.bill.com/BillPay?id=blp01DBNIEEEWV2xxvy7	11002 · Bill.com Money Out Clearing		
07/11/2018		Repair & Maintenance	16101 · Maintenance & Repairs-W	-70.86	1 General Fund
				-70.86	
08/14/2018	Ferguson Enterprises, Inc.	https://app.bill.com/BillPay?id=blp01OMEFMXQAI2yqtlx	11002 · Bill.com Money Out Clearing		
07/23/2018		Repair & Maintenance- Vapex	16101 · Maintenance & Repairs-W	-291.06	1 General Fund
				-291.06	
08/24/2018	Ferguson Enterprises, Inc.	https://app.bill.com/BillPay?id=blp01TRQZPHYCL2ztvli	11002 · Bill.com Money Out Clearing		
08/10/2018		Repair & Maintenance- Lake Pointe WWTP	16201 · Maintenance & Repairs-WW	-31.50	1 General Fund
				-31.50	
08/24/2018	Ferguson Enterprises, Inc.	https://app.bill.com/BillPay?id=blp01VSPDFXDQF2ztvlg	11002 · Bill.com Money Out Clearing		
08/03/2018		Repair & Maintenance- Clog Buster	16101 · Maintenance & Repairs-W	-65.57	1 General Fund
				-65.57	
08/24/2018	Ferguson Enterprises, Inc.	https://app.bill.com/BillPay?id=blp01EPNTMLZUX2ztvlh	11002 · Bill.com Money Out Clearing		
08/10/2018		Repair & Maintenance- Galleria	16101 · Maintenance & Repairs-W	-367.64	1 General Fund
				-367.64	
08/06/2018	Generator Field Services LLC	https://app.bill.com/BillPay?id=blp01HJVDRQONO2xxvyb	11002 · Bill.com Money Out Clearing		
01/10/2018		Repair & Maintenance- LS #16	16201 · Maintenance & Repairs-WW	-190.18	1 General Fund

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Date	Name	Memo	Account	Paid Amount	Class
				-190.18	
08/14/2018	Grainger	https://app.bill.com/BillPay?id=blp01QPPRCDGWD2yqtm3	11002 · Bill.com Money Out Clearing		
05/11/2018		HSP #1	16101 · Maintenance & Repairs-W	-207.00	1 General Fund
				-207.00	
08/06/2018	Guardian Industrial Supply LLC	https://app.bill.com/BillPay?id=blp01QRRUSLUZ2xxvyd	11002 · Bill.com Money Out Clearing		
06/11/2018		Repair & Maintenance -Clear Well #2	16101 · Maintenance & Repairs-W	-768.57	1 General Fund
				-768.57	
08/14/2018	Halff Associates, Inc.	https://app.bill.com/BillPay?id=blp01PWKTYKFST2yqtm8	11002 · Bill.com Money Out Clearing		
07/27/2018		Travis County E.S.D. Station #606	16175 · SER Review Fees-W	-2,690.00	1 General Fund
				-2,690.00	
08/14/2018	Halff Associates, Inc.	https://app.bill.com/BillPay?id=blp01DIBOQAHJJ2yqtm7	11002 · Bill.com Money Out Clearing		
07/27/2018		Preserve at Oak Hill	16175 · SER Review Fees-W	-1,082.50	1 General Fund
				-1,082.50	
08/06/2018	HarHos Bee Caves, LLC	https://app.bill.com/BillPay?id=blp01VLYIPDXKD2xxvyl	11002 · Bill.com Money Out Clearing		
08/01/2018		Lease Expense - Base Rent	17125 · Occupancy	-2,270.87	1 General Fund
		Lease Expense - Cam Payment	17125 · Occupancy	-1,481.59	1 General Fund
				-3,752.46	
08/06/2018	HarHos Bee Caves, LLC	https://app.bill.com/BillPay?id=blp01TSXDEMYEJ2xxvyh	11002 · Bill.com Money Out Clearing		
08/01/2018		Lease Expense - Base Rent	17125 · Occupancy	-3,752.42	1 General Fund
		Lease Expense - Cam Payment	17125 · Occupancy	-2,448.18	1 General Fund
		Storage	17125 · Occupancy	-25.00	1 General Fund

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Date	Name	Memo	Account	Paid Amount	Class
				-6,225.60	
08/29/2018	HarHos Bee Caves, LLC	https://app.bill.com/BillPay?id=blp01OWTKQRHQH307yus	11002 · Bill.com Money Out Clearing		
08/24/2018		Cam Payment	17125 · Occupancy	-1,481.59	1 General Fund
		Base Rent	17125 · Occupancy	-2,270.87	1 General Fund
				-3,752.46	
08/29/2018	HarHos Bee Caves, LLC	https://app.bill.com/BillPay?id=blp01EDVQHGUKE307yun	11002 · Bill.com Money Out Clearing		
08/24/2018		Lease Expense - Cam Payment	17125 · Occupancy	-2,448.18	1 General Fund
		Lease Expense - Base Rent	17125 · Occupancy	-3,752.42	1 General Fund
		Storage	17125 · Occupancy	-25.00	1 General Fund
				-6,225.60	
08/15/2018	HydroPro Solutions, LLC	https://app.bill.com/BillPay?id=blp01IWJFAOJGT2yqtma	11002 · Bill.com Money Out Clearing		
07/30/2018		Octove Enc W/5' Nicor V4	16101 · Maintenance & Repairs-W	-700.02	1 General Fund
				-700.02	
08/06/2018	Ice Works	https://app.bill.com/BillPay?id=blp01RTBIABEPJ2xxvyq	11002 · Bill.com Money Out Clearing		
07/18/2018		Rental Fee	16190 · Other Expenses-W	-137.50	1 General Fund
				-137.50	
08/06/2018	Jones Heating and Air Conditioning	https://app.bill.com/BillPay?id=blp01QMKYHRRWC2xxvyv	11002 · Bill.com Money Out Clearing		
07/17/2018		Repair- Pump Station #1	16101 · Maintenance & Repairs-W	-270.00	1 General Fund
				-270.00	
08/14/2018	Jones Heating and Air Conditioning	https://app.bill.com/BillPay?id=blp01JEXHYQYVS2yqtmc	11002 · Bill.com Money Out Clearing		
07/21/2018		Repair- A/C PS #7	16101 · Maintenance & Repairs-W	-180.00	1 General Fund

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Date	Name	Memo	Account	Paid Amount	Class
				-180.00	
08/24/2018	Jones Heating and Air Conditioning	https://app.bill.com/BillPay?id=blp01TIVPFLXLC2ztvlk	11002 · Bill.com Money Out Clearing		
08/01/2018		Repair-Bldg Line Maint. Bldg- Water Plant	16101 · Maintenance & Repairs-W	-135.00	1 General Fund
				-135.00	
08/24/2018	Jones Heating and Air Conditioning	https://app.bill.com/BillPay?id=blp01VCFNAQPUH2ztvll	11002 · Bill.com Money Out Clearing		
08/01/2018		Repair-Bldg B MCC Room- Water Plant	16101 · Maintenance & Repairs-W	-127.00	1 General Fund
				-127.00	
08/06/2018	Landmark Structures I, LP	https://app.bill.com/BillPay?id=blp01VIBTMTAEJ2xxvyz	11002 · Bill.com Money Out Clearing		
06/20/2018		1340 Elevated Storage Tank - Contractors Application for Paymer 26060 · 1340 EST-C		-5,684.80	5 Capital Projects Fund
				-5,684.80	
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01XBMXMNPWF2xxvzo	11002 · Bill.com Money Out Clearing		
07/13/2018		1080 Transmission Main	17501 · General Counsel	-4,893.02	1 General Fund
				-4,893.02	
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01WZNRMBLPD2xxvzb	11002 · Bill.com Money Out Clearing		
07/13/2018		Backyard- SER	16175 · SER Review Fees-W	-269.50	1 General Fund
				-269.50	
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01WGUXIHBPT2xxvzf	11002 · Bill.com Money Out Clearing		
07/13/2018		Rooster Springs SER	16175 · SER Review Fees-W	-739.00	1 General Fund
				-739.00	
08/08/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01ZMXTVAEXW2xxvzq	11002 · Bill.com Money Out Clearing		

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Date	Name	Memo	Account	Paid Amount	Class
07/23/2018		Office Lease	17501 · General Counsel	-2,665.50 -2,665.50	1 General Fund
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01FSFLHEPWA2xxvz7	11002 · Bill.com Money Out Clearing		
07/13/2018		City of Austin Interconnect	17501 · General Counsel	-636.00 -636.00	1 General Fund
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01WXQGKGZDK2xxvze	11002 · Bill.com Money Out Clearing		
07/13/2018		Blue Blazes SER	16175 · SER Review Fees-W	-383.88 -383.88	1 General Fund
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01WGPJYLXUE2xxvz8	11002 · Bill.com Money Out Clearing		
07/13/2018		Carrell Easement	17501 · General Counsel	-129.00 -129.00	1 General Fund
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01NWXBNDOIP2xxvza	11002 · Bill.com Money Out Clearing		
07/13/2018		General Counsel	17501 · General Counsel	-7,500.00	1 General Fund
		Photocopying	17501 · General Counsel	-249.00 -7,749.00	1 General Fund
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01HYBKPHXKT2xxvzd	11002 · Bill.com Money Out Clearing		
07/13/2018		Deer Creek Ranch	17501 · General Counsel	-220.50 -220.50	1 General Fund
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01YSBGOFRDA2xxvzi	11002 · Bill.com Money Out Clearing		
07/13/2018		Rim Rock Retail Service	17501 · General Counsel	-857.50	1 General Fund

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				-857.50	
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01IPDNTBRBR2xxvzk	11002 · Bill.com Money Out Clearing		
07/13/2018		Raw Waterline No. 2	17501 · General Counsel	-1,667.88	1 General Fund
				-1,667.88	
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01SUGAIBZSE2xxvzl	11002 · Bill.com Money Out Clearing		
07/13/2018		Anthem Apartments SER	16175 · SER Review Fees-W	-1,216.00	1 General Fund
				-1,216.00	
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01BSDKFRBVB2xxvz2	11002 · Bill.com Money Out Clearing		
04/12/2018		General Employment	17501 · General Counsel	-206.50	1 General Fund
				-206.50	
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01HDHNNJLGJ2xxvzh	11002 · Bill.com Money Out Clearing		
07/13/2018		Estates Center II SER	16175 · SER Review Fees-W	-804.00	1 General Fund
				-804.00	
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01VHFZGGFNY2xxvz3	11002 · Bill.com Money Out Clearing		
07/10/2018		TCMUD 12 Litigation	17502 · Litigation	-1,403.00	1 General Fund
				-1,403.00	
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01QLGOLXNUP2xxvz4	11002 · Bill.com Money Out Clearing		
07/10/2018		Hatchett & JPH Capital Litigation	17502 · Litigation	-3,615.00	1 General Fund
				-3,615.00	
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01LDYHSRBGB2xxvz6	11002 · Bill.com Money Out Clearing		

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Date	Name	Memo	Account	Paid Amount	Class
07/13/2018		Water CCN Amendment- Preserve at Oak Hill SER	16175 · SER Review Fees-W	-736.00 -736.00	1 General Fund
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01ABQJCULUF2xxvz5	11002 · Bill.com Money Out Clearing		
07/13/2018		TLAP Major Amendment	26136 · TLAP Major Amend Application	-77.75 -77.75	5 Capital Projects Fund
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01HFWIBHOO2xxvz9	11002 · Bill.com Money Out Clearing		
07/13/2018		2018 LUA/CIP/IF Updte	17501 · General Counsel	-49.47 -49.47	1 General Fund
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01WTUINXHVU2xxvzc	11002 · Bill.com Money Out Clearing		
07/13/2018		Parten Ranch NSSA	16175 · SER Review Fees-W	-46.00 -46.00	1 General Fund
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01SASJPCNXO2xxvzg	11002 · Bill.com Money Out Clearing		
07/13/2018		Live Oak Springs NSSA	16175 · SER Review Fees-W	-147.00 -147.00	1 General Fund
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01AFGOIODOH2xxvzj	11002 · Bill.com Money Out Clearing		
07/13/2018		Lake Travis ISD SER	16175 · SER Review Fees-W	-624.88 -624.88	1 General Fund
08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01KMIMJFLRF2xxvzn	11002 · Bill.com Money Out Clearing		
07/13/2018		Fitzhugh 83 SER	16175 · SER Review Fees-W	-49.00 -49.00	1 General Fund

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08/06/2018	Lloyd Gosselink Rochelle & Townsend, P.C.	https://app.bill.com/BillPay?id=blp01LYQTJHTPA2xxvzm	11002 · Bill.com Money Out Clearing		
07/13/2018		Hays County 1 Belterra	17501 · General Counsel	-122.50	1 General Fund
				-122.50	
08/06/2018	Longhorn Fire and Safety	https://app.bill.com/BillPay?id=blp01VKRQFDNJH2xxvzy	11002 · Bill.com Money Out Clearing		
07/12/2018		Installation of Fire Extinguishers	16101 · Maintenance & Repairs-W	-593.00	1 General Fund
				-593.00	
08/06/2018	Longhorn Fire and Safety	https://app.bill.com/BillPay?id=blp01AORYSOGBN2xxvzu	11002 · Bill.com Money Out Clearing		
07/12/2018		Installation of Fire Extinguishers	16101 · Maintenance & Repairs-W	-1,836.00	1 General Fund
				-1,836.00	
08/06/2018	Longhorn Fire and Safety	https://app.bill.com/BillPay?id=blp01MFRWQYSHU2xxvzw	11002 · Bill.com Money Out Clearing		
07/12/2018		Installation of Fire Extinguishers	16101 · Maintenance & Repairs-W	-614.00	1 General Fund
				-614.00	
08/06/2018	Longhorn Fire and Safety	https://app.bill.com/BillPay?id=blp01WAQESDY LZ2xxvzz	11002 · Bill.com Money Out Clearing		
07/13/2018		Installation of Fire Extinguishers	16101 · Maintenance & Repairs-W	-1,217.00	1 General Fund
				-1,217.00	
08/06/2018	Longhorn Fire and Safety	https://app.bill.com/BillPay?id=blp01JNKYGFRTL2xxw00	11002 · Bill.com Money Out Clearing		
07/16/2018		Safety Training	17875 · Training and Continuing Ed	-490.00	1 General Fund
				-490.00	
08/16/2018	Lower Colorado River Authority	https://app.bill.com/BillPay?id=blp01NRXGAXLJH2yqtme	11002 · Bill.com Money Out Clearing		

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07/31/2018		Municipal - Reservation Fee	16120 · Raw Water-W	-54,375.00	1 General Fund
		Municipal-Raw Water	16120 · Raw Water-W	-42,507.83	1 General Fund
				<u>-96,882.83</u>	
08/16/2018	Lower Colorado River Authority	https://app.bill.com/BillPay?id=blp01JICKODMZT2yqtmg	11002 · Bill.com Money Out Clearing		
07/31/2018		Municipal - Reservation Fee	16120 · Raw Water-W	-2,718.75	1 General Fund
		Municipal-Raw Water	16120 · Raw Water-W	-3,855.56	1 General Fund
				<u>-6,574.31</u>	
08/24/2018	MailFinance	https://app.bill.com/BillPay?id=blp01WLTVDIFIQA2ztvln	11002 · Bill.com Money Out Clearing		
08/06/2018		Postage Machine Lease- Quarterly Billing 6/8/18 - 9/7/18	17855 · Postage & Delivery	-191.85	1 General Fund
				<u>-191.85</u>	
08/24/2018	Marcelo's Sand & Loam	https://app.bill.com/BillPay?id=blp01JDFHORUBT2ztvlp	11002 · Bill.com Money Out Clearing		
08/10/2018		Leveling Dump Fee	16101 · Maintenance & Repairs-W	-12.00	1 General Fund
				<u>-12.00</u>	
08/14/2018	McCoy's Building Supply	https://app.bill.com/BillPay?id=blp01TUNRTFMEQ2yqtmp	11002 · Bill.com Money Out Clearing		
07/25/2018		PVC Pipe, Bushing and Extend Coupling	16101 · Maintenance & Repairs-W	-5.12	1 General Fund
				<u>-5.12</u>	
08/14/2018	McCoy's Building Supply	https://app.bill.com/BillPay?id=blp01GKMTKBNQQ2yqtml	11002 · Bill.com Money Out Clearing		
07/24/2018		Water Cooler and Rags	16101 · Maintenance & Repairs-W	-59.97	1 General Fund
				<u>-59.97</u>	
08/14/2018	McCoy's Building Supply	https://app.bill.com/BillPay?id=blp01AYWNFQRHI2yqtm	11002 · Bill.com Money Out Clearing		
07/25/2018		Maintenance & Repair	16101 · Maintenance & Repairs-W	-75.52	1 General Fund
				<u>-75.52</u>	

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Date	Name	Memo	Account	Paid Amount	Class
				-75.52	
08/14/2018	McCoy's Building Supply	https://app.bill.com/BillPay?id=blp01JNYWBTJSM2yqtm	11002 · Bill.com Money Out Clearing		
07/23/2018		Gloves, Magnetic Tape and Flat Washer	16101 · Maintenance & Repairs-W	-45.41	1 General Fund
				-45.41	
08/24/2018	McCoy's Building Supply	https://app.bill.com/BillPay?id=blp01ACNTNHKWF2ztvlt	11002 · Bill.com Money Out Clearing		
08/06/2018		Padlock	16101 · Maintenance & Repairs-W	-9.99	1 General Fund
				-9.99	
08/24/2018	McCoy's Building Supply	https://app.bill.com/BillPay?id=blp01ZOXFKTVQA2ztvlu	11002 · Bill.com Money Out Clearing		
08/07/2018		Water Cooler and 2 Diesel Cans	16101 · Maintenance & Repairs-W	-62.97	1 General Fund
				-62.97	
08/24/2018	McCoy's Building Supply	https://app.bill.com/BillPay?id=blp01WARMUJFMS2ztvlv	11002 · Bill.com Money Out Clearing		
08/09/2018		2 Diesel Exhaust Fluid	16101 · Maintenance & Repairs-W	-17.98	1 General Fund
				-17.98	
08/24/2018	McCoy's Building Supply	https://app.bill.com/BillPay?id=blp01LJIPVCMQH2ztvlr	11002 · Bill.com Money Out Clearing		
07/31/2018		Rebar, Tie Wire and Pliers	16101 · Maintenance & Repairs-W	-98.33	1 General Fund
				-98.33	
08/24/2018	McCoy's Building Supply	https://app.bill.com/BillPay?id=blp01KGDAYCVGH2ztvls	11002 · Bill.com Money Out Clearing		
07/31/2018		Rebar	16101 · Maintenance & Repairs-W	-22.95	1 General Fund
				-22.95	
08/06/2018	Mission Communications, LLC	https://app.bill.com/BillPay?id=blp01GHWLKTUN2xxw02	11002 · Bill.com Money Out Clearing		

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Date	Name	Memo	Account	Paid Amount	Class
07/11/2018		Annual Service - SP110-12R- LS #1,15 & 11 8/1/18-7/31/19	16280 · Contracted Services-WW	-1,162.20 -1,162.20	1 General Fund
08/06/2018	Murfee Engineering Company Inc.	https://app.bill.com/BillPay?id=blp01YNQEUWDLK2xxw08	11002 · Bill.com Money Out Clearing		
07/06/2018		Beneficial Water Recycling Facility Design & TCEQ Permitting	45100 · Ben Recyc Fac Des & TCEQ P	-5,467.50 -5,467.50	2 Facilities Fund
08/06/2018	Murfee Engineering Company Inc.	https://app.bill.com/BillPay?id=blp01ABWCUSPDS2xxw0j	11002 · Bill.com Money Out Clearing		
07/06/2018		Impact Fee Study	76550 · Impact Fee Study-IMP	-671.88 -671.88	6 Impact Fee Fund
08/06/2018	Murfee Engineering Company Inc.	https://app.bill.com/BillPay?id=blp01TKWKPWRRDD2xxw06	11002 · Bill.com Money Out Clearing		
07/06/2018		General Engineering Services FYE 9/30/2018	17503 · Engineering	-11,845.06 -11,845.06	1 General Fund
08/06/2018	Murfee Engineering Company Inc.	https://app.bill.com/BillPay?id=blp01OQYOLSLUH2xxw0b	11002 · Bill.com Money Out Clearing		
07/06/2018		1340 EST Design, Approval & Constrution Admin	26055 · 1340 EST-D&A	-982.85 -982.85	5 Capital Projects Fund
08/06/2018	Murfee Engineering Company Inc.	https://app.bill.com/BillPay?id=blp01JEUQPV0BJ2xxw0i	11002 · Bill.com Money Out Clearing		
07/06/2018		Home Depot Pump Station Rehab Design, Apr. Const Admin	45120 · Misc 1280 Pressure Plane Impi	-767.84 -767.84	2 Facilities Fund
08/06/2018	Murfee Engineering Company Inc.	https://app.bill.com/BillPay?id=blp01UVOTADIWA2xxw07	11002 · Bill.com Money Out Clearing		
07/06/2018		1340 Water Line: Prep/Approval of Plans & Specifications	26075 · 1340 TM-D&A	-1,626.28 -1,626.28	5 Capital Projects Fund

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08/06/2018	Murfee Engineering Company Inc.	https://app.bill.com/BillPay?id=blp01KWQXBLUBD2xxw04	11002 · Bill.com Money Out Clearing		
07/06/2018		Provence- MUD 22 EST Construction Oversight	16178 · Construction Inspection Fees-V	-6,503.46	1 General Fund
				-6,503.46	
08/06/2018	Murfee Engineering Company Inc.	https://app.bill.com/BillPay?id=blp01MAIFXWQGL2xxw0f	11002 · Bill.com Money Out Clearing		
07/06/2018		Bohls WWTP Exp Design, Approval & Constr Admin.	26140 · Bohls WWTP Expansion-D&A	-2,451.25	5 Capital Projects Fund
				-2,451.25	
08/06/2018	Murfee Engineering Company Inc.	https://app.bill.com/BillPay?id=blp01MIKFVMXXP2xxw05	11002 · Bill.com Money Out Clearing		
07/06/2018		Spillman Ridge SER- Modeling & Analysis	16175 · SER Review Fees-W	-190.00	1 General Fund
				-190.00	
08/06/2018	Murfee Engineering Company Inc.	https://app.bill.com/BillPay?id=blp01PHZLEJFOL2xxw0k	11002 · Bill.com Money Out Clearing		
07/06/2018		1240 Conversion at the County Line Pump Station	26045 · 1240 Press Plane Study & WL-	-128.13	5 Capital Projects Fund
				-128.13	
08/06/2018	Murfee Engineering Company Inc.	https://app.bill.com/BillPay?id=blp01ADNQOJJLH2xxw0e	11002 · Bill.com Money Out Clearing		
07/06/2018		Ciy of Austin Emergency Interconnect	17503 · Engineering	-2,218.75	1 General Fund
				-2,218.75	
08/06/2018	Murfee Engineering Company Inc.	https://app.bill.com/BillPay?id=blp01JEMHWJVW2xxw0g	11002 · Bill.com Money Out Clearing		
07/06/2018		RWL #2- Design, Permitting, and Const Admin.	26025 · RW TM #2-D&A	-6,055.00	5 Capital Projects Fund
				-6,055.00	
08/06/2018	Murfee Engineering Company Inc.	https://app.bill.com/BillPay?id=blp01ACWQVBYTX2xxw0h	11002 · Bill.com Money Out Clearing		

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Date	Name	Memo	Account	Paid Amount	Class
07/06/2018		1080 Transmission Main Esmts, Design, Approval, Constr Admin	26120 · 1080 Bee Cave TM-D&A	-489.38	5 Capital Projects Fund
				-489.38	
08/14/2018	Murfee Engineering Company Inc.	https://app.bill.com/BillPay?id=blp01JTTBFWQQV2yqtmx	11002 · Bill.com Money Out Clearing		
07/06/2018		WBCPS Ground Storage Tank #2 Design, Approval & CA	26110 · WBCPS Upgrade/GST #2-D&A	-5,003.75	5 Capital Projects Fund
				-5,003.75	
08/14/2018	Murfee Engineering Company Inc.	https://app.bill.com/BillPay?id=blp01YGQRZIWWL2yqtmv	11002 · Bill.com Money Out Clearing		
07/06/2018		Raw Water Intake Upgrade & Rehab	26015 · RWI/Pump Station Expansion-I	-30,522.72	5 Capital Projects Fund
				-30,522.72	
08/15/2018	Neopost	https://app.bill.com/BillPay?id=blp01IKPYHPYZJ2yqtmz	11002 · Bill.com Money Out Clearing		
08/01/2018		Postage	17855 · Postage & Delivery	-400.00	1 General Fund
				-400.00	
08/06/2018	Net Solutions and Security, LLC	https://app.bill.com/BillPay?id=blp01WGMKOADLU2xxw0o	11002 · Bill.com Money Out Clearing		
07/15/2018		Monthly Brivo Subscription	16180 · Contracted Services-W	-155.00	1 General Fund
		Monthly Brivo Subscription	16280 · Contracted Services-WW	-155.00	1 General Fund
				-310.00	
08/14/2018	Net Solutions and Security, LLC	https://app.bill.com/BillPay?id=blp01DCNHPLXYP2yqtn1	11002 · Bill.com Money Out Clearing		
01/01/2018		Monthly Brivo Subscription Annual Invoice- Hamilton Pool EST	16180 · Contracted Services-W	-180.00	1 General Fund
				-180.00	
08/24/2018	Net Solutions and Security, LLC	https://app.bill.com/BillPay?id=blp01UGXMNIEYT2ztvlx	11002 · Bill.com Money Out Clearing		
08/15/2018		Monthly Brivo Subscription	16180 · Contracted Services-W	-155.00	1 General Fund
		Monthly Brivo Subscription	16280 · Contracted Services-WW	-155.00	1 General Fund

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Date	Name	Memo	Account	Paid Amount	Class
				-310.00	
08/08/2018	Odessa Pumps & Equipment Inc,	https://app.bill.com/BillPay?id=blp01XRNJZHOLZ2xxw0q	11002 · Bill.com Money Out Clearing		
07/23/2018		Replace Impeller on 3 Pumps at PS #2	16101 · Maintenance & Repairs-W	-8,521.68	1 General Fund
				-8,521.68	
08/24/2018	Office Depot	https://app.bill.com/BillPay?id=blp01CGBMVXAQH2ztvm0	11002 · Bill.com Money Out Clearing		
08/05/2018		Office Supplies - Pens, Toner, Pencils	17845 · Office Supplies	-100.80	1 General Fund
		Office Supplies - Notebook	17845 · Office Supplies	-5.18	1 General Fund
		Office Supplies - Paper	17845 · Office Supplies	-105.98	1 General Fund
		Office Supplies - Pens	17845 · Office Supplies	-89.95	1 General Fund
		Office Supplies - Padfolio	17845 · Office Supplies	-28.39	1 General Fund
		Office Supplies - Erasers	17845 · Office Supplies	-13.18	1 General Fund
		Office Supplies - Towels	17845 · Office Supplies	-24.78	1 General Fund
				-368.26	
08/13/2018	Payton Construction, Inc.	RWI Expansion and Rehab - Pay App #6	11118 · Manager Ckg 8314		
07/01/2018		RWI Expansion and Rehab - Pay App #6	26020 · RWI/Pump Station Expansion-(-96,559.50	5 Capital Projects Fund
				-96,559.50	
08/24/2018	Pedernales 140950	Inv #3000140950-Aug 2018	11118 · Manager Ckg 8314		
08/09/2018		Utility Expense- County Line Pump Station	16161 · Electric-W	-39.66	1 General Fund
				-39.66	
08/24/2018	Pedernales 196270	Inv #3000192670-Aug 2018	11118 · Manager Ckg 8314		
08/09/2018		Utility Expense-Pump Station 5	16161 · Electric-W	-1,110.43	1 General Fund
				-1,110.43	

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Date	Name	Memo	Account	Paid Amount	Class
08/24/2018	Pedernales 036972	Inv #3000036972 -August	11118 · Manager Ckg 8314		
08/09/2018		Utility Expense- Pump Station 6- 07/06/18-08/06/18	16161 · Electric-W	-61.52	1 General Fund
				-61.52	
08/23/2018	Pedernales 222795	Acct #3000222795-Inv #300022795-Aug 2018	11118 · Manager Ckg 8314		
08/09/2018		Utility Expense-County Line Pump Station	16161 · Electric-W	-12,545.60	1 General Fund
				-12,545.60	
08/24/2018	Pedernales 265199	Inv #3000265199-Aug 2018	11118 · Manager Ckg 8314		
08/09/2018		Utility Expense-Elevated Storage #2	16161 · Electric-W	-113.65	1 General Fund
				-113.65	
08/06/2018	PostNet TX144	https://app.bill.com/BillPay?id=blp01RHCUGMIVV2xxw0w	11002 · Bill.com Money Out Clearing		
07/10/2018		FedEx- R. Ramirez	17855 · Postage & Delivery	-26.55	1 General Fund
				-26.55	
08/06/2018	PostNet TX144	https://app.bill.com/BillPay?id=blp01FEOYUPAVL2xxw0x	11002 · Bill.com Money Out Clearing		
07/18/2018		Postage- Brohn Homes	17855 · Postage & Delivery	-20.12	1 General Fund
				-20.12	
08/24/2018	PostNet TX144	https://app.bill.com/BillPay?id=blp01GHQLRCSNA2ztvm3	11002 · Bill.com Money Out Clearing		
07/07/2018		Document Scan- R. Ramirez	17850 · Outside Printing	-205.00	1 General Fund
				-205.00	
08/24/2018	PostNet TX144	https://app.bill.com/BillPay?id=blp01TPSJSARAT2ztvm4	11002 · Bill.com Money Out Clearing		
08/02/2018		Postage	17855 · Postage & Delivery	-14.62	1 General Fund

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Date	Name	Memo	Account	Paid Amount	Class
				-14.62	
08/06/2018	Precision Calibrate Meter Services	https://app.bill.com/BillPay?id=blp01DYXIUXHSO2xxw0z	11002 · Bill.com Money Out Clearing		
07/15/2018		Flow Test- Hamilton Pool Pump Station	16101 · Maintenance & Repairs-W	-1,200.00	1 General Fund
				-1,200.00	
08/06/2018	Ready Refresh	https://app.bill.com/BillPay?id=blp01GCWTSZYOL2xxw13	11002 · Bill.com Money Out Clearing		
07/18/2018		Water Delivery & Rental Fees	17845 · Office Supplies	-147.70	1 General Fund
				-147.70	
08/06/2018	Ready Refresh	https://app.bill.com/BillPay?id=blp01RXXVYUKHK2xxw12	11002 · Bill.com Money Out Clearing		
06/18/2018		Water Delivery & Rental Fees	17845 · Office Supplies	-117.76	1 General Fund
				-117.76	
08/06/2018	Ready Refresh	https://app.bill.com/BillPay?id=blp01XYHGBQOXJ2xxw11	11002 · Bill.com Money Out Clearing		
05/18/2018		Water Delivery & Rental Fees	17845 · Office Supplies	-63.85	1 General Fund
				-63.85	
08/24/2018	Ready Refresh	https://app.bill.com/BillPay?id=blp01THMSFYMFV2ztvm6	11002 · Bill.com Money Out Clearing		
08/18/2018		Water Delivery & Rental Fees	17845 · Office Supplies	-95.81	1 General Fund
				-95.81	
08/24/2018	Rent Equip, LLC	https://app.bill.com/BillPay?id=blp01KMSKYNXAQ2ztvm9	11002 · Bill.com Money Out Clearing		
07/27/2018		Repair & Maintenance	16101 · Maintenance & Repairs-W	-45.00	1 General Fund
				-45.00	
08/24/2018	Rent Equip, LLC	https://app.bill.com/BillPay?id=blp01KVHVIWUSQ2ztvm8	11002 · Bill.com Money Out Clearing		

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Date	Name	Memo	Account	Paid Amount	Class
07/24/2018		Repair & Maintenance	16101 · Maintenance & Repairs-W	-65.00 -65.00	1 General Fund
08/06/2018	Republic Services Inc.	https://app.bill.com/BillPay?id=blp01FRCPCYZJT2xxw19	11002 · Bill.com Money Out Clearing		
07/26/2018		Garbage Expense	16164 · Other-W	-391.34	1 General Fund
		Garbage Expense	16264 · Other-WW	-391.34 -782.68	1 General Fund
08/06/2018	Stratus Building Solutions	https://app.bill.com/BillPay?id=blp01GDCAWBYQP2xxw1b	11002 · Bill.com Money Out Clearing		
08/01/2018		Janitorial Services -August 2018	17815 · Janitorial	-175.00 -175.00	1 General Fund
08/28/2018	Texas Community Propane, Ltd	https://app.bill.com/BillPay?id=blp01ZCZWMYALV2ztvmb	11002 · Bill.com Money Out Clearing		
08/07/2018		Gas Expense 3925 Sugarloaf Dr	16264 · Other-WW	-16.11 -16.11	1 General Fund
08/15/2018	Texas County & District Retirement System	Acct #358-Inv #2018.07.31	11117 · Payroll Ckg 8322		
07/31/2018		Employee Contributions-July 2018	12306 · TCDRS	-11,280.46	1 General Fund
		Employer Contributions-July 2018	17420 · TCDRS Contribution	-16,759.47 -28,039.93	1 General Fund
08/16/2018	Texas Excavation Safety System, Inc.	https://app.bill.com/BillPay?id=blp01HCKFIKFAV2yqtn3	11002 · Bill.com Money Out Clearing		
07/31/2018		Message Fees- July 2018	16180 · Contracted Services-W	-611.80 -611.80	1 General Fund
08/06/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01CVBXTGAWH2xxw1d	11002 · Bill.com Money Out Clearing		

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Date	Name	Memo	Account	Paid Amount	Class
06/15/2018		Construction Inspection Fees-Belterra Commercial- PRV & Meter	16178 · Construction Inspection Fees-V	-1,120.00 -1,120.00	1 General Fund
08/14/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01AGQEJZRJG2yqtnh	11002 · Bill.com Money Out Clearing		
07/06/2018		Construction Inspection Fees- Offsite Parten Ranch	16178 · Construction Inspection Fees-V	-210.00 -210.00	1 General Fund
08/14/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01LMWARLTBM2yqtms	11002 · Bill.com Money Out Clearing		
07/06/2018		Construction Inspection Fees-Sunset Canyon Baptist Church	16178 · Construction Inspection Fees-V	-210.00 -210.00	1 General Fund
08/14/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01LULGNFLMC2yqtng	11002 · Bill.com Money Out Clearing		
07/06/2018		Construction Inspection Fees- Park at Bee Cave	16178 · Construction Inspection Fees-V	-280.00 -280.00	1 General Fund
08/14/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01KGYBDGLTN2yqtnb	11002 · Bill.com Money Out Clearing		
07/06/2018		Construction Inspection Fees- East Village Condominiums	16178 · Construction Inspection Fees-V	-1,050.00 -1,050.00	1 General Fund
08/14/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01FFCWGQVIO2yqtnj	11002 · Bill.com Money Out Clearing		
07/06/2018		Construction Inspection Fees- Parten Ranch Phase 1	16178 · Construction Inspection Fees-V	-5,320.00 -5,320.00	1 General Fund
08/14/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01HKYYFJOWX2yqtn7	11002 · Bill.com Money Out Clearing		
07/06/2018		Construction Inspection Fees- Calvert House	16178 · Construction Inspection Fees-V	-140.00 -140.00	1 General Fund

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Date	Name	Memo	Account	Paid Amount	Class
08/14/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01GBCTLIQWG2yqtnq	11002 · Bill.com Money Out Clearing		
07/06/2018		Construction Inspection Fees- Spillman Ranch Phase 1, Section 1	16178 · Construction Inspection Fees-V	-1,960.00	1 General Fund
				-1,960.00	
08/14/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01JDXYZOBE2yqtn6	11002 · Bill.com Money Out Clearing		
07/06/2018		Construction Inspection Fees- Burba Ranch	16178 · Construction Inspection Fees-V	-2,590.00	1 General Fund
				-2,590.00	
08/14/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01NISRCLQHS2yqtne	11002 · Bill.com Money Out Clearing		
07/06/2018		Construction Inspection Fees- Key Ranch Section 3	16178 · Construction Inspection Fees-V	-1,540.00	1 General Fund
				-1,540.00	
08/14/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01VHEMVAJGC2yqtn9	11002 · Bill.com Money Out Clearing		
07/06/2018		Construction Inspection Fees- Creeks Edge	16178 · Construction Inspection Fees-V	-560.00	1 General Fund
				-560.00	
08/14/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01BJVILLXDL2yqtnm	11002 · Bill.com Money Out Clearing		
07/06/2018		Construction Inspection Fees- Provence Phase 1 Section 1	16178 · Construction Inspection Fees-V	-6,090.00	1 General Fund
				-6,090.00	
08/14/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01PYKFUVFGN2yqtn5	11002 · Bill.com Money Out Clearing		
07/06/2018		Construction Inspection Fees- Austin Java - Dripping Springs	16178 · Construction Inspection Fees-V	-140.00	1 General Fund
				-140.00	
08/14/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01GWEHARCBY2yqtnd	11002 · Bill.com Money Out Clearing		
07/06/2018		Construction Inspection Fees- Hill Country Indoor	16178 · Construction Inspection Fees-V	-140.00	1 General Fund

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Date	Name	Memo	Account	Paid Amount	Class
				-140.00	
08/14/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01FZQPPAJVW2yqtnw	11002 · Bill.com Money Out Clearing		
07/06/2018		Construction Inspection Fees- Belterra Commercial (PRV & Meter 16178	Construction Inspection Fees-V	-280.00	1 General Fund
				-280.00	
08/14/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01EEFTPUJCY2yqtnc	11002 · Bill.com Money Out Clearing		
07/06/2018		Construction Inspection Fees- Falconhead Office	16178 · Construction Inspection Fees-V	-140.00	1 General Fund
				-140.00	
08/14/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01RYGYTZVUK2yqtnv	11002 · Bill.com Money Out Clearing		
07/06/2018		Construction Inspection Fees- Sweetwater Crossing Phase 1	16178 · Construction Inspection Fees-V	-210.00	1 General Fund
				-210.00	
08/14/2018	The Bridge Group	https://app.bill.com/BillPay?id=blp01KQBPMFUTR2yqtnf	11002 · Bill.com Money Out Clearing		
07/06/2018		Construction Inspection Fees- Lake Travis Middle School	16178 · Construction Inspection Fees-V	-210.00	1 General Fund
				-210.00	
08/14/2018	The HT Group	https://app.bill.com/BillPay?id=blp01CZQRXKIQE2yqtny	11002 · Bill.com Money Out Clearing		
07/22/2018		Abraham de Leon Diaz Ella White- Ragland 7/16/18 to 7/22/18	17430 · Contract Labor	-2,396.00	1 General Fund
				-2,396.00	
08/14/2018	The HT Group	https://app.bill.com/BillPay?id=blp01FVBHZYRQL2yqtnz	11002 · Bill.com Money Out Clearing		
07/29/2018		Abraham de Leon Diaz Ella White- Ragland 7/23/18 to 7/29/18	17430 · Contract Labor	-2,396.00	1 General Fund
				-2,396.00	
08/24/2018	The HT Group	https://app.bill.com/BillPay?id=blp01AFJYZONMS2ztvmd	11002 · Bill.com Money Out Clearing		

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Date	Name	Memo	Account	Paid Amount	Class
08/05/2018		Abraham de Leon Diaz Ella White- Ragland 7/30/18 to 8/05/18	17430 · Contract Labor	-2,396.00 -2,396.00	1 General Fund
08/06/2018	The Wallace Group Inc	https://app.bill.com/BillPay?id=blp01DYXBWNIQ2xxw1f	11002 · Bill.com Money Out Clearing		
07/05/2018		TO #15 Tank and PS Repainting	45035 · Tank & PS Repainting-D&A	-3,728.40	2 Facilities Fund
		TO #14 Construction Services- Lakepointe WWTP Imprv. Project	45010 · Lakepointe WWTP Imp Proj-C	-1,726.76	2 Facilities Fund
		TO #1 On Call Services	17503 · Engineering	-599.69 -6,054.85	1 General Fund
08/06/2018	Time Warner 27088	https://app.bill.com/BillPay?id=blp01LFSAAAHQ2xxw1h	11002 · Bill.com Money Out Clearing		
07/10/2018		Internet Service- LakePointe WWTP	16263 · Internet-WW	-130.66 -130.66	1 General Fund
08/24/2018	Time Warner 27088	https://app.bill.com/BillPay?id=blp01NDTDDNMRN2ztvmf	11002 · Bill.com Money Out Clearing		
08/10/2018		Internet Service- LakePointe WWTP	16263 · Internet-WW	-130.66 -130.66	1 General Fund
08/06/2018	Time Warner 39409	https://app.bill.com/BillPay?id=blp01MLGFGTSIF2xxw1l	11002 · Bill.com Money Out Clearing		
07/22/2018		Phone Service- LS #20	16262 · Telephone-WW	-102.19 -102.19	1 General Fund
08/06/2018	Time Warner 48749	https://app.bill.com/BillPay?id=blp01NTWCZZZHF2xxw1n	11002 · Bill.com Money Out Clearing		
07/27/2018		Internet - Admin Office	17663 · Internet	-125.64 -125.64	1 General Fund
08/14/2018	Time Warner 65198	https://app.bill.com/BillPay?id=blp01MTPYYNGBP2yqto1	11002 · Bill.com Money Out Clearing		

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Date	Name	Memo	Account	Paid Amount	Class
08/07/2018		Internet/Phone Service- Customer Service	17662 · Telephone	-449.91	1 General Fund
		Internet/Phone Service- Customer Service	17663 · Internet	-145.74	1 General Fund
				<u>-595.65</u>	
08/14/2018	Time Warner 70172	https://app.bill.com/BillPay?id=blp01GALKAKLDF2yqto3	11002 · Bill.com Money Out Clearing		
08/04/2018		Internet- Water Plant	16163 · Internet-W	-239.99	1 General Fund
				<u>-239.99</u>	
08/06/2018	TML MultiState Intergovernmental EBP	https://app.bill.com/BillPay?id=blp01SSNAFERPT2xxw1q	11002 · Bill.com Money Out Clearing		
07/16/2018		Employee Medical Benefits-August 2018	12307-1 · Medical	-25,137.76	1 General Fund
		Employee Vision Benefits- -August 2018	12307-2 · Vision	-540.00	1 General Fund
		Employee Dental Benefits- August 2018	12307-3 · Dental	-1,462.70	1 General Fund
		Group Life Benefit- Life/AD&D-August 2018	12308 · Group Life Ins	-1,805.26	1 General Fund
		Group Life Benefit- LTD/STD- August 2018	12309 · LTD/STD/ADD	-1,965.86	1 General Fund
				<u>-30,911.58</u>	
08/06/2018	Travis County MUD No 16	https://app.bill.com/BillPay?id=blp01MXZNKKZHS2xxw1u	11002 · Bill.com Money Out Clearing		
07/16/2018		Sewer Collections	12410 · TC MUD No 16 WW Collection:	-26,760.35	1 General Fund
		Drainage Fees	12410 · TC MUD No 16 WW Collection:	-3,671.53	1 General Fund
		Tap Fee Collections	12410 · TC MUD No 16 WW Collection:	-3,690.75	1 General Fund
		Assessment Fees	12454 · 290/HPR-477	-133.81	1 General Fund
				<u>-34,256.44</u>	
08/14/2018	TxTag	https://app.bill.com/BillPay?id=blp01FIHQRCMQS2yqto7	11002 · Bill.com Money Out Clearing		
07/28/2018		Toll Charges - Plate # 1188710	17704 · Vehicle Other Expense	-2.60	1 General Fund
				<u>-2.60</u>	
08/24/2018	TxTag	https://app.bill.com/BillPay?id=blp01VYHACTHGF2ztvmh	11002 · Bill.com Money Out Clearing		

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Date	Name	Memo	Account	Paid Amount	Class
08/14/2018		Toll Charges - Plate # 1353396	17704 · Vehicle Other Expense	-13.02	1 General Fund
				-13.02	
08/10/2018	United Rentals, Inc.	https://app.bill.com/BillPay?id=blp01VPZUUVYVKT2xxw1y	11002 · Bill.com Money Out Clearing		
07/25/2018		Maintenance & repair	16101 · Maintenance & Repairs-W	-124.51	1 General Fund
				-124.51	
08/06/2018	United Site Services of Texas, Inc.	https://app.bill.com/BillPay?id=blp01XMRSMDKAR2xxw20	11002 · Bill.com Money Out Clearing		
06/28/2018		Lakepointe	16290 · Other Expense-WW	-95.37	1 General Fund
				-95.37	
08/14/2018	United Site Services of Texas, Inc.	https://app.bill.com/BillPay?id=blp01NJLLEQMFU2yqto9	11002 · Bill.com Money Out Clearing		
07/23/2018		Lakepointe	16290 · Other Expense-WW	-95.37	1 General Fund
				-95.37	
08/06/2018	USABlueBook	https://app.bill.com/BillPay?id=blp01UYZDMNAII2xxw24	11002 · Bill.com Money Out Clearing		
07/11/2018		Repair & Maintenance	16101 · Maintenance & Repairs-W	-664.31	1 General Fund
				-664.31	
08/06/2018	USABlueBook	https://app.bill.com/BillPay?id=blp01VKVJMDNVA2xxw23	11002 · Bill.com Money Out Clearing		
05/03/2018		Repair & Maintenance	16101 · Maintenance & Repairs-W	-18.49	1 General Fund
				-18.49	
08/16/2018	USABlueBook	https://app.bill.com/BillPay?id=blp01GCQBUFMQO2yqto9	11002 · Bill.com Money Out Clearing		
07/31/2018		Repair & Maintenance	16101 · Maintenance & Repairs-W	-288.40	1 General Fund
				-288.40	

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August 2018

Date	Name	Memo	Account	Paid Amount	Class
08/16/2018	USIC Locating Services, LLC	https://app.bill.com/BillPay?id=blp01PUMQENKEP2yqtoj	11002 · Bill.com Money Out Clearing		
07/31/2018		Locating Services- 7/01/2018 to 7/31/2018	16180 · Contracted Services-W	-3,915.03	1 General Fund
				-3,915.03	
08/14/2018	Valve Direction LLC	https://app.bill.com/BillPay?id=blp01LOABEPAXL2yqtol	11002 · Bill.com Money Out Clearing		
07/20/2018		PS # 1 PCV # 2	16101 · Maintenance & Repairs-W	-4,274.00	1 General Fund
				-4,274.00	
08/06/2018	Vintage IT Services	https://app.bill.com/BillPay?id=blp01MVCIPMCDO2xxw26	11002 · Bill.com Money Out Clearing		
07/20/2018		IT Services- August 2018	17507 · IT Support Services	-3,157.00	1 General Fund
				-3,157.00	
08/06/2018	Wastewater Transport Services, LLC	https://app.bill.com/BillPay?id=blp01JLVJFSAEQ2xxw2a	11002 · Bill.com Money Out Clearing		
07/10/2018		Sludge Disposal- Lift Station #5	16240 · Sludge Disposal-WW	-960.00	1 General Fund
				-960.00	
08/06/2018	Wastewater Transport Services, LLC	https://app.bill.com/BillPay?id=blp01NOKWWYESY2xxw29	11002 · Bill.com Money Out Clearing		
07/10/2018		Sludge Disposal- Bohl's WWTP	16240 · Sludge Disposal-WW	-1,200.00	1 General Fund
				-1,200.00	
08/08/2018	Wastewater Transport Services, LLC	https://app.bill.com/BillPay?id=blp01LLNTWIHNJ2xxw2d	11002 · Bill.com Money Out Clearing		
07/23/2018		Sludge Disposal- Lift Station #11	16240 · Sludge Disposal-WW	-840.00	1 General Fund
				-840.00	
08/06/2018	Wastewater Transport Services, LLC	https://app.bill.com/BillPay?id=blp01PUPLQUNWN2xxw2b	11002 · Bill.com Money Out Clearing		
07/10/2018		Sludge Disposal- Lift Station #2	16240 · Sludge Disposal-WW	-840.00	1 General Fund

West Travis County Public Utility Agency

Check Detail

August 2018

Date	Name	Memo	Account	Paid Amount	Class
				-840.00	
08/14/2018	Wastewater Transport Services, LLC	https://app.bill.com/BillPay?id=blp01VHBSIELYZ2yqtoo	11002 · Bill.com Money Out Clearing		
07/01/2018		Bohl's WWTP	16240 · Sludge Disposal-WW	-20,125.00	1 General Fund
				-20,125.00	
08/14/2018	Wastewater Transport Services, LLC	https://app.bill.com/BillPay?id=blp01EBEHFFXGI2yqtoq	11002 · Bill.com Money Out Clearing		
07/18/2018		Lake Pointe WWTP - Lift Station	16240 · Sludge Disposal-WW	-10,530.00	1 General Fund
				-10,530.00	
08/14/2018	Wastewater Transport Services, LLC	https://app.bill.com/BillPay?id=blp01UEXPHEEER2yqton	11002 · Bill.com Money Out Clearing		
07/01/2018		Lake Pointe WWTP	16240 · Sludge Disposal-WW	-26,152.50	1 General Fund
				-26,152.50	
08/14/2018	Wastewater Transport Services, LLC	https://app.bill.com/BillPay?id=blp01VIMYZQOOZ2yqtor	11002 · Bill.com Money Out Clearing		
07/23/2018		Sludge Disposal- Bohl's WWTP Lift Station	16240 · Sludge Disposal-WW	-1,200.00	1 General Fund
				-1,200.00	
08/14/2018	Wastewater Transport Services, LLC	https://app.bill.com/BillPay?id=blp01ONWISRSMF2yqtos	11002 · Bill.com Money Out Clearing		
07/23/2018		Sludge Disposal-Lift Station # 5	16240 · Sludge Disposal-WW	-1,080.00	1 General Fund
				-1,080.00	
08/14/2018	Wastewater Transport Services, LLC	https://app.bill.com/BillPay?id=blp01MGHFQNVQT2yqtot	11002 · Bill.com Money Out Clearing		
07/01/2018		Sludge Disposal- WTP	16140 · Sludge Disposal-W	-27,580.00	1 General Fund
				-27,580.00	
08/24/2018	Wastewater Transport Services, LLC	https://app.bill.com/BillPay?id=blp01PLFVSTWLI2ztvmk	11002 · Bill.com Money Out Clearing		

West Travis County Public Utility Agency

Check Detail

August 2018

Date	Name	Memo	Account	Paid Amount	Class
08/06/2018		Sludge Disposal- Lift Station #5	16240 · Sludge Disposal-WW	-960.00 -960.00	1 General Fund
08/24/2018	Wastewater Transport Services, LLC	https://app.bill.com/BillPay?id=blp01DBXZCADME2ztvmj	11002 · Bill.com Money Out Clearing		
08/06/2018		Sludge Disposal- Lift Station #11	16240 · Sludge Disposal-WW	-840.00 -840.00	1 General Fund
08/06/2018	WoodSoul Services, LLC	https://app.bill.com/BillPay?id=blp01IETIXQJQL2xxw2h	11002 · Bill.com Money Out Clearing		
07/23/2018		Repair- Reception Desk Drawer	17840 · Office Equipment	-100.00 -100.00	1 General Fund

Invoice

HydroPro Solutions, LLC



REMIT TO:
HydroPro Solutions LLC
P.O. Box 612957
Dallas, TX 75261-2957

Invoice Number: 0012673-IN

Invoice Date: 8/20/2018

Page: 1

Sold To:
West Travis County Public 12117 Bee Cave Rd Building 3 Suite 120 Austin, TX 78738

TEX
Ship To Code: MAIN
West Travis County PUA Water Plant 12215 Bee Cave Rd 512-263-0100 Austin, TX 78738

Customer ID	Customer P.O.	PaymentTerms	Sales Order
10-WTRAV	1806	Net30	0012924

Sales Rep ID	Shipping Method	Ship Date	Due Date
1017	SP	8/14/2018	9/19/2018

Quantity	Item	Description	Unit Price	Amount
372	B12-A11-A01-0101A-1	5/8x3/4 PB BL 3G USG	200.75	74,679.00
48	B12-A11-A01-0101A-1	UC41/Turn On 5/8x3/4 PB BL 3G USG	200.75	9,636.00
372	B13-A31-A01-0101A-1	Delivered on 07/27/18. (REF: SO12800) (SN: 11370436-83) 3/4" BB BL 3G USG	210.45	78,287.40
48	B13-A11-A01-0101A-1	UC41/Turn On 3/4" PB BL 3G USG Delivered on 07/27/18. (REF: SO12800) (SN: 11313282-305; 11313312-35) PLEASE NOTE: (48) of each meter already delivered on 07/27/18. REF: SO12800; Inv. 0012583-IN) Credit memo will be issued for Inv. 0012583-IN & all meters will be invoiced on (1) invoice. Entered by MJ	210.45	10,101.60
			Subtotal:	172,704.00
			Freight:	0.00
			Sales Tax:	0.00
			Invoice Total:	172,704.00

Mjohnson

All transactions with HydroPro Solutions, LLC are subject to our Standard Terms and Conditions. Our Terms and Conditions are available for review at <http://hydroprosolutions.com/terms-conditions.php>. Please report any discrepancies within 15 business days of invoice.

MUNICIPAL VALVE & EQUIPMENT CO., INC.

4547 Westgrove Drive
Addison, TX 75001

Invoice



Date	Invoice #
8/13/2018	20314

Phone: 972-943-5761 Fax: 972-767-4414

Bill To
West Travis County Public Utility Agency 12117 Bee Cave Rd Bldg 3, Suite 120 Austin, TX 78738

Ship To
West Travis County Public Utility Agency 12215 Bee Cave Road Building B Attn: Michael Sarot 512-897-7898 Austin, TX 78738

Terms	Ship Date	Due Date	P.O. Number
NET 30 Days	8/3/2018	9/12/2018	Raw Water PCV 4&5

Quantity	Description	Price Each	Amount
2	14" Ross Model BLV-M-TA, Metal Seated Ball Valve, ANSI Class 250# Flanges, Cast Ductile Iron Body, Ball and Ends, Bronze Single Seat Design, NSF 61 Epoxy Coating on all Interior and Exterior Ferrous Surfaces, 120v Electric Motor Operator for Open/Close Service, Gear and Manual Handwheel Override   <i>PUMP CONTROL VALVES FOR PUMPS 4&5</i>	58,000.00	116,000.00

REMIT TO ADDRESS: MUNICIPAL VALVE & EQUIPMENT 4547 WESTGROVE DRIVE ADDISON, TX 75001	Total	\$116,000.00
	Payments/Credits	\$0.00
	Balance Due	\$116,000.00

ITEM C



Murfee Engineering Company

September 4, 2018

Mr. Scott Roberts, President and
Board of Directors
West Travis County Public Utility Agency
12117 Bee Cave Road, Building 3, Suite 120
Bee Cave, Texas 78738

**Re: WTCPUA RWI Expansion and Rehabilitation
Contractor's Application for Payment No. 8**

Mr. Roberts and Board:

Enclosed is Application for Payment No. 8 from Payton Construction, Inc. for the period ending August 31, 2018. We have reviewed this application for payment, conducted site inspections, concur with the items and quantities, and recommend approval and payment in the amount of two hundred twenty thousand, five hundred forty-two dollars and fifty cents (\$220,542.50). This application for payment is broken down as follows:

Original Contract Price:	\$1,132,000.00
Change Order(s):	\$126,263.00
Total Completed and Stored to Date:	\$1,036,533.00
Retainage (5%):	\$51,826.50
Previous Payments:	\$764,164.00
Amount Due this Application:	\$,220,542.50
Balance to Finish, Plus Retainage:	\$273,556.50

If you have any questions, please do not hesitate to contact me.

Sincerely,

A blue ink signature of Eelhard Meneses, consisting of a stylized 'E' followed by a series of loops and a final horizontal stroke.

Eelhard Meneses, P.E.
Project Manager

cc: Robert Pugh, P.E. – WTCPUA
George Murfee, P.E. – MEC
Dennis Lozano, P.E. – MEC
MEC File No. 11051.108

APPLICATION AND CERTIFICATION FOR PAYMENT

OWNER: West Travis County PUA

12117 Bee Cave Rd., Bldg. 3 Ste. 120

Bee Cave, TX 78738

Engineer Project #: 11051-108

CONTRACTOR: Payton Construction, Inc.

P.O. Box 1734

Wimberley, Texas 78676

ENGINEER: Murfee Engineering Company, Inc.

1101 Capital of Texas HWY South, Bldg. D, Ste. 110

Austin, TX 78746

AIA DOCUMENT G702

PROJECT: WTC Public Utility Agency Intake Expansion

& Rehabilitation

APPLICATION NO: 8

APPLICATION DATE: 8/31/18

PERIOD TO: 08/31/18

PCI JOB NO: 222

Distribution to:

<input checked="" type="checkbox"/>	OWNER
<input checked="" type="checkbox"/>	ENGINEER
<input checked="" type="checkbox"/>	CONTRACTOR
<input type="checkbox"/>	
<input type="checkbox"/>	

NOTICE TO PROCEED: 12/11/2017

COMPLETION DATE: 08/15/2018

CONTRACT TIME: 247 CD

CONTRACT TIME USED: 264 CD

CONTRACTOR'S APPLICATION FOR PAYMENT

Application is made for payment, as shown below, in connection with the Contract Continuation Sheet, AIA Document G703, is attached.

- ORIGINAL CONTRACT SUM
- Net change by Change Orders
- CONTRACT SUM TO DATE (Line 1 + 2)
- TOTAL COMPLETED & STORED TO DATE (Column G on G703)

5. RETAINAGE:		
a. 5% of Completed Work	\$	51,826.50
b. 5% of Stored Material	\$	\$0.00
(Column F on G703)		
Total Retainage (Lines 5a + 5b or Total in Column I of G703)		

- TOTAL EARNED LESS RETAINAGE (Line 4 Less Line 5 Total)
- LESS PREVIOUS CERTIFICATES FOR PAYMENT (Line 6 from prior Certificate)
- CURRENT PAYMENT DUE
- BALANCE TO FINISH, INCLUDING RETAINAGE (Line 3 less Line 6)

6. TOTAL EARNED LESS RETAINAGE	\$	51,826.50
	\$	984,706.50
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (Line 6 from prior Certificate)	\$	764,164.00
8. CURRENT PAYMENT DUE	\$	220,542.50
9. BALANCE TO FINISH, INCLUDING RETAINAGE (Line 3 less Line 6)	\$	273,556.50

CHANGE ORDER SUMMARY	ADDITIONS	DEDUCTIONS
Total changes approved in previous months by Owner	\$126,263.00	\$0.00
Total approved this Month	\$0.00	\$0.00
TOTALS	\$126,263	\$0
NET CHANGES by Change Order	\$126,263	

Contractor's Certification

The undersigned Contractor certifies that to the best of its knowledge: (1) all previous progress payments received from Owner on account of Work done under the Contract have been applied on account to discharge Contractor's legitimate obligations incurred in connection with Work covered by prior Applications for Payment, (2) title of all Work, materials and equipment incorporated in said Work or otherwise listed in or covered by this Application for Payment will pass to Owner at time of payment free and clear of all liens, security interests and encumbrances (except such as are covered by a Bond acceptable to Owner indemnifying Owner against any such liens, security interest or encumbrances) and (3) all Work covered by this Application for Payment is in accordance with the Contract Documents and is not defective.

By:  Date: 8/31/18
Matthew N. Morgan - Project Manager

ENGINEER / OWNER CERTIFICATE FOR PAYMENT

PAYMENT RECOMMENDED BY:

By:  Date: 9/4/18
(Inspector)

PAYMENT RECOMMENDED BY:

By:  Date: 9/4/18
(Engineer)

PAYMENT APPROVED BY:

By: _____ Date: _____
(Owner)

CONTINUATION SHEET

AIA DOCUMENT G703

PROJECT: West Travis County Public Utility Agency Raw Water Intake Expansion and Rehabilitation
OWNER: West Travis County Public Utility Agency
ENGINEER: Murfee Engineering Company Inc
CONTRACTOR: Payton Construction, Inc.

APPLICATION NO: 8
APPLICATION DATE: 08/31/18
PERIOD TO: 8/31/2018
PCI PROJECT NO: 222

A ITEM NO	B DESCRIPTION OF WORK	C QTY	D UNITS	E SCHEDULED VALUE	F WORK COMPLETED FROM PREVIOUS APPLICATION (D + E)	G WORK COMPLETED THIS PERIOD	H MATERIALS PRESENTLY STORED (NOT IN D OR E)	I TOTAL COMPLETED AND STORED TO DATE (D+E+F)	J % (G - C) CONTR	K BALANCE TO FINISH (C - G)
W1	1ea - 9 MGD Pump & 1,000 HP Motor	1	EA	\$384,000.00	\$7,680.00	\$184,320.00	\$0.00	\$192,000.00	50.00%	\$192,000.00
W2	Demolition and Removal Work	1	LS	\$14,000.00	\$11,900.00	\$2,100.00	\$0.00	\$14,000.00	100.00%	\$0.00
W3	3ea - 16" Cla-Val Pump Control Valve Model 60-31	3	EA	\$111,000.00	\$104,740.00	\$6,260.00	\$0.00	\$111,000.00	100.00%	\$0.00
W4	3ea - 4" Cla-Val Air Release & Vacuum Breaker	3	EA	\$12,000.00	\$11,500.00	\$500.00	\$0.00	\$12,000.00	100.00%	\$0.00
W5	3ea - 16" AFC Gate Valve	3	EA	\$33,000.00	\$31,220.00	\$1,780.00	\$0.00	\$33,000.00	100.00%	\$0.00
W6	1ea - 10" AFC Gate Valve	1	EA	\$3,500.00	\$3,500.00	\$0.00	\$0.00	\$3,500.00	100.00%	\$0.00
W7	1ea - 10" Cla-Val Press. Relief & Surge Anticipator Mod. 52-03	1	EA	\$18,000.00	\$18,000.00	\$0.00	\$0.00	\$18,000.00	100.00%	\$0.00
W8	Pipes, Fittings, & Appurtenances for Pumps 1,2,&3	1	LS	\$87,000.00	\$78,300.00	\$8,700.00	\$0.00	\$87,000.00	100.00%	\$0.00
W9	18 MGD 42" Johnson Intake Screen & 500 gal Hydroburst	1	LS	\$155,000.00	\$155,000.00	\$0.00	\$0.00	\$155,000.00	100.00%	\$0.00
W10	10'X7.5' Concrete Baffle Walls	1	LS	\$12,000.00	\$12,000.00	\$0.00	\$0.00	\$12,000.00	100.00%	\$0.00
W11	Cleaning of PS, Blast & Re-Coat Piping Inside Bldg	1	51826	\$27,000.00	\$540.00	\$0.00	\$0.00	\$540.00	2.00%	\$26,460.00
B1	48"X83" Entrance Door & Frame	1		\$3,000.00	\$3,000.00	\$0.00	\$0.00	\$3,000.00	100.00%	\$0.00
B2	2ea - 34"X34" Exhaust Fans	2	EA	\$6,000.00	\$120.00	\$5,880.00	\$0.00	\$6,000.00	100.00%	\$0.00
B3	1ea - 8'-7"X4'-7" Roof Hatch w/ Skylight	1	EA	\$6,000.00	\$6,000.00	\$0.00	\$0.00	\$6,000.00	100.00%	\$0.00
B4	3ea - 14'-8"X5'-7" Roof Hatch w/ Skylight	3	EA	\$21,000.00	\$21,000.00	\$0.00	\$0.00	\$21,000.00	100.00%	\$0.00
B5	3ea - 24" Fanco Roof Vent	3	EA	\$1,500.00	\$1,500.00	\$0.00	\$0.00	\$1,500.00	100.00%	\$0.00
EL1	Electrical Lighting Upgrades	1	LS	\$4,000.00	\$4,000.00	\$0.00	\$0.00	\$4,000.00	100.00%	\$0.00
EL2 A	Electrical Work	1	LS	\$203,000.00	\$182,700.00	\$18,270.00	\$0.00	\$200,970.00	99.00%	\$2,030.00
EL2 B	SCADA Programming	1	LS	\$31,000.00	\$25,420.00	\$4,340.00	\$0.00	\$29,760.00	96.00%	\$1,240.00
CO 1	CHANGE ORDERS									
CO 1	StandBy Pump, Concrete of Intake, Air Burst Connection, Close Wet Well	1	LS	\$74,263.00	\$74,263.00	\$0.00	\$0.00	\$74,263.00	100.00%	\$0.00
CO 2	Air Burst Piping	1	LS	\$52,000.00	\$52,000.00	\$0.00	\$0.00	\$52,000.00	100.00%	\$0.00
	Original Contract Totals			\$2,022,427.00	\$804,383.00	\$232,150.00	\$0.00	\$1,036,533.00	51.25%	\$221,730.00

CONDITIONAL WAIVER AND RELEASE ON PROGRESS PAYMENT

Project: WTC Public Utility Agency - Raw Water Intake Expansion and Rehabilitation

On receipt by the signer of this document of a check from West Travis County Public Utility Agency (maker of check) in the sum of \$220,542.50 payable to Payton Construction, Inc. (payee or payees of check) and when the check has been properly endorsed and has been paid by the bank on which it is drawn, this document becomes effective to release any mechanic's lien right, any right arising from a payment bond that complies with a state or federal statute, any common law payment bond right, any claim for payment, and any rights under any similar ordinance, rule, or statute related to claim or payment rights for persons in the signer's position that the signer has on the property of West Travis County Public Utility Agency (owner) located at 12116 Pleasant Panorama View, Austin, Texas 78738 (location) to the following extent Raw Water Intake Expansion and Rehabilitation (job description).

This release covers a progress payment for all labor, services, equipment, or materials furnished to the property or to West Travis County Public Utility Agency (person with whom signer contracted) as indicated in the attached statement(s) or progress payment request(s), except for unpaid retention, pending modifications and changes, or other items furnished.

Before any recipient of this document relies on this document, the recipient should verify evidence of payment to the signer.

The signer warrants that the signer has already paid or will use the funds received from this progress payment to promptly pay in full all of the signer's laborers, subcontractors, materialmen, and suppliers for all work, materials, equipment, or services provided for or to the above referenced project in regard to the attached statement(s) or progress payment request(s).

Date August 31, 2018

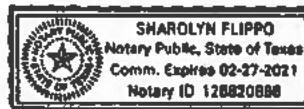
Payton Construction, Inc. (Company name)

By Wendell W. Payton (Signature)
Wendell W. Payton

President (Title)

SUBSCRIBED AND SWORN TO BEFORE ME on this August 31, 2018 to certify
Which witness my hand and official seal of office.

Sharolyn Flippo
Notary Public, State of Texas
Sharolyn Flippo
Printed Name of Notary
My Commission Expires February 27, 2021





Murfee Engineering Company

August 31st, 2018

Mr. Scott Roberts, President &
Board of Directors
West Travis County Public Utility Agency
12117 Bee Cave Road
Building 3, Suite 120
Bee Cave, Texas 78738

Re: West Travis County Public Utility Agency
1340 Transmission Main
Pay Estimate No. 2

President Roberts:

Please find attached one original of Pay Estimate No. 2 dated August 28th, 2018 from SJ Louis Construction of Texas, Ltd., for the above-referenced project. The work generally consists of installation of encasement pipe and traffic control. This estimate appears to be correct and is consistent with the Contract Documents and quantity estimates; therefore I recommend approval and payment of Pay Estimate No. 2 in the amount of \$20,790.00.

Please contact me directly if you have questions or need any additional information.

Sincerely,

A handwritten signature in cursive script that reads 'Jason Baze'.

Jason Baze, P.E.

cc: Robert Pugh, P.E. – WTCPUA
Judith Coker – WTCPUA
Dennis Lozano, P.E. – Murfee Engineering
MEC File No. 11049.89D

CONSTRUCTION PAY APPLICATION CERTIFICATION FORM

PAY APPLICATION NO.

2

PROJECT: 1340 TRANSMISSION MAIN

CONTRACTOR: S J LOUIS CONSTRUCTION OF TEXAS LTD
10515 Gullfale Drive Suite 111
San Antonio, TX 78216

OWNER: WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY
2117 Bee Cave Rd. Building 3, Suite 120
Bee Cave, Texas 78738

ENGINEER: MURFEE ENGINEERING COMPANY
1101 Capital Of Texas Highway South, Bldg D.
Austin, Texas 78746

DATE: 8/27/2018

FOR PERIOD: 7/26/2018 to 8/25/2018

ORIGINAL WATER CONTRACT AMOUNT: \$2,313,549.42


CHANGE ORDER(S) APPROVED: \$0.00

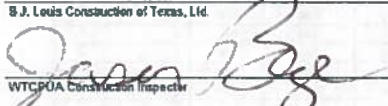
TOTAL CONTRACT AMOUNT: \$2,313,549.42

CHANGE ORDER PERCENTAGE: 0.00%

TOTAL WATER WORK COMPLETED TO DATE:	\$	74,561.00
CHANGE ORDER(S) COMPLETED TO DATE:	\$	-
MATERIALS STORED ON-SITE:	\$	-
TOTAL VALUE OF WORK TO DATE:	\$	74,561.00
LESS 10% RETAINED:	\$	7,456.10
LESS PREVIOUS PAYMENT(S):	\$	46,314.90
AMOUNT DUE THIS PERIOD:	\$	20,790.00

Certification is hereby made that this estimate is true, correct and eligible for payment.


S.J. Louis Construction of Texas, Ltd. Date: 8/28/18


WTCPUA Construction Inspector Date: 8/31/18

Owner Representative Date: _____

Design Engineer Date: _____

CONSTRUCTION PAY APPLICATION CERTIFICATION FORM

PAY APPLICATION NO. 2

PROJECT: I340 TRANSMISSION MAIN

CONTRACTOR: S.J. LOUIS CONSTRUCTION OF TEXAS LTD.
10515 Gulfdale Drive Suite 111
San Antonio, TX 78216

OWNER: WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY
12117 Bee Cave Rd. Building 3, Suite 120
Bee Cave, Texas 78738

ENGINEER: MURFEE ENGINEERING COMPANY
1101 Capital Of Texas Highway South, Bldg D.
Austin, Texas 78746

DATE 8/27/2018

FOR PERIOD 7/26/2018 to 8/25/2018

ORIGINAL WATER CONTRACT AMOUNT: \$2,313,549.42

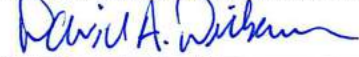
CHANGE ORDER(S) APPROVED: \$0.00

TOTAL CONTRACT AMOUNT: \$2,313,549.42

CHANGE ORDER PERCENTAGE: 0.00%

TOTAL WATER WORK COMPLETED TO DATE:	\$	74,561.00
CHANGE ORDER(S) COMPLETED TO DATE:	\$	-
MATERIALS STORED ON-SITE:	\$	-
TOTAL VALUE OF WORK TO DATE:	\$	74,561.00
LESS 10% RETAINED:	\$	7,456.10
LESS PREVIOUS PAYMENT(S):	\$	46,314.90
AMOUNT DUE THIS PERIOD:	\$	20,790.00

Certification is hereby made that this estimate is true, correct and eligible for payment.



S.J. Louis Construction of Texas, Ltd.

8/28/18

Date

WTCPUA Construction Inspector

Date

Owner Representative

Date

Design Engineer

Date

WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY
1340 TRANSMISSION MAIN

OWNER: WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY
12117 Bee Cave Rd. Building 3, Suite 120
Bee Cave, Texas 78738

CONTRACTOR: S.J. LOUIS CONSTRUCTION OF TEXAS LTD.
ADDRESS: 10515 Gulfdale Drive Suite 111
San Antonio, TX 78216

PAY ESTIMATE NO.

2

ITEM	DESCRIPTION	QTY	UM	UNIT PRICE	CONTRACT AMOUNT	PREV. QTY	CURRENT QTY	TOTAL QTY	TOTAL AMOUNT
Segment A									
E-1	Silt Fence Installation And Maintenance	2215.00	Linear Foot	\$ 2.00	\$ 4,430.00	2,215.00	0.00	2,215.00	\$ 4,430.00
E-2	Rock Berm Installation And Maintenance	0.00	Linear Foot	\$ 26.50	\$ -	0.00	0.00	0.00	\$ -
E-3	Stabilized Construction Entrance Installation And Maintenance	2.00	Each	\$ 1,500.00	\$ 3,000.00	2.00	0.00	2.00	\$ 3,000.00
E-4	Restoration Within The Limits Of Construction	12119.00	Square Yard	\$ 0.50	\$ 6,059.50	0.00	0.00	0.00	\$ -
E-5	Soil Retention Blanket (Term) Installation And Maintenance	0.00	Square Yard	\$ 1.25	\$ -	0.00	0.00	0.00	\$ -
E-6	Erosion Control Dewatering System Installation And Maintenance	1.00	Each	\$ 1,500.00	\$ 1,500.00	0.00	0.00	0.00	\$ -
E-7	Tree Protection Installation And Maintenance	970.00	Linear Foot	\$ 3.00	\$ 2,910.00	970.00	0.00	970.00	\$ 2,910.00
E-8	Clearing, Mulching And Tree Fertilization	0.90	Acre	\$ 17,600.00	\$ 15,840.00	0.90	0.00	0.90	\$ 15,840.00
E-9	Orange Construction Fence	1000.00	Linear Foot	\$ 2.00	\$ 2,000.00	1,000.00	0.00	1,000.00	\$ 2,000.00
W-1-A	20-Inch Water Transmission, Unrestrained	1367.00	Linear Foot	\$ 132.00	\$ 180,444.00	0.00	0.00	0.00	\$ -
W-1-B	20-Inch Water Transmission, Unrestrained - Trenching	1367.00	Linear Foot	\$ 15.00	\$ 20,505.00	0.00	0.00	0.00	\$ -
W-2-A	20-Inch Water Transmission Main Restrained	895.00	Linear Foot	\$ 165.00	\$ 147,675.00	0.00	0.00	0.00	\$ -
W-2-B	20-Inch Water Transmission Main Restrained - Trenching	895.00	Linear Foot	\$ 15.00	\$ 13,425.00	0.00	0.00	0.00	\$ -
W-3	30-Inch Steel Encasement Pipe Installation	169.00	Linear Foot	\$ 570.00	\$ 96,330.00	0.00	0.00	0.00	\$ -
W-4	12-Inch Waterline,	20.00	Linear Foot	\$ 60.00	\$ 1,200.00	0.00	0.00	0.00	\$ -
W-5	20-Inch Gate Valve	1.00	Each	\$ 13,400.00	\$ 13,400.00	0.00	0.00	0.00	\$ -
W-6	12-Inch Gate Valve	2.00	Each	\$ 5,650.00	\$ 11,300.00	0.00	0.00	0.00	\$ -
W-7	3-Inch Air Release Valve	1.00	Each	\$ 9,630.00	\$ 9,630.00	0.00	0.00	0.00	\$ -
W-8	6-Inch Hydrant Assembly	1.00	Each	\$ 3,700.00	\$ 3,700.00	0.00	0.00	0.00	\$ -
T-1	Traffic Control	1.00	Lump Sum	\$ 10,000.00	\$ 10,000.00	0.20	0.10	0.30	\$ 3,000.00
T-2	Trench Safety	2262.00	Linear Foot	\$ 0.01	\$ 22.62	0.00	0.00	0.00	\$ -
SEGMENT A SUBTOTAL									\$ 31,180.00
Alternate Bid Item Price									
A-W3	Open Cut Installation 30-Inch Steel Encasement Pipe	95.00	Linear Foot	\$ 100.00	\$ 9,500.00	0.00	0.00	0.00	\$ -
Segment B & C									
E-1	Silt Fence Installation And Maintenance,	8350.00	Linear Foot	\$ 2.00	\$ 16,700.00	6,400.00	0.00	6,400.00	\$ 12,800.00
E-2	Rock Berm Installation And Maintenance	50.00	Linear Foot	\$ 26.50	\$ 1,325.00	0.00	0.00	0.00	\$ -
E-3	Stabilized Construction Entrance Installation And Maintenance	10.00	Each	\$ 1,500.00	\$ 15,000.00	0.00	0.00	0.00	\$ -
E-4	Restoration Within The Limits Of Construction	48400.00	Square Yard	\$ 0.50	\$ 24,200.00	0.00	0.00	0.00	\$ -
E-5	Soil Retention Blanket (Term) Installation And Maintenance	500.00	Square Yard	\$ 1.25	\$ 625.00	0.00	0.00	0.00	\$ -
E-6	Erosion Control Dewatering System Installation And Maintenance	2.00	Each	\$ 1,500.00	\$ 3,000.00	0.00	0.00	0.00	\$ -
E-7	Tree Protection Installation And Maintenance	1027.00	Linear Foot	\$ 3.00	\$ 3,081.00	1,027.00	0.00	1,027.00	\$ 3,081.00
E-8	Clearing, Mulching And Tree Fertilization	0.00	Acre	\$ 17,600.00	\$ -	0.00	0.00	0.00	\$ -
E-9	Orange Construction Fence	1000.00	Linear Foot	\$ 2.00	\$ 2,000.00	0.00	0.00	0.00	\$ -
W-1-A	20-Inch Water Transmission Main Unrestrained	6196.00	Linear Foot	\$ 132.00	\$ 817,872.00	0.00	0.00	0.00	\$ -
W-1-B	20-Inch Water Transmission, Unrestrained - Trenching	6196.00	Linear Foot	\$ 15.00	\$ 92,940.00	0.00	0.00	0.00	\$ -
W-2-A	20-Inch Water Transmission Main Restrained	1815.00	Linear Foot	\$ 164.00	\$ 297,660.00	0.00	0.00	0.00	\$ -
W-2-B	20-Inch Water Transmission Main Restrained - Trenching	1815.00	Linear Foot	\$ 15.00	\$ 27,225.00	0.00	0.00	0.00	\$ -
W-3	30-Inch Steel Encasement Pipe Installation	372.00	Linear Foot	\$ 485.00	\$ 180,420.00	0.00	40.00	40.00	\$ 19,400.00
W-4	12-Inch Waterline,	55.00	Linear Foot	\$ 36.00	\$ 1,980.00	0.00	0.00	0.00	\$ -
W-5	20-Inch Gate Valve	5.00	Each	\$ 13,400.00	\$ 67,000.00	0.00	0.00	0.00	\$ -
W-6	12-Inch Gate Valve	1.00	Each	\$ 5,650.00	\$ 5,650.00	0.00	0.00	0.00	\$ -
W-7	3-Inch Air Release Valve	6.00	Each	\$ 9,630.00	\$ 57,780.00	0.00	0.00	0.00	\$ -
W-8	6-Inch Hydrant Assembly	6.00	Each	\$ 4,400.00	\$ 26,400.00	0.00	0.00	0.00	\$ -
W-9	8-Inch Isort Valve	2.00	Each	\$ 15,000.00	\$ 30,000.00	0.00	0.00	0.00	\$ -
W-10	8-Inch Gate Valve	3.00	Each	\$ 5,000.00	\$ 15,000.00	0.00	0.00	0.00	\$ -
W-11	Additional Cut-Back Fill	772.00	Linear Foot	\$ 20.00	\$ 15,440.00	0.00	0.00	0.00	\$ -
W-12	Connection Sta. 56+58	1.00	Lump Sum	\$ 9,000.00	\$ 9,000.00	0.00	0.00	0.00	\$ -
W-13	Connection Sta. 58+83	1.00	Lump Sum	\$ 4,000.00	\$ 4,000.00	0.00	0.00	0.00	\$ -
W-14	Connection Sta. 92+05	1.00	Lump Sum	\$ 10,000.00	\$ 10,000.00	0.00	0.00	0.00	\$ -
W-15	Connection Sta. 112+69	1.00	Lump Sum	\$ 9,000.00	\$ 9,000.00	0.00	0.00	0.00	\$ -
W-16	Concrete Retard	4.00	Each	\$ 200.00	\$ 800.00	0.00	0.00	0.00	\$ -
W-17	Driveway Repair	20.00	Linear Foot	\$ 200.00	\$ 4,000.00	0.00	0.00	0.00	\$ -
T-1	Traffic Control	1.00	Lump Sum	\$ 27,000.00	\$ 27,000.00	0.20	0.10	0.30	\$ 8,100.00
T-2	Trench Safety	8030.00	Linear Foot	\$ 0.01	\$ 80.30	0.00	0.00	0.00	\$ -
T-3	Replace Existing Irrigation Line	50.00	Linear Foot	\$ 100.00	\$ 5,000.00	0.00	0.00	0.00	\$ -
SEGMENT B & C SUBTOTAL									\$ 43,381.00
CHANGE ORDER									
1						0.00	0.00	0.00	\$ -
2						0.00	0.00	0.00	\$ -
CHANGE ORDER SUBTOTAL									\$ -

		SEGMENT A SUBTOTAL	\$	31,180.00
		SEGMENT B & C SUBTOTAL	\$	43,381.00
		CHANGE ORDER SUBTOTAL	\$	-
ORIGINAL WATER CONTRACT AMOUNT		\$	2,313,549.42	
CHANGE ORDER(S) APPROVED AMOUNT		\$	-	
REVISED CONTRACT AMOUNT		\$	2,313,549.42	
		TOTAL WORK COMPLETE	\$	74,561.00
		(+) MATERIALS STORED	\$	-
		SUBTOTAL	\$	74,561.00
		(-) 10% RETAINAGE	\$	7,456.10
		SUBTOTAL LESS RETAINAGE	\$	67,104.90
		(-) PREVIOUS PAYMENTS	\$	46,314.90
		AMOUNT DUE THIS ESTIMATE	\$	20,790.00

SECTION 00 62 76
APPLICATION FOR PAYMENT FORM

Contractor's Application for Payment No.

7

Contract Time: 322 Days Project No.: 23008.33
Elapsed Time: 235 Days Period: 7/11/2018 To: 9/5/2018
Project Name: Tank and Pump Station Coating Imp. Engineer: CP&Y, Inc.
Owner: West Travis County PUA Contractor: CFG Industries, LLC

1.	Original Contract Amount.....	\$	654,500.00
2.	Owners Change Orders Thru No. 2	\$	184,682.00
3.	Total Current Contract Amount	\$	839,182.00
4.	Total Completed To Date	\$	547,782.00
5.	Total Materials Stored To Date	\$	-
6.	Total Completed And Stored To Date	\$	547,782.00
7.	Retainage (5% Of Line 6)	\$	27,389.10
8.	Total Completed, Less Retainage	\$	520,392.90
9.	Less Amount Of Previous Estimates	\$	495,407.90
10.	<u>Amount Due This Application</u>	\$	<u>24,985.00</u>


11.	Balance To Finish, Plus Retainage (Line 3 - Line 6)	\$	318,789.10
12.	Percent Completed To Date (Line 6 : Line 3)	\$	65.28%

Contractor's Certification

The undersigned Contractor certifies that to the best of its knowledge: (1) all previous progress payments received from Owner on account of Work done under the Contract have been applied on account to discharge Contractor's legitimate obligations incurred in connection with Work covered by prior Applications for Payment; (2) title of all Work, materials and equipment incorporated in said Work or otherwise listed in or covered by this Application for Payment will pass to Owner at time of payment free and clear of all Liens, security interests and encumbrances (except such as are covered by a Bond acceptable to Owner indemnifying Owner against any such Liens, security interest or encumbrances); and (3) all Work covered by this Application for Payment is in accordance with the Contract Documents and is not defective.

By:  Date: 9/7/2018

Payment of: \$ 24,985.00 Robert Asmund 09/09/2018
(Line 10 or other - attach explanation of the other amount) Inspector's Approval of Quantities

Recommended by:  9/10/2018
(Engineer) (Date)

Payment of: \$
(Line 10 or other - attach explanation of the other amount)

is approved by: _____
(Owner) (Date)

West Travis County PUA
Tank and Pump Station Coating Improvements
PROJECT NUMBER: 17-060-0137

CFG INDUSTRIES, LLC.
PAYMENT APPLICATION No. 5
Work Completed Through: 07/11/2018

ITEM	QTY	UNIT	DESCRIPTION OF ITEM	UNIT RATE	CONTRACT AMOUNT	COMPL. PREVIOUS	COMPL. DATE	TO AMOUNT	THIS PERIOD	AMOUNT TO DATE	BALANCE TO FINISH	RETAINAGE
Base Unit Items												
1.00			General Conditions									
1.01	1	LS	Mobilization, Bonds and Insurance	\$59,500.00	\$59,500.00	1.00	1.00	\$0.00		\$59,500.00	\$0.00	\$2,975.00
1.02	1	LS	Traffic Control, Signs, Barricades and Plan	\$1,500.00	\$1,500.00			\$0.00		\$0.00	\$1,500.00	\$0.00
1.03	1	LS	Erosion Control and Site Containment	\$6,500.00	\$6,500.00	1.00	1.00	\$0.00		\$6,500.00	\$0.00	\$325.00
2.00			Site Work									
2.01			Bee Cave Pump Station and Storage Tank									
2.01.1	1	LS	Clean all pump station piping, valves, fittings, appurtenances	\$2,000.00	\$2,000.00	1.00	1.00	\$0.00		\$2,000.00	\$0.00	\$100.00
2.01.1	1	LS	Paint all pump station piping, valves, fittings, appurtenances	\$4,000.00	\$4,000.00	1.00	1.00	\$0.00		\$4,000.00	\$0.00	\$200.00
2.01.2	1	LS	0.5 MG GST logo removal	\$1,500.00	\$1,500.00	1.00	1.00	\$0.00		\$1,500.00	\$0.00	\$75.00
2.01.3	1	LS	Blast and Coat Tank piping, valves, and appurtenances painting	\$4,500.00	\$4,500.00			\$0.00		\$0.00	\$4,500.00	\$0.00
2.01.3-1	1	LS	Blast and Coat Tank piping, valves, and appurtenances painting	\$3,000.00	\$3,000.00			\$0.00		\$0.00	\$3,000.00	\$0.00
2.01.4	1	LS	Blast and Paint GST Overflow Pipe	\$3,600.00	\$3,600.00	1.00	1.00	\$0.00		\$3,600.00	\$0.00	\$180.00
2.02			County Line Pump Stations and Storage Tank									
2.02.1	1	LS	Clean all pump station piping, valves, fittings, appurtenances, etc	\$9,250.00	\$9,250.00	1.00	1.00	\$0.00		\$9,250.00	\$0.00	\$462.50
2.02.1-1	1	LS	Paint all pump station piping, valves, fittings, appurtenances, etc	\$12,250.00	\$12,250.00	1.00	1.00	\$0.00		\$12,250.00	\$0.00	\$612.50
2.02.2	1	LS	Building repair/improvements	\$15,000.00	\$15,000.00			\$0.00		\$0.00	\$15,000.00	\$0.00
2.02.3	1	LS	Blast one (1) 0.5 MG GST's (interior)	\$36,000.00	\$36,000.00	1.00	1.00	\$0.00		\$36,000.00	\$0.00	\$1,800.00
2.02.3-1	1	LS	Paint one (1) 0.5 MG GST's (interior) Reactamine	\$47,780.00	\$47,780.00	1.00	1.00	\$0.00		\$47,780.00	\$0.00	\$2,389.00
2.02.3-2	1	LS	Blast one (1) 0.5 MG GST's (exterior)	\$24,000.00	\$24,000.00			\$0.00		\$0.00	\$24,000.00	\$0.00
2.02.3-3	1	LS	Paint one (1) 0.5 MG GST's (exterior)	\$16,000.00	\$16,000.00			\$0.00		\$0.00	\$16,000.00	\$0.00
2.02.4	1	LS	Blast one (1) 0.5 MG GST's piping /valves & appurtenances	\$5,000.00	\$5,000.00			\$0.00		\$0.00	\$5,000.00	\$0.00
2.02.4-1	1	LS	Paint one (1) 0.5 MG GST's piping /valves & appurtenances	\$3,500.00	\$3,500.00			\$0.00		\$0.00	\$3,500.00	\$0.00
2.02.5	1	LS	Blast one (1) 0.5 MG GST's (interior)	\$36,000.00	\$36,000.00	1.00	1.00	\$0.00		\$36,000.00	\$0.00	\$1,800.00
2.02.5-1	1	LS	Paint one (1) 0.5 MG GST's (interior) Reactamine	\$45,402.00	\$45,402.00	1.00	1.00	\$0.00		\$45,402.00	\$0.00	\$2,270.10
2.02.5-2	1	LS	Blast one (1) 0.5 MG GST's (exterior)	\$24,000.00	\$24,000.00			\$0.00		\$0.00	\$24,000.00	\$0.00
2.02.5-3	1	LS	Paint one (1) 0.5 MG GST's (exterior)	\$16,000.00	\$16,000.00			\$0.00		\$0.00	\$16,000.00	\$0.00

2.02.6	1	LS	Blast one (1) 0.5 MG GSTs piping /valves & appurtenances	\$5,000.00	\$5,000.00					\$0.00	\$0.00	\$5,000.00	\$0.00
2.02.6-1	1	LS	Paint one (1) 0.5 MG GSTs piping /valves & appurtenances	\$3,500.00	\$3,500.00					\$0.00	\$0.00	\$3,500.00	\$0.00
2.02.7	1	LS	Remove and Replace Pipe Supports	\$1,000.00	\$1,000.00					\$0.00	\$0.00	\$1,000.00	\$0.00
2.02.8	1	LS	Exterior Pump Station piping and pumps	\$17,000.00	\$17,000.00	1.00		1.00		\$0.00	\$0.00	\$17,000.00	\$850.00
2.03			<i>Crystal Mountain Elevated Storage Tank</i>										
2.03.1	1	LS	Power wash and clean tank and pedestal exterior	\$13,000.00	\$13,000.00	1.00		1.00		\$0.00	\$0.00	\$13,000.00	\$650.00
2.03.2	1	LS	Repair Overflow Flapper	\$500.00	\$500.00					\$0.00	\$0.00	\$500.00	\$0.00
2.03.3	1	LS	Remove all Debris and Staining	\$8,000.00	\$8,000.00	1.00		1.00		\$0.00	\$0.00	\$8,000.00	\$400.00
2.03.4	1	LS	Mild Soap and Bleach Cleaning on EST	\$4,500.00	\$4,500.00	1.00		1.00		\$0.00	\$0.00	\$4,500.00	\$225.00
2.04			<i>Dripping Springs Elevated Storage Tank</i>										
2.04.1	1	LS	Power wash and clean tank roof to remove all debris and staining	\$8,500.00	\$8,500.00	1.00		1.00		\$0.00	\$0.00	\$8,500.00	\$425.00
2.04.2	1	LS	Remove 'LCRA' panel/sign from pedestal	\$500.00	\$500.00	1.00		1.00		\$0.00	\$0.00	\$500.00	\$25.00
2.05			<i>Hamilton Pool Road Pump Station and Storage Tank</i>										
2.05.1	1	LS	Clean all pump station piping, valves, fittings, appurtenances	\$2,500.00	\$2,500.00	1.00		1.00		\$0.00	\$0.00	\$2,500.00	\$125.00
2.05.1-1	1	LS	Paint all pump station piping, valves, fittings, appurtenances	\$4,000.00	\$4,000.00	1.00		1.00		\$0.00	\$0.00	\$4,000.00	\$200.00
2.05.2	1	LS	Repair/Replace GST screen on tank vent	\$500.00	\$500.00	1.00		1.00		\$0.00	\$0.00	\$500.00	\$25.00
2.06			<i>Home Depot Pump Station and Storage Tanks</i>										
2.06.1	1	LS	Clean all pump station skid/platform, piping, valves, fittings, appurtenances	\$6,000.00	\$6,000.00	1.00		1.00		\$0.00	\$0.00	\$6,000.00	\$300.00
2.06.1-1	1	LS	Paint all pump station skid/platform, piping, valves, fittings, appurtenances	\$4,000.00	\$4,000.00	1.00		1.00		\$0.00	\$0.00	\$4,000.00	\$200.00
2.06.2	1	LS	Building Repairs/Improvements	\$10,000.00	\$10,000.00	0.20		0.20		\$0.00	\$0.00	\$8,000.00	\$100.00
2.06.3	1	LS	Blast one (1) 0.105 MG GSTs (interior)	\$14,000.00	\$14,000.00	1.00		1.00		\$0.00	\$0.00	\$14,000.00	\$700.00
2.06.3-1	1	LS	Paint one (1) 0.105 MG GSTs (interior) Reactamine	\$19,900.00	\$19,900.00	1.00		1.00		\$0.00	\$0.00	\$19,900.00	\$995.00
2.06.3-2	1	LS	Blast one (1) 0.105 MG GSTs (exterior)	\$11,000.00	\$11,000.00	1.00		1.00		\$0.00	\$0.00	\$11,000.00	\$550.00
2.06.3-3	1	LS	Paint one (1) 0.105 MG GSTs (exterior)	\$7,000.00	\$7,000.00	1.00		1.00		\$0.00	\$0.00	\$7,000.00	\$350.00
2.06.4	1	LS	Blast one (1) 0.105 MG GSTs (exterior)	\$11,000.00	\$11,000.00					\$0.00	\$0.00	\$11,000.00	\$0.00
2.06.4-1	1	LS	Paint one (1) 0.105 MG GSTs (exterior)	\$7,000.00	\$7,000.00					\$0.00	\$0.00	\$7,000.00	\$0.00
2.06.5	1	LS	Blast one (1) 0.105 MG GSTs (exterior)	\$11,000.00	\$11,000.00					\$0.00	\$0.00	\$11,000.00	\$0.00
2.06.5-1	1	LS	Paint one (1) 0.105 MG GSTs (exterior)	\$7,000.00	\$7,000.00					\$0.00	\$0.00	\$7,000.00	\$0.00
2.06.6	1	LS	Clean 12k-gal hydro-pneumatic tank (interior)	\$3,400.00	\$3,400.00	1.00		1.00		\$0.00	\$0.00	\$3,400.00	\$170.00
2.06.6-1	1	LS	Paint 12k-gal hydro-pneumatic tank (interior)	\$6,000.00	\$6,000.00	1.00		1.00		\$0.00	\$0.00	\$6,000.00	\$300.00
2.06.6-2	1	LS	Clean 12k-gal hydro-pneumatic tank (exterior)	\$2,000.00	\$2,000.00	1.00		1.00		\$0.00	\$0.00	\$2,000.00	\$100.00
2.06.6-3	1	LS	Paint 12k-gal hydro-pneumatic tank (exterior)	\$4,200.00	\$4,200.00	1.00		1.00		\$0.00	\$0.00	\$4,200.00	\$210.00
2.06.7	1	LS	Blast fill/discharge piping valves & appurtenances	\$3,600.00	\$3,600.00	0.30		0.30		\$0.00	\$0.00	\$1,080.00	\$54.00

2.06.7-1	1	LS	Paint fill/discharge piping valves & appurtenances	\$2,400.00	\$2,400.00	0.30	0.30	\$0.00	\$720.00	\$1,680.00	\$36.00
2.06.8	3	EA	Replace 3 fill lines with new sch 40 pipe	\$5,500.00	\$16,500.00	2	0	\$0.00	\$11,000.00	\$5,500.00	\$550.00
2.06.9	1	LS	Welding Repairs with 3/16" plate South Tank	\$3,900.00	\$3,900.00	1	1.00	\$0.00	\$3,900.00	\$0.00	\$195.00
2.06.10	3	EA	Remove exterior check valves	\$2,500.00	\$7,500.00	2	0	\$0.00	\$5,000.00	\$2,500.00	\$250.00
2.06.11	1	LS	Replace South Tank Vent	\$4,500.00	\$4,500.00	1	1	\$0.00	\$4,500.00	\$0.00	\$225.00
2.06.12a	1	LS	CO No.3 SSPC-SP10 Interior Blast	\$23,000.00	\$23,000.00		0.30	\$6,900.00	\$6,900.00	\$16,100.00	\$345.00
2.06.12b	1	LS	CO No.3 Removal of the heavy caulking, surface prep, and apply 100% solids, 0 VOC, elastomeric, aromatic polyurethane hybrid (Carboline - Reactamine 760)	\$19,000.00	\$19,000.00			\$0.00	\$0.00	\$19,000.00	\$0.00
2.06.12c	32	SF	CO No.3 Repair holes by welding patches on interior and exterior of tank.	\$125.00	\$4,000.00		32	\$4,000.00	\$4,000.00	\$0.00	\$200.00
2.06.12d	1	LS	CO No.3 Repair roof trusses - adding compression ring and additional rafters	\$10,500.00	\$10,500.00		0.80	\$8,400.00	\$8,400.00	\$2,100.00	\$420.00
2.06.12e	1	EA	CO No.3 Replace Hatch Neck	\$3,500.00	\$3,500.00		1	\$3,500.00	\$3,500.00	\$0.00	\$175.00
2.06.12f	1	EA	CO No.3 Replace Vent Neck	\$3,500.00	\$3,500.00		1	\$3,500.00	\$3,500.00	\$0.00	\$175.00
2.06.13a	1	LS	CO No.3 SSPC-SP10 Interior Blast	\$23,000.00	\$23,000.00			\$0.00	\$0.00	\$23,000.00	\$0.00
2.06.13b	1	LS	CO No.3 Removal of the heavy caulking, surface prep, and apply 100% solids, 0 VOC, elastomeric, aromatic polyurethane hybrid (Carboline - Reactamine 760)	\$19,000.00	\$19,000.00			\$0.00	\$0.00	\$19,000.00	\$0.00
2.06.13c	32	SF	CO No.3 Repair holes by welding patches on interior and exterior of tank.	\$125.00	\$4,000.00			\$0.00	\$0.00	\$4,000.00	\$0.00
2.06.13d	1	LS	CO No.3 Repair roof trusses - adding compression ring and additional rafters	\$10,500.00	\$10,500.00			\$0.00	\$0.00	\$10,500.00	\$0.00
2.06.13e	1	EA	CO No.3 Replace Hatch Neck	\$3,500.00	\$3,500.00			\$0.00	\$0.00	\$3,500.00	\$0.00
2.06.13f	1	EA	CO No.3 Replace Vent Neck	\$3,500.00	\$3,500.00			\$0.00	\$0.00	\$3,500.00	\$0.00
2.07			Seven Oaks Pump Station and HPT								
2.07.1	1	LS	Clean one 3k-gal hydro-pneumatic tank (interior)	\$2,880.00	\$2,880.00	1.00	1.00	\$0.00	\$2,880.00	\$0.00	\$144.00
2.07.1-1	1	LS	Paint one 3k-gal hydro-pneumatic tank (interior)	\$1,920.00	\$1,920.00	1.00	1.00	\$0.00	\$1,920.00	\$0.00	\$96.00
2.07.1-2	1	LS	Clean one 3k-gal hydro-pneumatic tank (exterior)	\$1,920.00	\$1,920.00	1.00	1.00	\$0.00	\$1,920.00	\$0.00	\$96.00
2.07.1-3	1	LS	Paint one 3k-gal hydro-pneumatic tank (exterior)	\$1,280.00	\$1,280.00	1.00	1.00	\$0.00	\$1,280.00	\$0.00	\$64.00
2.07.2	1	LS	Clean all pump station piping, valves, fittings, appurtenances,	\$2,000.00	\$2,000.00	1.00	1.00	\$0.00	\$2,000.00	\$0.00	\$100.00
2.07.2-1	1	LS	Paint all pump station piping, valves, fittings, appurtenances,	\$2,500.00	\$2,500.00	1.00	1.00	\$0.00	\$2,500.00	\$0.00	\$125.00
2.08			Southwest Pump Station and Storage Tank								
2.08.1	1	LS	Clean 0.5 MG GST (exterior only)	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	\$0.00
2.08.1-1	1	LS	Paint 0.5 MG GST (exterior only)	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	\$0.00
2.08.2	1	LS	Clean all pump station piping, valves, fittings, appurtenances	\$3,600.00	\$3,600.00	1.00	1.00	\$0.00	\$3,600.00	\$0.00	\$180.00
2.08.2-1	1	LS	Paint all pump station piping, valves, fittings, appurtenances	\$5,400.00	\$5,400.00	1.00	1.00	\$0.00	\$5,400.00	\$0.00	\$270.00
2.08.3	1	LS	Building repairs/improvements	\$8,000.00	\$8,000.00			\$0.00	\$0.00	\$8,000.00	\$0.00
2.08.4	1	LS	Remove and Replace Concrete Pipe Supports	\$4,000.00	\$4,000.00			\$0.00	\$0.00	\$4,000.00	\$0.00



Murfee Engineering Company

August 28, 2018

Mr. Scott Roberts, President and
Board of Directors
West Travis County Public Utility Agency
12117 Bee Cave Road, Building 3, Suite 120
Bee Cave, Texas 78738

**Re: WTCPUA 1340 Elevated Storage Tank
Contractor's Application for Payment No. 5**

Mr. Roberts and Board:

Enclosed is Application for Payment No. 5 from Landmark Structures I, L.P. for the period ending August 25th, 2018. We have reviewed this application for payment, conducted site inspections, concur with the items and quantities, and recommend approval and payment in the amount of fifty-eight thousand, five hundred forty-three dollars and seventy-five cents (\$58,543.75). This application for payment is broken down as follows:

Original Contract Price:	\$1,729,000.00
Change Order No. _ Price:	--
Total Completed and Stored to Date:	\$313,889.00
Retainage (5%):	\$15,694.45
Previous Payments:	\$239,650.80
Amount Due this Application:	\$58,543.75
Balance to Finish, Plus Retainage:	\$1,430,805.45

If you have any questions, please do not hesitate to contact me.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Eelhard Meneses', is written over a blue horizontal line.

Eelhard Meneses, P.E.
Project Manager

cc: Robert Pugh, P.E. – WTCPUA
Judith Coker – WTCPUA
Dennis Lozano, P.E. – MEC
MEC File No. 11051.101



1665 Harmon Road
Fort Worth, Texas
U.S.A. 76177

Tel: (817) 439-8888
Fax: (817) 439-9001

TRANSMITTAL LETTER

TO:

Murfee Engineering Company, Inc.

1101 Capital of TX Hwy South - Bldg D, Ste 110

Austin, Texas 78746

Date	08/25/18	Job. No.	1596
Attn:	Eelhard Meneses, P.E.		
Re:	1340 Elevated Storage Tank		
Austin, Texas			

WE ARE SENDING YOU THE ATTACHED ITEMS:

Copies	Date	No.	Description
1	08/25/18		<p>Contractor's Application for Payment and Progress Billing</p> <p>Billing No. <u>5</u></p> <p>For the Period Ending <u>08/25/18</u></p> <p>Email to: emeneses@murfee.com</p>

THESE ARE BEING TRANSMITTED:

<input checked="" type="checkbox"/> For approval	<input type="checkbox"/> Approved as submitted	<input type="checkbox"/> Resubmit <input type="checkbox"/> copies for approval
<input type="checkbox"/> For your use	<input type="checkbox"/> Approved as noted	<input type="checkbox"/> Submit <input type="checkbox"/> copies for distribution
<input type="checkbox"/> As requested	<input type="checkbox"/> Returned for corrections	<input type="checkbox"/> Return <input type="checkbox"/> corrected prints
<input type="checkbox"/> For review and comment _____		

REMARKS:

If you have any questions or comments regarding this Application for Payment, please contact Tami Harrison at 817/439-8888, extension 1008.

Signed

Kyle Coldeway

5 PROGRESS BILLING

Owner: West Travis County Public Utility Agency
Engineer: Murfee Engineering Company, Inc.
Project: 1340 Elevated Storage Tank

Period From: 06/26/18
Period To: 08/25/18
Landmark #: 1596

Item	Qty	UM	Unit Price	Total	Complete To Date		Complete Previous	Complete This Period
					Percent	Amount		
E-1 LOC Restoration	1887	SY	2.00	3,774.00				
E-2 Silt Fence	640	LF	2.00	1,280.00	512	1,024.00	1,024.00	
E-3 Stabilized Construction Entrance	1	EA	2,000.00	2,000.00	100%	2,000.00		2,000.00
W-1 750,000 Gallon EST	1	LS	1,437,000.00	1,437,000.00	21.63%	310,865.00	251,240.00	59,625.00
W-2 16" Waterline	34	LF	200.00	6,800.00				
W-3 20" Waterline	84	LF	250.00	21,000.00				
W-4 2-Way Master Meter	1	EA	14,000.00	14,000.00				
W-5 Drain Valve Assembly/ Fire Hydrant	1	EA	4,000.00	4,000.00				
W-6 16" Tie-in Infrastructure	1	LS	2,000.00	2,000.00				
W-7 20" Tie-in Infrastructure	1	LS	2,000.00	2,000.00				
W-8 Demolition & Removal of Existing Stand Pipe	1	LS	30,000.00	30,000.00				
W-9 Demolition & Removal of Existing Chlorine Buildings	1	LS	5,000.00	5,000.00				
W-10 Concrete Valley and Sidewalk	1	LS	2,360.00	2,360.00				
W-11 Demolition & Removal of Existing Pneumatic Tank & Assoc. Piping	1	LS	10,000.00	10,000.00				
S-1 Gravel Driveway	109	SY	30.00	3,270.00				
S-2 Grading	32	LF	40.00	1,280.00				
EL-1 Electrical Work	1	LS	113,000.00	113,000.00				
TS-1 Trench Safety System	118	LF	2.00	236.00				
AL-1 16" Westfall Static Mixer	1	EA	20,000.00	20,000.00				
AL-2 Hydrodynamic Mixer	1	LS	50,000.00	50,000.00				
Current Contract Amount				\$1,729,000.00		\$313,889.00	\$252,264.00	\$61,625.00
Change Orders								
Total Change Orders								
Revised Contract Amount				\$1,729,000.00		\$313,889.00	\$252,264.00	\$61,625.00
Gross Amount Due						313,889.00	252,264.00	61,625.00
Less Retainage					5%	15,694.45	12,613.20	3,081.25
Net Amount						298,194.55	239,650.80	\$58,543.75
Less Previous Unpaid Billings						0.00		
Less Previous Paid Billings						239,650.80		
						\$58,543.75		
Weather Days Requested This Period						Current Billing	\$58,543.75	

Supplemental General Conditions - Section 00810

**AFFIDAVIT OF BILLS PAID, PARTIAL LIEN WAIVER AND INDEMNITY
[FOR USE BY CONTRACTOR ONLY]**

THE STATE OF TEXAS §
 §
COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally came and appeared
Kyle Coldeway known to me to be a credible person, and
Project Manager of Landmark Structures I, L.P.,
a General Contractor (hereinafter called "Contractor"), and who, being first
duly sworn, upon his oath declares and acknowledges as follows:

2. I am the duly authorized agent for the said Contractor which has authorized me to make this
affidavit, to enter into the agreements and to grant the lien waivers herein set forth, on its behalf and as
its acts and deeds, and all of the facts and recitations herein are true and correct.

3. Contractor has supplied materials and/or performed labor in connection with the construction of
facilities known as WTCPUA 1340 Elevated Storage Tank (the "Facilities") as more particularly described
in that one certain Standard Form of Agreement by and between WTCPUA (the "Owner"), and
Landmark Structures I, L.P. (the "Contractor")
dated August 25, 2018

4. Contractor has received payment of all sums due Contractor for materials supplied and labor
performed in connection with the construction of the Facilities up to and including August 25, 2018.
 (the "Release Date").

5. In consideration of the payment by Owner of all said sums and other good and valuable
consideration, the receipt of all of which is hereby acknowledged, Contractor has waived and released
and, acting herein by and through me, does hereby waive and release, any and all liens, rights and
interests (whether choate or inchoate and including, without limitation, all mechanic's and
materialman's liens under the Constitution, statutes and laws of the State of Texas) owned, claimed or
held, or to be owned, claimed or held by Contractor in and to the Facilities and on any property on
which the Facilities are located (such property is referred to herein as the "Land"), or any part thereof,
whether real or personal property and whether or not affixed to or severed or severable from the Land,
for any materials supplied and labor performed in connection with construction of the Facilities up to
and including the Release Date; and the Contractor for itself, its representatives and assigns does
release, acquit and forever discharge Owner and his respective successors and assigns, from any and all
such claims, debts, demands and causes of action that Contractor has or may have as a result of the
same.

6. A full and complete list of all persons and entities which Contractor has engaged or with which
Contractor has entered into any contractual arrangement to furnish materials or to perform any labor
in connection with any construction or work on the Land or the Facilities up to and including the Release
Date is set forth on Exhibit A, attached hereto and incorporated herein for all purposes. Contractor has
actual knowledge that all bills owed by Contractor to others for materials furnished and labor performed

Supplemental General Conditions - Section 00810

in connection with any construction or work on the Land or the Facilities up to and including the Release Date have been fully paid and satisfied and Contractor does further warrant, represent and guarantee that if for any reason a claim or claims of a lien or liens are filed for materials furnished or labor performed, or both, by virtue of Contractor's participation in the erection or construction of the Facilities or the participation therein of any individual or entity with whom or with which Contractor has entered into any contractual arrangement, Contractor will immediately furnish a bond pursuant to Sections 53.171 - 53.175 of the Texas Property Code for release of each such lien, and obtain a settlement of all such claims and obtain and furnish to Owner written full releases of all liens in respect of such claims in form and substance satisfactory to Owner all at Contractor's expense; OR IF CONTRACTOR CANNOT OBTAIN SUCH A RELEASE OR RELEASES, CONTRACTOR AGREES TO WHOLLY INDEMNIFY OWNER FOR ANY AND ALL COSTS OWNER MAY INCUR IN SATISFYING SUCH CLAIMS OR REMOVING SUCH LIENS, OR BOTH.

EXECUTED on this the 25 th day of August, 2018

CONTRACTOR

Landmark Structures I, L.P.

By: *Kyle Coldeway*

Print Name: Kyle Coldeway

Kyle Coldeway

Title: Project Manager

Project Manager

SWORN TO AND SUBSCRIBED BEFORE ME on this 25 th day of August, 2018

Tami Harrison
Notary Public in and for the State of Texas

Printed Name: Tami Harrison

My Commission Expires: 11-10-2020

THE STATE OF TEXAS

§

COUNTY OF TRAVIS

§



This instrument was acknowledged before me on the 25 th day of August, 2018,
by Kyle Coldeway, Project Manager of
Landmark Structures I, L.P., a Limited Partnership, on behalf of said
Limited Partnership.

Tami Harrison
Notary Public in and for the State of Texas

Printed Name: Tami Harrison

My Commission Expires: 11-10-2020

ATTACH:

Exhibit A - List of Subcontractors

Supplemental General Conditions - Section 00810

Exhibit "A"
List of Subcontractors

1. _____
2. _____
3. _____
4. _____
5. _____
6. _____
7. _____
8. _____
9. _____
10. _____
11. _____
12. _____
13. _____
14. _____
15. _____
16. _____
17. _____
18. _____
19. _____
20. _____

11/22/2015

WTCPUA
1340 ELEVATED STORAGE TANK

CONTRACTOR PAYMENT SUMMARY

Application for Payment No. 6

Original Contract Price:		\$1,729,000.00
Net Change by Change Orders:		\$0.00
Current Contract Price:		\$1,729,000.00
Total Completed and Stored to Date:		\$313,889.00
Retainage		
5% Work Completed (D+E):	\$313,889.00	\$15,694.45
5% Stored Material (F):	\$0.00	\$0.00
Total Retainage::		\$15,694.45
Amount Eligible to Date:		\$298,194.55
Less Previous Payments:		\$239,650.80
Amount Due this Application:		\$58,543.75
Balance to Finish, Plus Retainage:		\$1,430,805.45

SECTION 00 62 76
APPLICATION FOR PAYMENT FORM

Contractor's Application for Payment No.

1 REV 01

Contract Time: 65 Days Project No.: WTCP1701007.11
Elapsed Time: 0 Days Period: July 2018 To: August 2018
Project Name: WTC PUA Manhole Rehabilitation Engineer: CP&Y, Inc.
Owner: West Travis County PUA Contractor: Austin Underground, Inc

1.	Original Contract Amount.....	\$	278,000.00
2.	Owners Change Orders Thru No. 0	\$	0.00
3.	Total Current Contract Amount	\$	278,000.00
4.	Total Completed To Date	\$	270,830.00
5.	Total Materials Stored To Date	\$	0.00
6.	Total Completed And Stored To Date	\$	270,830.00
7.	Retainage (5% Of Line 6)	\$	13,541.50
8.	Total Completed, Less Retainage	\$	257,288.50
9.	Less Amount Of Previous Estimates	\$	0.00
10.	Amount Due This Application	\$	257,288.50

11.	Balance To Finish, Plus Retainage (Line 3 - Line 6)	\$	7,170.00
12.	Percent Completed To Date (Line 6 : Line 3)	\$	97.4%

Contractor's Certification

The undersigned Contractor certifies that to the best of its knowledge: (1) all previous progress payments received from Owner on account of Work done under the Contract have been applied on account to discharge Contractor's legitimate obligations incurred in connection with Work covered by prior Applications for Payment; (2) title of all Work, materials and equipment incorporated in said Work or otherwise listed in or covered by this Application for Payment will pass to Owner at time of payment free and clear of all Liens, security interests and encumbrances (except such as are covered by a Bond acceptable to Owner indemnifying Owner against any such Liens, security interest or encumbrances); and (3) all Work covered by this Application for Payment is in accordance with the Contract Documents and is not defective.

By:



Date:

9/12/18

AMANDA BEGG - PROJECT MANAGER

Payment of: \$ 257,288.50
(Line 10 or other - attach explanation of the other amount) Inspector's Approval of Quantities

Recommended by: Baldin 9/12/2018
(Engineer) (Date)

Payment of: \$
(Line 10 or other - attach explanation of the other amount)

is approved by: _____
(Owner) (Date)

SECTION 00 62 76

Contractor's Application for Payment Form (EJCDC C-620)

Contractor's Application for Payment No.

1

Project Name: WTC PUA Manhole Rehabilitation

Project No.: WTCP1701007.11

Owner: West Travis County Public Utility Agency

Period: July 2018 to August 2018

Contractor: Austin Underground, Inc

Engineer: CP&Y, Inc.

Item	Item Description	Unit of Measure	Quantity	Unit Price Bid	Quantity Complete thru last pay period	Quantity Complete this Month	Quantity Complete to Date	Value of Work Completed to Date
1	Mobilization	LS	1	\$27,000.00		1	1	\$27,000.00
2	Manhole #1	LS	1	\$12,000.00		.97	.97	\$11,640.00 -
3	Manhole #2	LS	1	\$13,000.00		.97	.97	\$12,610.00 -
4	Manhole #3	LS	1	\$13,000.00		.97	.97	\$12,610.00 -
5	Manhole #4	LS	1	\$12,000.00		.97	.97	\$11,640.00 -
6	Manhole #5	LS	1	\$14,000.00		.97	.97	\$13,580.00 -
7	Manhole #6	LS	1	\$12,000.00		.97	.97	\$11,640.00 -
8	Manhole #7	LS	1	\$13,000.00		.97	.97	\$12,610.00 -
9	Manhole #8	LS	1	\$12,000.00		.97	.97	\$11,640.00 -
10	Manhole #9	LS	1	\$13,000.00		.97	.97	\$12,610.00 -
11	Manhole #10	LS	1	\$13,000.00		.97	.97	\$12,610.00 -
12	Manhole #11	LS	1	\$13,000.00		.97	.97	\$12,610.00 -
13	Manhole #12	LS	1	\$13,000.00		.97	.97	\$12,610.00 -
14	Manhole #13	LS	1	\$13,000.00		.97	.97	\$12,610.00 -
15	Manhole #14	LS	1	\$12,000.00		.97	.97	\$11,640.00 -
16	Manhole #15	LS	1	\$12,000.00		1	1	\$12,000.00
17	Manhole #16	LS	1	\$12,000.00		.97	.97	\$11,640.00 -
18	Manhole #17	LS	1	\$13,000.00		.97	.97	\$12,610.00 -
19	Manhole #18	LS	1	\$12,000.00		.97	.97	\$11,640.00 -
20	Manhole #19	LS	1	\$12,000.00		.97	.97	\$11,640.00 -
21	Manhole #20	LS	1	\$12,000.00		.97	.97	\$11,640.00 -
TOTAL				\$278,000.00				\$270,830.00

May 2018

WTC PUA Manhole Rehab

Contractors Application for Payment

00 62 76 - 2

ITEM D



Murfee Engineering Company

September 12th, 2018

Mr. Scott Roberts, President &
Board of Directors
West Travis County Public Utility Agency
12117 Bee Cave Road
Building 3, Suite 120
Bee Cave, Texas 78738

Re: West Travis County Public Utility Agency
1340 Transmission Main
Recommendation for Change Order No. 1

President Roberts:

Attached for your review please find Change Order No. 1 from SJ Louis Construction of Texas, Ltd., for an addition of \$19,231.66 and ten (10) days to the Contract Time. The Change Order is for additional materials and labor associated with an alignment modification to negotiate buried fiber optics and the extension of the bore placed encasement installed beneath Belterra Drive. Existing utilities have been encountered where not shown on record drawings or plans, creating conflicts with installation as originally proposed. Fiber optics were encountered within the WTCPUA waterline easement east of Belterra Drive. The conflict will require the boring subcontractor to adjust his boring equipment staging, and extend the bore encasement length. Additionally, the alignment will be modified to cross the fiber optics, and existing 20 inch transmission main to allow for construction space within the existing easement.

MEC has reviewed the pricing and concurs with the items and quantities in Change Order No. 1 and recommends approval. Should the Board approve Change Order No. 1, the total amount of the Contract will be increased to \$2,332,781.08

Please contact me directly if you have questions or need any additional information.

Sincerely,

A handwritten signature in black ink that reads 'Jason Baze'. The signature is fluid and cursive, with the first name 'Jason' and last name 'Baze' clearly visible.

Jason Baze, P.E.

cc: Robert Pugh, P.E. – WTCPUA
Judith Coker – WTCPUA
Dennis Lozano, P.E. – Murfee Engineering
MEC File No. 11049.89D

Change Order No. 1

Date of Issuance: September 12, 2018

Effective Date: _____

Project: 1340 Transmission Main	Owner: West Travis County Public Utility Agency	Owner's Contract No.:
Contract: 1340 Transmission Main		Date of Contract: April 25 th 2018
Contractor: SJ Louis Construction of Texas Ltd.		Engineer's Project No.: 11051.89D

The Contract Documents are modified as follows upon execution of this Change Order:

Description: None

Alignment modification to negotiate fiber optic utility conflict, and encasement extension

Attachments (list documents supporting change): Contractor's Proposal 1 and Proposal 2

CHANGE IN CONTRACT PRICE:

CHANGE IN CONTRACT TIMES:

Original Contract Price:

Original Contract Times: ☐ Working days ☒ Calendar days

\$2,313,549.42

Substantial completion (days or date): 250 days

Ready for final payment (days or date): 340 days

[Increase] [Decrease] from previously approved
Change Orders No. _____ to No. _____:

[Increase] [Decrease] from previously approved Change Orders
No. _____ to No. _____:

\$ N/A

Substantial completion (days): N/A

Ready for final payment (days): N/A

Contract Price prior to this Change Order:

Contract Times prior to this Change Order:

\$2,313,549.42

Substantial completion (days or date): 250 calendar days

Ready for final payment (days or date): 340 calendar days

[Increase] [~~Decrease~~] of this Change Order:

[Increase] [~~Decrease~~] of this Change Order:

\$19,231.66

Substantial completion (days or date): 10 days

Ready for final payment (days or date): 10 days

Contract Price incorporating this Change Order:

Contract Times with all approved Change Orders:

\$2,332,781.08

Substantial completion (days or date): 260 calendar days

Ready for final payment (days or date): 350 calendar days

RECOMMENDED:

ACCEPTED:

ACCEPTED:

By: [Signature]
Engineer (Authorized Signature)

By: _____
Owner (Authorized Signature)

By: _____
Contractor (Authorized Signature)

Date: 9-12-2018

Date: _____


Date: _____

Approved by Funding Agency (if applicable):

Date: _____



PROPOSAL NO. 02

Project Name West Travis County Public Utility Agency		Proposal No. 02		Date 8/22/18	
Response Required By Murfee Engineering Company, Inc. Jason Baze, PE 1101 S. Capital of Texas Highway, Bldg.D 512-327-9204		Transmitted By Brandon Meyer Project Coordinator Signature 			
Description of Change <i>This proposal addresses the additional costs associated with the following items:</i> Per RFI #02 SJ Louis is submitting Proposal No. 2 for additional costs/ time to extend the "Belterra Tunnel" by 9 feet. SJL proposes to install the tunnel from STA 68+95.79 to STA 69+81.79. The current plans would place the bore pit in over several marked utilities. This additional 9 LF of tunnel will allow the waterline to be installed without disturbing the AT&T Fiber, numerous underground electric lines, and traffic control facilities.					
NOTE: All other work items and/or materials not specifically identified in this proposal are excluded					
ADDITIONS					
Item	Description	Unit	Qty.	Unit price	Total Cost
W-3	30-Inch Steel Encasement Pipe Installation	Linear Foot	9.00	\$ 485.00	\$ 4,365.00
DELETIONS					
W-2-B	20-Inch Water Transmission Main Restrained - Trenching	Linear Foot	-9.00	\$ 15.00	\$ (135.00)
SUBTOTAL (A)					\$ 4,230.00
15% OHP (B)					\$ -
Net Contract Change(A+B)					\$ 4,230.00
REQUESTED ADDITIONAL CALENDAR DAYS					0
If acceptable, please provide an authorization signature below and return one (1) copy to our office.					
S.J. Louis Construction Action					
xc Les V. Whitman, S.J. Louis Construction of Texas, Ltd.					



PROPOSAL NO. 04

Project Name West Travis County Public Utility Agency		Proposal No. 04	Date 9/7/18
Response Required By Murfee Engineering Company, Inc. Jason Baze, PE 1101 S. Capital of Texas Highway, Bldg.D 512-327-9204		Transmitted By Brandon Meyer Project Coordinator Signature	
Description of Change <p><i>This proposal addresses the additional costs associated with the following items:</i></p> <p>Per RFI #05 SJ Louis is submitting Proposal No. 4 for additional cost/ time to construct the alternate alignment STA 68+37.16 to STA 69+04.79. The additional labor, equipment and fuel is derived from the time associated with the added fittings, waterline and fiber optic crossings.</p> <p>The additional requested calendar days are due to the postment of tunnels that resulted from the redesign of the mentioned area.</p> <p>Changes are contingent on the field staking and verification that the proposed alignment will indeed work in the field.</p>			
NOTE: All other work items and/or materials not specifically identified in this proposal are excluded			
Additions			
Item	Description	Unit	Qty. Unit price Total Cost
1	SJ Louis- Additional labor, equipment and fuel for waterline realignment	Lump Sum	1.00 \$ 9,019.90 \$ 9,019.90
2	Core & Main- Additional fittings	Lump Sum	1.00 \$ 2,981.48 \$ 2,981.48
3	Rickman Land Survey - Stake new alignment	Lump Sum	1.00 \$ 500.00 \$ 500.00
SUBTOTAL (A)			\$ 12,501.38
10% Overhead + 10% Profit (B)			\$ 2,500.280
Net Contract Change(A+B)			\$ 15,001.66
REQUESTED ADDITIONAL CALENDAR DAYS			10
If acceptable, please provide an authorization signature below and return one (1) copy to our office.			
S.J. Louis Construction Action			
xc Les V. Whitman, S.J. Louis Construction of Texas, Ltd.			

SUMMARY SHEET - LABOR, EQUIPMENT, MATERIALS

LABOR	RATE	1	ADDITIONAL HOURS WORKED										(A)		
													LABOR COST	TOTAL	
PIPE CREW															
GENERAL SUPERINTENDENT	\$ 75.00	4.00											\$ 300.00	4.00	\$ 300.00
TEAM LEADER	\$ 55.00	7.00											\$ 385.00	7.00	\$ 385.00
EXCAVATOR OPERATOR	\$ 24.00	7.00											\$ 168.00	7.00	\$ 168.00
EXCAVATOR OPERATOR	\$ 21.00	7.00											\$ 147.00	7.00	\$ 147.00
LOADER OPERATOR	\$ 21.00	7.00											\$ 147.00	7.00	\$ 147.00
TOP MAN	\$ 21.00	7.00											\$ 147.00	7.00	\$ 147.00
PIPE LAYER	\$ 20.00	7.00											\$ 140.00	7.00	\$ 140.00
													\$ 0.00	0.00	\$ 0.00
													\$ 0.00	0.00	\$ 0.00
													\$ 0.00	0.00	\$ 0.00
MANAGEMENT															
Area Manager: David A. Dickerson, PE	\$ 120.00												\$ 0.00	0.00	\$ 0.00
Project Manager: Dominic Hamilton	\$ 95.00												\$ 0.00	0.00	\$ 0.00
Project Coordinator: Brandon Meyer	\$ 65.00												\$ 0.00	0.00	\$ 0.00

\$ 1,434.00

EQUIPMENT	ADDITIONAL HOURS WORKED											TOTAL	RATE TIMES TOTAL HRS.
	RATE	1											
450 EXCAVATOR (LEAD HOE)	\$ 270.60	7.00										7.00	\$ 1,894.20
450 EXCAVATOR (TAIL HOE)	\$ 270.60	7.00										7.00	\$ 1,894.20
LOADER	\$ 113.30	7.00										7.00	\$ 793.10
D6 DOZER	\$ 126.20	7.00										7.00	\$ 883.40
WATER TRUCK	\$ 42.88	7.00										7.00	\$ 300.16
BROOM	\$ 37.20	7.00										7.00	\$ 260.40
GENERATOR	\$ 29.69	7.00										7.00	\$ 207.83
TOOL SHACK	\$ 121.53	7.00										7.00	\$ 850.71
PICKUP	\$ 28.90	7.00										7.00	\$ 202.30

\$ 6,233.29

[illegible]

5

(B)	35% BURDEN	TOTAL (A + B)
\$	105.00	\$ 405.00
\$	134.75	\$ 519.75
\$	58.80	\$ 226.80
\$	51.45	\$ 198.45
\$	51.45	\$ 198.45
\$	51.45	\$ 198.45
\$	49.00	\$ 189.00
\$	-	\$ -
\$	-	\$ -
\$	-	\$ -
\$	-	\$ -
\$	-	\$ -

CHANGE IN LABOR	\$ 1,935.90
-----------------	-------------

TOTAL	\$ 1,894.20
	\$ 1,894.20
	\$ 793.10
	\$ 883.40
	\$ 300.16
	\$ 260.40
	\$ 207.83
	\$ 850.71

CHANGE IN EQUIPMENT	\$ 7,084.00
---------------------	-------------

[illegible]

CHANGE IN MATERIALS \$.

TOTAL \$	9.019.90
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Formerly HD Supply Waterworks

Bid Proposal for WTCPUA - 20" Line Change 2

S.J. LOUIS CONSTRUCTION OF TX

Bid Date: 08/27/2018

Core & Main Bid #: 702888

Core & Main

7620 Grissom Rd

San Antonio, TX 78251

Phone: 210-684-1150

Fax: 210-684-5521

Seq#	Qty	Description	Units	Price	Ext Price
10		ADDITIONAL 20" MATERIAL			
20	20	20 TR FLEX PR250 DI PIPE	FT	66.79	1,335.80
40	2	20 MJ 45 C153 IMP	EA	402.84	805.68
50	4	20 3020P DI STARGRIP RESTR (I) W/ACC - SGDPPK20	EA	210.00	840.00
				SUBTOTAL	2,981.48
				Sub Total	2,981.48
				Tax	0.00
				Total	2,981.48

Adjustments for H3K 9 in Texas

May 30, 2013

Komatsu PC400LC-7 (disc. 2008)

Crawler Mounted Hydraulic Excavators

Size Class:

40.1 - 50.0 MTons 40.1 - 50.0 MTons

Weight:

97,885 lbs.



Configuration for PC400LC-7

Power Mode	Diesel	Bucket Capacity - Heaped	2.54 cy
Operating Weight	44.4 MT	Net Horsepower	345.0

Equipment Notes: General Purpose bucket included in rate, unless otherwise noted.

Blue Book Rates

** FHWA Rate is equal to the monthly ownership cost divided by 176 plus the hourly estimated operating cost.

	Ownership Costs				Estimated Operating Costs	FHWA Rate**
	Monthly	Weekly	Daily	Hourly	Hourly	Hourly
Published Rates	\$15,455.00	\$4,325.00	\$1,080.00	\$160.00	\$110.60	\$198.41
Adjustments						
Region (100%)	-	-	-	-		
Model Year (100%)	-	-	-	-		
Ownership (100%)	-	-	-	-		
Operating (100%)	-	-	-	-		
Total:	\$15,455.00	\$4,325.00	\$1,080.00	\$160.00	\$110.60	\$198.41

Rate Element Allocation

Element	Percentage	Value
Depreciation (ownership)	41%	\$6,336.55 / mo
Overhaul (ownership)	46%	\$7,109.30 / mo
CFC (ownership)	6%	\$927.30 / mo
Indirect (ownership)	7%	\$1,081.85 / mo
Fuel (operating) @ \$4.13	54%	\$59.84 / hr

Revised Date: 2nd Half 2012

Adjustments for L6C17 in Texas

May 30, 2013

Caterpillar 966G (disc. 2002)

4-Wd Articulated Wheel Loaders

Size Class:

225 - 249 HP 225 - 249 HP

Weight:

50,260 lbs.



Configuration for 966G

Power Mode	Diesel	Bucket Capacity - Heaped	5.00 cy
Net Horsepower	233.0	Operator Protection	EROPS

Equipment Notes: Includes General Purpose bucket and ROPS, unless otherwise noted.

Blue Book Rates

** FHWA Rate is equal to the monthly ownership cost divided by 176 plus the hourly estimated operating cost.

	Ownership Costs				Estimated Operating Costs	FHWA Rate**
	Monthly	Weekly	Daily	Hourly	Hourly	Hourly
Published Rates	\$5,765.00	\$1,615.00	\$405.00	\$61.00	\$52.30	\$85.06
Adjustments						
Region (100%)	-	-	-	-		
Model Year (100%)	-	-	-	-		
Ownership (100%)	-	-	-	-		
Operating (100%)	-	-	-	-		
Total:	\$5,765.00	\$1,615.00	\$405.00	\$61.00	\$52.30	\$85.06

Rate Element Allocation

Element	Percentage	Value
Depreciation (ownership)	45%	\$2,594.25 / mo
Overhaul (ownership)	36%	\$2,075.40 / mo
CFC (ownership)	8%	\$461.20 / mo
Indirect (ownership)	11%	\$634.15 / mo
Fuel (operating) @ \$4.13	59%	\$30.99 / hr

Revised Date: 2nd Half 2012

Adjustments for D6C 5 in Texas

May 30, 2013

Caterpillar D6R XL (disc. 2003)

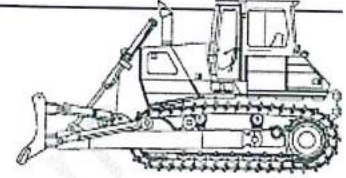
Standard Crawler Dozers

Size Class:

160 - 189 HP 160 - 189 HP

Weight:

41,900 lbs.



Configuration for D6R XL

Power Mode	Diesel	Dozer Type	Semi-U w/Hyd Tilt
Operator Protection	ROPS	Net Horsepower	173.0

Equipment Notes: Includes dozer blade and operator protection as listed.

Blue Book Rates

** FHWA Rate is equal to the monthly ownership cost divided by 176 plus the hourly estimated operating cost.

	Ownership Costs				Estimated Operating Costs	FHWA Rate**
	Monthly	Weekly	Daily	Hourly	Hourly	Hourly
Published Rates	\$6,780.00	\$1,900.00	\$475.00	\$71.00	\$55.20	\$93.72
Adjustments						
Region (100%)	-	-	-	-		
Model Year (100%)	-	-	-	-		
Ownership (100%)	-	-	-	-		
Operating (100%)	-	-	-	-		
Total:	\$6,780.00	\$1,900.00	\$475.00	\$71.00	\$55.20	\$93.72

Rate Element Allocation

Element	Percentage	Value
Depreciation (ownership)	33%	\$2,237.40 / mo
Overhaul (ownership)	54%	\$3,661.20 / mo
CFC (ownership)	6%	\$406.80 / mo
Indirect (ownership)	7%	\$474.60 / mo
Fuel (operating) @ \$4.13	50%	\$27.87 / hr

Revised Date: 2nd Half 2012



www.equipmentwatch.com

Adjustments for TFW38 in Texas

May 30, 2013

On-Highway Water Tankers

Miscellaneous Models

Size Class:

To 199 HP To 199 HP

Configuration for On-Highway Water Tankers

Power Mode	Diesel	Tank Capacity	2,500 gal
Horsepower	150.0		

Equipment Notes: Rates include pump and rear spray system.

Blue Book Rates

** FHWA Rate is equal to the monthly ownership cost divided by 176 plus the hourly estimated operating cost.

	Ownership Costs				Estimated Operating Costs	FHWA Rate**
	Monthly	Weekly	Daily	Hourly	Hourly	Hourly
Published Rates	\$1,885.00	\$530.00	\$135.00	\$20.00	\$23.70	\$34.41
Adjustments						
Region (Louisiana: 95.9%)	(\$77.29)	(\$21.73)	(\$5.54)	(\$0.82)		
Model Year (100%)	-	-	-	-		
Ownership (100%)	-	-	-	-		
Operating (100%)					-	
Total:	\$1,807.71	\$508.27	\$129.46	\$19.18	\$23.70	\$33.97

Rate Element Allocation

Element	Percentage	Value
Depreciation (ownership)	52%	\$980.20 / mo
Overhaul (ownership)	30%	\$565.50 / mo
CFC (ownership)	5%	\$94.25 / mo
Indirect (ownership)	13%	\$245.05 / mo
Fuel (operating) @ \$4.13	65%	\$15.49 / hr

Revised Date: 2nd Half 2012



www.equipmentwatch.com

Adjustments for P1D21 in Texas

May 30, 2013

On-Highway Light Duty Trucks

Miscellaneous Models

Size Class:

200 - 299 HP 200 - 299 HP

Configuration for On-Highway Light Duty Trucks

Power Mode	Diesel	Cab Type	Conventional
Axle Configuration	4X4	Ton Rating	1 1/4
Horsepower	260.0		

Blue Book Rates

** FHWA Rate is equal to the monthly ownership cost divided by 176 plus the hourly estimated operating cost.

	Ownership Costs				Estimated Operating Costs	FHWA Rate**
	Monthly	Weekly	Daily	Hourly	Hourly	Hourly
Published Rates	\$1,115.00	\$310.00	\$78.00	\$12.00	\$16.90	\$23.24
Adjustments						
Region (100%)	-	-	-	-		
Model Year (100%)	-	-	-	-		
Ownership (100%)	-	-	-	-		
Operating (100%)	-	-	-	-	-	
Total:	\$1,115.00	\$310.00	\$78.00	\$12.00	\$16.90	\$23.24

Rate Element Allocation

Element	Percentage	Value
Depreciation (ownership)	59%	\$657.85 / mo
Overhaul (ownership)	27%	\$301.05 / mo
CFC (ownership)	4%	\$44.60 / mo
Indirect (ownership)	10%	\$111.50 / mo
Fuel (operating) @ \$4.13	76%	\$12.89 / hr

Revised Date: 2nd Half 2012



www.equipmentwatch.com

Adjustments for LSX 7 in Texas

May 30, 2013

Broce RJ-350

Self Propelled Pavement Brooms

Size Class:

All All

Weight:

N/A

Configuration for RJ-350

Power Mode	Diesel	Transmission	Hydrostatic
Broom Length	96.0 in	Horsepower	80.0

Blue Book Rates

** FHWA Rate is equal to the monthly ownership cost divided by 176 plus the hourly estimated operating cost.

	Ownership Costs				Estimated Operating Costs	FHWA Rate**
	Monthly	Weekly	Daily	Hourly	Hourly	Hourly
Published Rates	\$1,620.00	\$455.00	\$115.00	\$17.00	\$20.20	\$29.40
Adjustments						
Region (100%)	-	-	-	-		
Model Year (100%)	-	-	-	-		
Ownership (100%)	-	-	-	-		
Operating (100%)					-	
Total:	\$1,620.00	\$455.00	\$115.00	\$17.00	\$20.20	\$29.40

Rate Element Allocation

Element	Percentage	Value
Depreciation (ownership)	36%	\$583.20 / mo
Overhaul (ownership)	55%	\$891.00 / mo
CFC (ownership)	3%	\$48.60 / mo
Indirect (ownership)	6%	\$97.20 / mo
Fuel (operating) @ \$4.13	60%	\$12.22 / hr

Revised Date: 2nd Half 2012



www.equipmentwatch.com

Adjustments for EG106 in Texas

May 30, 2013

Large Generator Sets

Miscellaneous Models

Size Class:

20 - 50 KW 20 - 50 KW

Configuration for Large Generator Sets

Power Mode	Diesel	Prime Output @ 60 Hz	40 kW
Horsepower	63.0	Enclosure	Enclosed

Blue Book Rates

** FHWA Rate is equal to the monthly ownership cost divided by 176 plus the hourly estimated operating cost.

	Ownership Costs				Estimated Operating Costs	FHWA Rate**
	Monthly	Weekly	Daily	Hourly	Hourly	Hourly
Published Rates	\$1,035.00	\$290.00	\$73.00	\$11.00	\$20.00	\$25.88
Adjustments						
Region (100%)	-	-	-	-		
Model Year (2003: 88.1%)	(\$123.17)	(\$34.51)	(\$8.69)	(\$1.31)		
Ownership (100%)	-	-	-	-		
Operating (100%)	-	-	-	-	-	
Total:	\$911.83	\$255.49	\$64.31	\$9.69	\$20.00	\$25.18

Rate Element Allocation

Element	Percentage	Value
Depreciation (ownership)	45%	\$465.75 / mo
Overhaul (ownership)	37%	\$382.95 / mo
CFC (ownership)	6%	\$62.10 / mo
Indirect (ownership)	12%	\$124.20 / mo
Fuel (operating) @ \$3.98	70%	\$14.05 / hr

Revised Date: 1st Half 2013

Pete Stahl

From: Pete Stahl
 nt: Thursday, December 19, 2013 4:48 PM
 To: Jim Smith; Stephen Kohler (StephenK@SJLouis.Com)
 Subject: FW: Blue Book Tool Trailer Rates - (121913)

Attached are the tool items utilized that accumulate to SJL's Blue Book Hourly Rate for a Normal Tool Trailer Hourly Rate of \$110.00 per Hour

	Ownership Costs	Operating Costs/HR
Tool Trailer 8'x32'	\$1.65/HR	\$1.16
Jumping Jacks	\$3.60/HR	\$3.12
1/2" impact wrench	\$0.26/HR	\$0.29
3/4" impact wrench	\$0.70/HR	\$0.41
1" impact wrench	\$1.42/HR	\$0.52
Chop Saw	\$1.25/HR	\$2.45
Chain Saw	\$1.33/HR	\$2.23
Clay Spade-diggers X 25 lbs	\$0.42/HR	\$0.47
Clay Spade-diggers X 30 lbs X 2	\$0.84/HR	\$0.47
Come Along X 1/2 TON	\$0.02/HR	\$0.12
Come Along X 1 TON	\$0.02/HR	\$0.14
Come Along X 1-1/2 TON	\$0.07/HR	\$0.14
Come Along X 3 TON	\$0.11/HR	\$0.14
Compactor Plate	\$2.01/HR	\$3.28
Concrete Vibrator	\$0.55/HR	\$0.18
Cordless Drill X 1/2"	\$0.43/HR	\$0.29
Cordless Drill X 1/4"	\$0.36/HR	\$0.28
Cut off saw X14"	\$1.99/HR	\$2.02
Electric Drill X 1/2"	\$0.37/HR	\$0.45
Electric Drill x3/8"	\$0.32/HR	\$0.44
Generator X 6KW	\$1.22/HR	\$5.63
Hand held grinder X 7"	\$0.19/HR	\$0.47
Hand held grinder X 5"	\$0.11/HR	\$0.42
Hammer Drill X 1-1/2"	\$1.28/HR	\$0.84
Jack Hammer X 60 lbs	\$0.61/HR	\$0.51
Jack Hammer X 90lbs	\$0.62/HR	\$0.52
Pump Electric 2"X 2	\$2.82/HR	\$2.62
Pump Electric 3"X 2	\$5.14/HR	\$4.32
Pump Electric 4"	\$3.42/HR	\$2.69
Pump Water Gas 2"	\$2.90/HR	\$8.68
Pump Water Gas 3"	\$3.20/HR	\$5.21
Rivet Buster 30 lbs	\$0.53/HR	\$1.00
Welder 250 AMP	\$0.79/HR	\$6.47
Torch Set	\$0.30/HR	\$0.12
Rock Drill	\$1.27/HR	\$0.65
Stoper Drill	\$2.02/HR	\$0.83
Pressure Washer Cold	\$2.10/HR	\$2.75
Pipe Laser		
Magnetic Drill X 1-1/4"	\$1.35/HR	\$0.86
Air Winch (FX384) X 4000lbs	\$4.00/HR	\$2.09
Air Winch () X 2000lbs	\$2.57/HR	\$2.09
Total Hourly & Ownership Costs	\$54.16/HR	\$67.37
Combined Hourly & Ownership Costs		\$121.53
Blue Book Tool Trailer Rate		\$110.00





Murfee Engineering Company

September 10, 2018

Mr. Scott Roberts, President and
Board of Directors
West Travis County Public Utility Agency
12117 Bee Cave Road, Building 3, Suite 120
Bee Cave, Texas 78738

**Re: WTCPUA RWI Expansion and Rehabilitation
Change Order #3 Evaluation and Recommendation
MEC File: 11051.108**

Mr. Roberts and Board:

Attached please find Change Order # 3 from Payton Construction, Inc. for additional work not included in the original Contract and were requested by the Operator during construction. Included are the addition of three auto backwash filters for the pump control valves' pilot systems and the upgrade to mechanical seal on pump #3. The total net for Change Order #3 is an increase in the contract price. No contract time extension is given as these items are not on the critical path.

We have reviewed the proposals submitted by the Contractor as well as supplemental information sent at our request, and find them to be fair and reasonable. We recommend that Change Order #3 be approved accordingly for an amount of \$12,200.00. The total contract price if CO #3 is approved will be revised to \$1,270,463.00.

If you have any questions, please do not hesitate to contact me

Sincerely,

A handwritten signature in blue ink, appearing to read 'E. Meneses', is written over a horizontal line.

Eelhard Meneses, P.E.
Project Manager

P:\West Travis County PUA - MEC\Raw Water Intake\Expansion and Rehab 2017\CONSTRUCTION ADMIN\CHANGE ORDER\CO #3\Recommendation CO #3.docx

CHANGE ORDER

No. 3DATE OF ISSUANCE September 10, 2018EFFECTIVE DATE September 11, 2018OWNER WTCPUACONTRACTOR Payton Construction, Inc.Contract: WTCPUA RWI Expansion and RehabilitationProject: WTCPUA RWI Expansion and Rehabilitation

OWNER's Contract No. _____

MEC File No. 11051.108ENGINEER Murfee Engineering Company

You are directed to make the following changes in the Contract Documents:

Description: **This change order is for an increase in the Contract Price for mechanical seals on the 9MGD pump and auto backwash filters for the pilot system on the pump control valves that were not included in the original Contract Price. No Contract Time extension is given.**

Reason for Change Order:

During submittal review, the client indicated their preferences on having mechanical seals be installed in lieu of packing seals. Furthermore, the client also indicated their desire to have installed auto backwash filters for the pilot system on all three pump control valves.

Attachments: (List documents supporting change)

Engineer recommendation letter of approval (1 page).

Payton Construction, Inc. change proposal request including equipment quotes (8 pages).

Payton Construction, Inc. email explaining overhead costs (3pages).

CHANGE IN CONTRACT PRICE:
Original Contract Price <u>\$1,132,000.00</u>
Net Increase (Decrease) from previous Change Orders No. <u>1</u> to <u>2</u> : <u>\$126,263.00</u>
Contract Price prior to this Change Order: <u>\$1,258,263.00</u>
Net increase (decrease) of this Change Order: <u>\$12,200.00</u>
Contract Price with all approved Change Orders: <u>\$1,270,463.00</u>

CHANGE IN CONTRACT TIMES:
Original Contract Times: Substantial Completion: <u>233 days (August 1, 2018)</u> Ready for final payment: <u>247 days (August 15, 2018)</u> (days or dates)
Net change from previous Change Orders No. <u>0</u> to No. <u>0</u> : Substantial Completion: <u>0</u> Ready for final payment: <u>0</u> (days)
Contract Times prior to this Change Order: Substantial Completion: <u>233 days (August 1, 2018)</u> Ready for final payment: <u>247 days (August 15, 2018)</u> (days or dates)
Net increase (decrease) this Change Order: Substantial Completion: <u>0</u> Ready for final payment: <u>0</u> (days)
Contract Times with all approved Change Orders: Substantial Completion: <u>233 days (August 1, 2018)</u> Ready for final payment: <u>247 days (August 15, 2018)</u> (days or dates)

RECOMMENDED:

By: 
ENGINEER (Authorized Signature)Date: September 10, 2018

APPROVED:

By: _____
OWNER (Authorized Signature)

Date: _____

ACCEPTED:

By: 
CONTRACTOR (Authorized Signature)Date: 9/12/18

PAYTON CONSTRUCTION, INC.
GENERAL CONTRACTOR SERVING TEXAS
P.O. BOX 1734 · WIMBERLEY, TEXAS 78676
OFF. (512) 847-3702 · FAX (512) 847-1108

09/06/2018

Murfee Engineering Company, Inc.
ATTN: Mr. Eelhard Meneses, P.E.
1101 Capital of Texas Highway South
Building D, Suite 110
Austin, TX 78746

Re: West Travis County Public Utility Agency – Raw Water Intake Expansion and Rehabilitation
Project – **Change Order Proposal # 3**

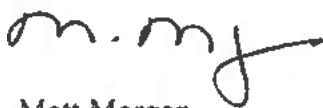
Eelhard,

During the submittal process of the new 9 MGD Pump, WTC requested an upgrade on the seals. That upgrade to a Mechanical Seal was supplied with the Pump and is currently installed. The cost of this upgrade is \$2,700.00.

Additionally, Auto Backwash Filters were requested on the Pump Control Valves. Cla-Val has recommended the F-76 Honeywell Filter for this application. We propose to supply and install 3(ea) Auto Backwash Filters for \$9,500.00.

Should you have any questions, please feel free to give me a call.

Sincerely,



Matt Morgan
Project Manager
Payton Construction, Inc.

Matt N. Morgan

From: Richard Bullion <RBullion@moralescompany.com>
Sent: Wednesday, September 05, 2018 4:13 PM
To: Matt N. Morgan
Subject: 044 -09-05-2018 -201742 WTCPUA RWI -TMCtoPC- COR-01 Bashwash Controller Power
Attachments: F-76S_Honeywell_62-3015.pdf

Importance: High

Matt,

Please consider this e-mail our proposal for the additional 120v circuit needed for the attached (3) Automatic Backwash Controller.

We will install (1ea) ¾" Aluminum conduit from the panelboard along the wall. We will "t" off to each Backwash Controller. All (3) Backwash Controllers will be powered off of a single 20Amp Circuit.

This proposal includes material and labor.

The conduit and wire installation labor will take approximately 2 days with 2 guys.

Total cost for this change proposal is : \$1,620.00

Please let me know is this is acceptable.

Thank You,

Richard A. Bullion
Project Manager
T. Morales Company
Office #: (254) 970-7002
Fax #: (254) 793-3044
Cell #: (512) 844-3703
Mailing Address:
P.O. Box 859
Florence, Texas 76527
Shipping Address:
601 S. Patterson Ave.
Florence, Texas 76527____

Important/Confidential: This communication and any files or documents attached to it are intended only for the use of the person or entity to which it is addressed. This communication contains information that may be privileged, confidential and exempt from disclosure under applicable law. If you are not the intended recipient of this communication, you are hereby notified that the copying, distribution or other use of this communication is strictly prohibited. If you have received this communication by mistake, please notify the sender immediately by electronic mail and destroy all forms of this communication (electronic or paper). Thank you.

From: Matt N. Morgan [mailto:mmorgan@paytonconst.net]
Sent: Wednesday, September 05, 2018 3:19 PM

To: Richard Bullion
Subject: WTC PUA

Matt Morgan • Project Manager
MMorgan@PaytonConst.net • Phone (512) 847-3702
Payton Construction, Inc.
General Contractor Serving Texas
P.O. Box 1734 / 2311 FM 3237
Wimberley, Texas 78676
Cell (512) 845-5015 / Fax (512) 847-1108

Matt N. Morgan

From: Arentz, Greg <Greg.Arentz@coreandmain.com>
Sent: Monday, September 03, 2018 9:01 AM
To: Matt N. Morgan
Subject: FW: WTCPUA RWI Expansion and Rehabilitation - Pilot system filter and vertical pump seals
Attachments: F-76S_Honeywell_62-3015.pdf

Matt,

Here was what I sent you back in April on the Filters (see below). They are rated to 400 PSI.

Greg

From: Arentz, Greg
Sent: Thursday, April 5, 2018 4:41 PM
To: 'Matt Morgan' <mmorgan@anvilcom.com>
Subject: RE: WTCPUA RWI Expansion and Rehabilitation - Pilot system filter and vertical pump seals

Matt,

The cost of the F-76 filter is: \$1598 each

Labor to install all 3 at one time is \$1,300

Let me know if we need to proceed.

Greg



**SMITH
PUMP
COMPANY, INC.**

Bill to : PAYTON CONSTRUCTION COMPANY
P.O. Box 1734
Wimberley, TX 78676

Contact :
Phone : 512 847 3702
Fax : 512 847 1108

Ship to : Payton Construction
2311 FM 3237
Wimberley, TX 78676

Contact : Wendell Payton
Phone : 512 847 3702
Fax : 512 847 1108

Remit to : 3500 Comsouth Dr. Bldg. 4, Ste 500
Austin, TX 78744

Phone : (512) 310-1480
Fax : (512) 310-1417

QUOTATION

Number	SQ021378-1	Page	1 of 4
Sales order		Date	1/19/2018
Your ref.		Our ref.	293
Requisition		Payme:	Net 30 Days
Quotation deadline	2/18/2018	Sales	DRM
Delivery Term	FOB Destination	Name	Darrel R. Mize

Item number	Description	Quantity	Unit	Unit price	Ship date	Disc. pct	Discount	Amount
3813-Select-Select	Seal - Mechanical Split - Flowserve PSS 4	1.00	EA	1,975.00	1/20/2018			1,975.00

Sales balance	Total discount	Misc. charges	Sales tax	Round-off	Total
1,975.00	0.00	0.00	0.00	0.00	1,975.00 USD



**SMITH
PUMP
COMPANY, INC.**

**Remit to : 3500 Comsouth Dr. Bldg. 4, Ste 500
Austin, TX 78744**

**Phone : (512) 310-1480
Fax : (512) 310-1417**

**Bill to : PAYTON CONSTRUCTION COMPANY
P.O. Box 1734
Wimberley, TX 78676**

**Contact :
Phone : 512 847 3702
Fax : 512 847 1108**

**Ship to : Payton Construction
2311 FM 3237
Wimberley, TX 78676**

**Contact : Wendell Payton
Phone : 512 847 3702
Fax : 512 847 1108**

QUOTATION

Number : SQ021378-1	Page : 2 of 4
Sales order :	Date : 1/19/2018
Your ref. :	Our ref: 293
Requisition :	Payme: Net 30 Days
Quotation deadline : 2/18/2018	Sales : DRM
Delivery Term : FOB Destination	Name : Darrel R. Mize

TERMS AND CONDITIONS

1. **Applicability** – These Terms and Conditions of Sale ("Terms") shall govern all sales of equipment or services to Customer. These Terms supersede any prior written or oral agreement, understanding, representation or promise and any pre-printed or standard terms and conditions contained in Customer's request for quote, purchase order, invoice, order acknowledgement or similar document. These Terms may not be amended, supplemented, changed or modified except by concurrent or subsequent written agreement signed by an authorized representative of both Smith Pump Company ("SPCO") and Customer. SPCO's acknowledgement of Customer's purchase order shall not constitute acceptance of any terms or conditions contained therein which are in any way inconsistent with the Terms. Any additional or different terms or conditions included in any acceptance of this quotation are expressly disclaimed and rejected in advance, and unless there is prior mutual agreement otherwise, shall not become a part of any contract resulting from this quotation.

2. **Price** – Unless otherwise stated in this quotation, all prices are FOB shipping point. All transportation, insurance and similar charges incident to delivery shall be borne by the customer. This quotation is valid for thirty (30) days only. Shipping dates are approximate and are based on prompt receipt of all necessary information. In the case of delay in furnishing complete information to SPCO, dates of shipment may be extended for a reasonable time. In the event SPCO provides transport services, these will be quoted as a lump sum price based on destination and shipping mode. In the event Customer requests a delay or suspension in the completion and/or shipment of equipment or services covered by this quotation, or any part thereof, for any reason, the parties shall agree upon any cost and/or scheduling impact of such delay and all such costs to Customer's account. Any delay period beyond thirty (30) days after original scheduled shipment date shall require Customer to (i) take title and risk of loss of any equipment covered by this quotation, and (ii) make arrangements for the storage of such equipment with SPCO or other party. SPCO's invoice, which is contractually based on shipment, shall be issued upon SPCO's readiness to ship the equipment covered by this quotation. SPCO shall not be liable for delay and delivery due to causes beyond its reasonable control including, but not limited to, acts of God, acts of government, acts of Customer, fires, labor disputes, boycotts, floods, epidemics, quarantine restrictions, war, insurrection, terrorism, riot, civil or military authority, freight embargos, transportation shortages or delays, unusually severe weather or inability to obtain necessary labor, materials or manufacturing facilities due to such causes. In the event of any such delay, the date of delivery shall be extended for a length of time equal to the period of the delay.

3. **Warranty** – SPCO warrants new equipment or parts to be free from defects in materials and workmanship for a period of eighteen (18) months from the date of shipment or twelve (12) months from the date of startup or initial use, whichever comes first. SPCO SHALL NOT BE RESPONSIBLE FOR ANY CONSEQUENTIAL, INCIDENTAL, SPECIAL OR LIQUIDATED DAMAGES. NO EXPRESSED OR IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE SHALL APPLY. Repairs performed by SPCO are warranted against defects in workmanship and/or materials for a period of twelve (12) months from the date of shipment. SPCO will not be responsible for any removal or reinstallation charges or transportation charges in cases where equipment has failed under these warranty conditions. SPCO's sole obligation and Customer's sole remedy under this warranty is repair or replacement at SPCO's election. Customer agrees to provide SPCO reasonable and clear access to any equipment covered by this warranty which may include removal or materials or structures as well as supplying any equipment, materials or structures which are necessary to provide reasonable access to the equipment being repaired or replaced. Costs to remove and/or reinstall equipment for warranty purposes shall be the responsibility of Customer.

Replacement parts or repairs furnished under this warranty shall be subject to warranty provisions herein for the remaining warranty period. All equipment repaired or replaced will be re-warranted only for the remainder of the original warranty period. SPCO does not warrant the equipment covered by this quotation or any repair/replacement part against the effects of erosion, corrosion, or normal wear and tear due to operation or the environment. The warranty and remedies set forth herein are conditioned upon proper storage, installation, use and maintenance of the equipment covered by this quotation in all material respects, and in accordance with SPCO's written recommendations. Customer must notify SPCO in writing of any warranty claim during the warranty period or within thirty (30) days thereafter.

SPCO will not be liable under this warranty if warranted goods have been exposed or subjected to any (1) maintenance, repair, installation, handling, packaging, transportation, storage, operation, or use which is improper or otherwise not in compliance with SPCO's instructions, (2) alteration, modification or repair by anyone other than SPCO or those specifically authorized by SPCO, (3) accident, contamination, foreign object damage, abuse, neglect, or negligence after shipment to Customer, (4) damage caused by failure of an SPCO supplied product not under warranty or by any hardware or software not supplied by SPCO, (5) use of counterfeit or replacement parts that are not manufactured by the manufacturer of goods provided by SPCO or approved by SPCO for use in goods provided by SPCO, or (6) goods which are normally consumed in operation or which have normal life inherently shorter than the warranty period including, but not limited to, consumables (e.g. lamps, batteries, storage capacitors).

4. **Payment** – All prices are net cash to be paid thirty (30) days after date of invoice. Customer agrees to make payment within that period. Discounts will apply only as



**SMITH
PUMP
COMPANY, INC.**

Remit to: 3500 Comsouth Dr. Bldg. 4, Ste 500
Austin, TX 78744

Phone: (512) 310-1480
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Bill to : PAYTON CONSTRUCTION COMPANY
P.O. Box 1734
Wimberley, TX 78676

Contact :
Phone : 512 847 3702
Fax : 512 847 1108

Ship to : Payton Construction
2311 FM 3237
Wimberley, TX 78676

Contact : Wendell Payton
Phone : 512 847 3702
Fax : 512 847 1108

QUOTATION

Number: SQ021378-1	Page : 3 of 4
Sales order	Date : 1/19/2018
Your ref.	Our ref: 293
Requisition	Payme: Net 30 Days
Quotation deadline : 2/18/2018	Sales : DRM
Delivery Term: FOB Destination	Name : Darrel R. Mize

stated on the invoice. Invoices unpaid for thirty (30) days after issuance shall bear interest at the highest lawful rate due and payable on any invoiced account, which is delinquent and not paid within the stated terms. Should Customer for any reason fail to pay in accordance with these terms, Customer agrees to pay all collection costs, attorney's fees and expenses incurred in collecting payment.

If Customer's financial condition is or becomes unsatisfactory to SPCO, SPCO reserves the right to (a) require payment from Customer on a cash in advance basis, (b) require a letter of credit or other acceptable security before shipment, (c) cancel shipment at any time prior to delivery without further obligation or liability on SPCO's part, (d) terminate any contract or obligation on the part of SPCO, or (e) require other special payment terms acceptable to SPCO to assure payment. All extensions of credit are subject to the approval of SPCO's credit department and management.

5. Taxes - The amount of all federal, state or local taxes applicable to the sale, use, delivery or transportation of the equipment or services sold hereunder and all duties, imports, tariffs, and other similar levies shall be added to the contract price and paid by the Customer except where the Customer shall furnish an appropriate certificate of exemption.

6. Property Damage - SPCO shall not be responsible for damage to topsoil or groundcover in connection with the work or service performed under this contract. SPCO shall not be responsible for claims arising from the pumping of water onto the ground which is necessary in connection with the service or work provided by SPCO. The customer agrees to hold SPCO harmless from claims arising out of damage caused by the pumping of water onto the ground.

7. Startup - If the equipment supplied pursuant to this quotation has a warranty requirement, qualified SPCO personnel must be present during the initial equipment startup and commissioning. Failure to request and assure the presence of qualified SPCO personnel will void any warranty herein. Requests for startup must occur at least seven (7) days prior to the scheduled date of the startup.

8. Limitation of Liability - The remedies set forth herein are exclusive and the total liability of SPCO with respect to this quotation, and any contract for goods or services arising from this quotation, or for any breach thereof, whether based on contract, warranty, torts (including negligence), indemnity, strict liability or otherwise, shall not exceed the quotation or sales price of the specific equipment or service which gives rise to the claim.

9. Setoff - All amounts that Customer owes SPCO under this quotation shall be due and payable in accordance with the terms of the quotation. Customer shall not setoff such amounts or any portion thereof, whether or not liquidated, against sums which Customer asserts are due to it, its parent, affiliates, subsidiaries or other division under other transactions with SPCO.

10. Customer Cancellation - Customer may cancel this order only upon written notice and payment to SPCO of reasonable and proper cancellation charges. In the event of cancellation, Customer must pay for all material, expense and labor costs incurred by SPCO in connection with the materials and services to be provided pursuant to this quotation, as well as all expenses relating to any specially fabricated materials and restocking charges.

11. Assignment - Neither party may assign this order or any portion thereof without the advance, written consent of the other party, which consent shall not be unreasonably withheld.

12. Waiver/Severability - Failure by SPCO to assert all or any of its rights upon any breach by Customer shall not be deemed a waiver of such rights either with respect to such breach or any subsequent breach, nor shall any waiver be implied from the acceptance of any payment. No waiver of any right shall extend to or affect any other right Customer may possess nor shall such waiver extend to any subsequent similar or dissimilar breach.

If any portion of these Terms are determined to be illegal, invalid or unenforceable for any reason, such provision shall be deemed stricken for the purposes of the dispute in question and all other provisions shall remain in full force and effect.

13. Applicable Law - The contract involving the sale of the equipment and services covered by this quotation shall be interpreted in accordance with the laws of the State of Texas. This contract is performable in McLennan County, Texas and venue for any court action in any way relating to or arising out of this contract shall be McLennan County, Texas.

ACCEPTED BY:
COMPANY NAME: _____



**SMITH
PUMP
COMPANY, INC.**

Bill to : PAYTON CONSTRUCTION COMPANY
P.O. Box 1734
Wimberley, TX 78676

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QUOTATION

Number	: SQ021378-1	Page	: 4 of 4
Sales order	:	Date	: 1/19/2018
Your ref.	:	Our ref.	: 293
Requisition	:	Payme:	: Net 30 Days
Quotation deadline	: 2/18/2018	Sales	: DRM
Delivery Term	: FOB Destination	Name	: Darrel R. Mize

PROJECT REFERENCE: _____

SIGNED ON DATE: _____

SIGNED: _____

PRINTED NAME: _____

From: Matt N. Morgan
To: [Eelhard Meneses](#)
Subject: RE: WTC PUA - Change Order Proposal No. 3
Date: Friday, September 07, 2018 1:10:43 PM

Overhead.

My time associated with the coordination through smith pump and cla-val. Trips that will be required for the supervision.

Matt Morgan • Project Manager
MMorgan@PaytonConst.net • Phone (512) 847-3702
Payton Construction, Inc.
General Contractor Serving Texas
P.O. Box 1734 / 2311 FM 3237
Wimberley, Texas 78676
Cell (512) 845-5015 / Fax (512) 847-1108

From: Eelhard Meneses <emeneses@murfee.com>
Sent: Friday, September 07, 2018 12:48 PM
To: Matt N. Morgan <mmorgan@paytonconst.net>
Subject: RE: WTC PUA - Change Order Proposal No. 3

Matt,

Correct me if I'm wrong but this is what I'm getting:

Mechanical Seal.-

- Smith Pump cost \$1,975 + 15% (markup) = \$2,271.25

Filters.-

- Electrical cost \$1,620 + Three Filters \$4,794 + Labor to install \$1,300 + 15% (markup) = \$8,871.10

Am I missing something?

Thanks,

Eelhard

From: Matt N. Morgan [<mailto:mmorgan@paytonconst.net>]
Sent: Friday, September 07, 2018 11:29 AM
To: Eelhard Meneses <emeneses@murfee.com>
Subject: RE: WTC PUA - Change Order Proposal No. 3

Eelhard,

Attached, please see the quotes. The Filter Quote and Elec Quote are related to the Auto Backwash Filters that Cla-Val will install. The Seal quote is for the upgrade to Mechanical Seals.

Let me know if you have any questions.

Thanks,

Matt Morgan • Project Manager
MMorgan@PaytonConst.net • Phone (512) 847-3702
Payton Construction, Inc.
General Contractor Serving Texas
P.O. Box 1734 / 2311 FM 3237
Wimberley, Texas 78676
Cell (512) 845-5015 / Fax (512) 847-1108

From: Eelhard Meneses <emeneses@murfee.com>
Sent: Friday, September 07, 2018 11:06 AM
To: Matt N. Morgan <mmorgan@paytonconst.net>
Subject: RE: WTC PUA - Change Order Proposal No. 3

Matt,

Could you please provide support documentation for your change order proposal? Invoices and/or quotes would be needed.

Thanks,

Eelhard

From: Matt N. Morgan [<mailto:mmorgan@paytonconst.net>]
Sent: Thursday, September 06, 2018 11:37 AM
To: Eelhard Meneses <emeneses@murfee.com>
Subject: WTC PUA - Change Order Proposal No. 3

Eelhard,

Attached, please see Change Order Proposal No. 3 for the Upgraded Mechanical Seal on the Pump and the Auto Backwash Filters for the 3(ea) Pump Control Valves. Please let me know if you have any questions.

Thanks,

Matt Morgan • Project Manager

MMorgan@PaytonConst.net ♦ Phone (512) 847-3702

Payton Construction, Inc.

General Contractor Serving Texas

P.O. Box 1734 / 2311 FM 3237

Wimberley, Texas 78676

Cell (512) 845-5015 / Fax (512) 847-1108

ITEM E

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

LICENSE FOR LIMITED USE OF EASEMENT AND RIGHT-OF-WAY

THE STATE OF TEXAS §
 § KNOW ALL MEN BY THESE PRESENTS THAT:
COUNTY OF TRAVIS §

Date: July 2, 2018

Licensor: West Travis County Public Utility Agency

Licensee: SJWTX, Inc., d/b/a Canyon Lake Water Service Company

Easement: 0.2748 acre tract of land out of the Charles O.D. Gillam Survey No. 424, Abstract No. 30 and the S.H. Robinson Survey No. 2642, Travis County, Texas, and being a portion of Lot 10, Block N, Madrone Ranch Subdivision as recorded in Document No. 199900251 of the Official Public Records of Travis County, Texas; said 0.2748 acre tract of land is more particularly described in that Waterline Easement and Right-of-way recorded as Document No. 2007119905 of the Official Public Records of Travis County, Texas, a copy of which is attached hereto as Exhibit A.

RECITALS

WHEREAS, on June 22, 2007, BRSJ, Ltd. conveyed to Lower Colorado River Authority ("LCRA") a water line easement and right-of-way, recorded as Document No. 2007119905, Official Public Records, Travis County, Texas, for the purposes of constructing, maintaining, and operating thereon a waterline and appurtenances interconnecting LCRA's potable water pipeline with the Deer Creek Ranch Water System (PWS No. 2270049) operated by Deer Creek Ranch Water Co. LLC ("Deer Creek"), (altogether, the "Easement");

WHEREAS, the Easement right-of-way contains certain water facilities and fixtures owned separately by LCRA (the "upstream facilities") and Deer Creek (the "downstream facilities"), the downstream facilities being better described on Exhibit B attached hereto and incorporated herein for all purposes;

WHEREAS, Licensor is the successor in interest to certain LCRA property and facilities, through a Utilities Installment Purchase Agreement dated January 17, 2012 (the "Agreement"), including without limitation, the Easement and the upstream facilities and fixtures located thereon;

WHEREAS, Licensee is the successor in interest to all property and facilities owned by Deer Creek for the operation of the Deer Creek Ranch Water System, including without limitation, the downstream facilities located on and within the Easement;

WHEREAS, the Easement permits Licensor "*the right to license, permit, or otherwise agree to the joint use or occupancy of the easement property by any other person or entity for the purposes set out [in the Easement];*" and

WHEREAS, in accordance with the foregoing and the rights and privileges granted to Licensor by way of the Easement, Licensor desires to convey to Licensee, and Licensee agrees to accept from Licensor, a license to use the Easement as set forth herein.

NOW THEREFORE, in consideration of the sum of ONE AND NO/100 DOLLARS (\$1.00) cash and other good and valuable consideration, the sufficiency of which is hereby acknowledged and confessed, Licensor and Licensee agree as follows:

1. License: Licensor hereby conveys to Licensee a perpetual license to use and access the Easement right-of-way for the limited purposes of accessing, maintaining, replacing, installing upgrading, operating, and inspecting Licensee's downstream facilities only located thereon along with all rights and privileges reasonably related thereto as set forth in the Easement attached hereto as Exhibit A. Licensee's use of the easement shall apply to all employees, contractors, subcontractors and any other persons or entities under the direct control of Licensee and related to Licensee's use of the Easement as provided for herein. Licensee's use of the Easement shall at all times be in accordance with the rights, privileges and restrictions set forth in the Easement. Licensee shall not use the Easement in any way that could adversely impact or impede Licensor's use of the same or impact/damage Licensor's upstream facilities located thereon; nor access, make adjustments to, or otherwise tamper with Licensor's upstream facilities without express written permission from Licensor.

2. Duration: This license is perpetual and shall remain in full force and effect until one of the following actions occurs (a termination event): (1) Licensee notifies Licensor in writing that it no-longer requires use of the Easement; (2) Licensor's use of the easement has been terminated or revoked; or (3) Licensor and Licensee mutual agree in writing to terminate this license.

3. Effective Date: Effective upon the date first written above.

LICENSOR: West Travis County Public Utility Agency

By: _____
Scott Roberts, President; WTCPUA Board of Directors

ATTEST:

By: _____
Ray Whisenant, Secretary, WTCPUA Board of Directors

LICENSEE: SJWTX, Inc., a Texas corporation d/b/a Canyon Lake
Water Service Company


By: 
Thomas A. Hodge, its President

EXHIBIT A



EASE

2007119905

9 PGS

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

WATER LINE EASEMENT AND RIGHT-OF-WAY

1

STATE OF TEXAS §
 §
COUNTY OF TRAVIS §

DATE: 6/22, 2007

GRANTOR: BRSJ, LTD, a Texas limited partnership

GRANTOR'S MAILING ADDRESS: 8800 Madrone Ranch Trail
 Austin, TX 78738-7600

GRANTEE: LOWER COLORADO RIVER AUTHORITY, a Texas conservation and
 reclamation district

GRANTEE'S MAILING ADDRESS: P. O. Box 220
 Austin, Texas 78767

CONSIDERATION: Ten Dollars (\$10.00) and other good and valuable consideration, the receipt
 and sufficiency of which are hereby acknowledged.

EASEMENT PROPERTY: A tract of land consisting of 0.2748 acre(s), more or less, more
particularly described in Exhibit A attached hereto and incorporated herein for all purposes.

PROJECT: Water lines and all necessary or desirable appurtenances thereto including, without
limitation, cleanouts, valves, meters, and manholes. The Project may also include communication
lines and all necessary or desirable appurtenances thereto.

GRANTOR, for the CONSIDERATION paid to GRANTOR, hereby grants, sells, and
conveys to GRANTEE an easement and right-of-way in, upon, under, over and across the
EASEMENT PROPERTY, together with all and singular the rights and appurtenances thereto in any
wise belonging, to have and hold to GRANTEE and GRANTEE's successors and assigns forever.
The easement, right-of-way, rights, and privileges herein granted shall be used for the purposes of
excavating for, laying, constructing, placing, operating, maintaining, reconstructing, replacing,

EXHIBIT A

rebuilding, upgrading, renewing, removing, inspecting, patrolling, changing, modifying, or repairing the PROJECT, or any part of the PROJECT, and making connections therewith.

GRANTEE shall have the right of ingress and egress at all times upon and across the EASEMENT PROPERTY for the above stated purposes. In the event that immediate access to the EASEMENT PROPERTY is not reasonably available over the EASEMENT PROPERTY, and only in that event, then GRANTEE shall have the right of ingress and egress over existing roads across the adjacent or remainder property of GRANTOR for the purpose of obtaining such access. In the event that such access is not reasonably available over the EASEMENT PROPERTY and not available over existing roads, and only in that event, GRANTEE shall have the right of reasonable ingress and egress over the adjacent property of GRANTOR along any route that is reasonable and appropriate under the circumstances then existing in order to obtain such access. GRANTEE shall have the right to install and maintain appropriate gates along and in any fence, as necessary or appropriate for the exercise of GRANTEE's right of ingress and egress on the EASEMENT PROPERTY or adjacent property of GRANTOR.

GRANTEE shall have the right to license, permit, or otherwise agree to the joint use or occupancy of the EASEMENT PROPERTY by any other person or entity for the purposes set out herein. GRANTEE shall have the right to conduct archeological, historical, environmental, and other studies on the EASEMENT PROPERTY but only in connection with the exercise of the rights granted herein.

GRANTOR agrees that GRANTOR shall not place any structure or materials in or on the EASEMENT PROPERTY that may endanger or may interfere with the safe, efficient, or convenient operation, or maintenance of the PROJECT or the rights of ingress and egress granted herein. GRANTOR, its successors or assigns, shall not place or store any material upon, or cover, bury, pave over, or otherwise obstruct, any clean out, valve, meter, or manhole located within the EASEMENT PROPERTY. GRANTOR shall not plant trees or shrubs of any kind within the boundaries of the EASEMENT PROPERTY. In the event that GRANTOR shall place any unpermitted structure or materials within the boundaries of the EASEMENT PROPERTY and fails to remove same within three days of receipt of written notice delivered certified mail, return receipt requested by GRANTEE, GRANTEE shall have the right, but not the obligation, to remove such structure or material. In the event, GRANTEE removes such unpermitted structure or materials from the EASEMENT PROPERTY, GRANTOR shall reimburse GRANTEE for any and all costs connected with such removal including, but not limited to, contractors' fees, equipment costs, and notification costs, within 30 days after receipt of written notice of such costs from GRANTEE.

GRANTOR shall have the right to use the surface of the EASEMENT PROPERTY, subject to the restrictions set out herein, so long as such use does not interfere with the PROJECT.

GRANTEE agrees that upon completion of construction of the PROJECT, all surplus excavation, debris, trash, or litter resulting from construction shall be cleaned up and disposed of off GRANTOR's property. GRANTEE at all times after completing any work in connection with the construction will restore the surface of the EASEMENT PROPERTY, as nearly as possible, to the condition in which the EASEMENT PROPERTY was found immediately before such work was

EXHIBIT A

undertaken; however, GRANTOR understands and agrees that vegetation cleared from the EASEMENT PROPERTY will not be replaced.

It is understood and agreed that the CONSIDERATION herein paid includes payment for all damages for the initial construction and ordinary operation and maintenance of the PROJECT but does not include damages, if any, to GRANTOR's remainder property which may occur in the future after the original construction of the PROJECT, directly resulting from the reconstruction or repair of the PROJECT. GRANTEE shall not be liable for damages caused by keeping the EASEMENT PROPERTY clear of trees, undergrowth, brush, structures, or other obstructions. All parts of the PROJECT installed on the EASEMENT PROPERTY shall remain the exclusive property of GRANTEE.

GRANTOR expressly reserves all oil, gas, and other minerals owned by GRANTOR, in, on, and under the EASEMENT PROPERTY, provided that GRANTOR shall not be permitted to drill or excavate for minerals on the surface of the EASEMENT PROPERTY, but GRANTOR may extract oil, gas, or other minerals from and under the EASEMENT PROPERTY by directional drilling or other means which do not interfere with or disturb GRANTEE's use of the EASEMENT PROPERTY.

The rights granted to GRANTEE in this EASEMENT shall be and are assignable in whole or in part. This instrument, and the terms and conditions contained herein, shall inure to the benefit of and be binding upon GRANTEE and GRANTOR, and their heirs, successors, and assigns.

GRANTOR warrants and shall forever defend the easement to GRANTEE against anyone lawfully claiming or to claim the easement or any part thereof.

When the context requires, singular nouns and pronouns include the plural. When appropriate, the term "GRANTEE" includes the employees, agents, subsidiaries, officers, servants, contractors, successors and assigns of GRANTEE.

GRANTOR:

BRSJ, LTD
a Texas limited partnership

By: Madrone Ranch, Inc.,
a Texas corporation,
its general partner

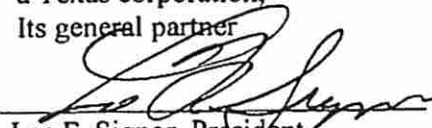
By: 
Lee F. Signor, President

EXHIBIT A

ACKNOWLEDGMENT

STATE OF TEXAS

COUNTY OF Texas

§
§
§

This instrument was acknowledged before me on June 22, 2007, by Lee F. Signor, the President of Madrone Ranch Inc., a Texas corporation, on behalf of the corporation, and the corporation acknowledged the instrument as General Partner of BRSJ LTD., a Texas limited partnership, on behalf of said partnership.



Cindy Nehring
Notary Public, State of Texas

AFTER RECORDING RETURN TO:

Lower Colorado River Authority
Attn: Regina Thompson
P. O. Box 220, BTC 151
Austin, Texas 78767-0220

EXHIBIT A

0.2748 Acre
Proposed Water Line Easement - Parcel 144
Hamilton Pool Road Project
Page 1 of 4

C.O.D. Gillam Survey No. 424, Abst. No. 30
S.H. Robinson Survey No. 97, Abst. No. 2642
August 19, 2006
05505.71

STATE OF TEXAS §
 §
COUNTY OF TRAVIS §

FIELDNOTE DESCRIPTION, to accompany sketch of even date prepared by Capital Surveying Company, Inc., of a 0.2748 acre tract of land out of the Charles O. D. Gillam Survey No. 424, Abstract No. 30 and the S. H. Robinson Survey No. 97, Abstract No. 2642, Travis County, Texas, and being a portion of Lot 10, Block 'B', Madrone Ranch Subdivision as recorded in Document No. 199900251 of the Official Public Records of Travis County, Texas; said 0.2748 acre tract of land is more particularly described by metes and bounds as follows:

BEGINNING at a 1/2" iron rod found marked "Accusurve", on a curve to the left, on the northerly right-of-way line of Hamilton Pool Road (RM 3238, variable width right-of-way) and being the common southwest corner of the aforesaid Lot 10, Block 'B', Madrone Ranch Subdivision and being the point of curvature of a curve to the right at the southeast corner of Madrone Ranch Trail (right-of-way varies) as dedicated by plat in Document No. 199900251 of the said Official Public Records, from which a TxDOT Type I concrete monument found on the northerly right-of-way line of Hamilton Pool Road, being an angle point in the intersection of Madrone Ranch Trail, bears S58°01'32"E, a chord distance of 100.10 feet, said beginning point having Texas State Plane Coordinates, Central Zone (NAD83/93) of N=10076805.866 and E=3018242.737;

THENCE, leaving the northerly right-of-way line of said Hamilton Pool Road, with the easterly right-of-way line of Madrone Ranch Trail, being the westerly line of said Lot 10, Block 'B', for the following three (3) courses:

- 1) With the said curve to the right having a central angle of 90°20'23", a radius of 25.00 feet, a chord distance of 35.46 feet (chord bears N73°59'42"W), for an arc distance of 39.42 feet to a calculated point for the point of compound curvature of a curve to the right;
- 2) With the said curve to the right having a central angle of 05°25'46", a radius of 165.00 feet, a chord distance of 15.63 feet (chord bears N26°06'38"W), for an arc distance of 15.64 feet to a calculated point for the point of tangency;
- 3) N23°22'55"W, for a distance of 1.76 feet to a calculated point for the most westerly corner of the herein described tract;

THENCE, leaving the easterly right-of-way line of said Madrone Ranch Trail, across said Lot 10, Block 'B', Madrone Ranch Subdivision, for the following four (4) courses:

- 1) N60°53'29"E, a distance of 139.85 feet to a calculated angle point;
- 2) S29°06'31"E, a distance of 18.35 feet to a calculated angle point;

EXHIBIT A

0.2748 Acre
Proposed Water Line Easement - Parcel 144
Hamilton Pool Road Project
Page 2 of 4

C.O.D. Gillam Survey No. 424, Abst. No. 30
S.H. Robinson Survey No. 97, Abst. No. 2642
August 19, 2006
05505.71

- 3) N60°59'44"E, a distance of 56.61 feet to a calculated angle point;
- 4) N60°52'15"E, a distance of 189.15 feet to a calculated angle point on the northeast line of the aforesaid Lot 10, Block 'B', same being a point on the southwest line of Lot 9, Block 'B', Madrone Ranch Subdivision;

THENCE, S60°59'44"W, with the common line between said Lot 10 and Lot 9, Block 'B', at a distance of 24.56 feet pass a ½" iron rod found marked "Accusurve", for a total distance of 25.00 feet to a calculated point for the common front corner of aforesaid Lot 10 and Lot 9, being on the northerly right-of-way line of said Hamilton Pool Road, from which a ½" iron pipe found on the common line between Lot 9, Block 'B' and the northerly right-of-way of Hamilton Pool Road, bears N60°52'15"E, 55.40 feet;


THENCE, with the common southerly line of said Lot 10, Block 'B' and northerly right-of-way line of Hamilton Pool Road, the following three (3) courses:

- 1) S60°52'51"W, a distance of 189.41 feet to a calculated angle point;
- 2) S60°59'44"W, a distance of 48.56 feet to a TxDOT Type I concrete monument found for the point of curvature of a non-tangent curve to the left;
- 2) With the said curve to the left having a central angle of 03°37'17", a radius of 1959.86 feet, a chord distance of 123.85 feet (chord bears S61°17'58"W), for an arc distance of 123.87 feet to the POINT OF BEGINNING, CONTAINING within these metes and bounds 0.2748 acre of land area

I, Gregory A. Way, a Registered Professional Land Surveyor, do hereby certify that the above description is true and correct to the best of my knowledge and that the easement described herein was determined by a survey made on the ground under my direction and supervision.

WITNESS MY HAND AND SEAL at Austin, Travis County, Texas this the 19th day of August, 2006.




GREGORY A. WAY
Registered Professional Land Surveyor
No. 4567 - State of Texas

LCRA ACAD FILE: GTRA 034A-0144A.DWG
LCRA WORD FILE: GTRA 034A-0144A.DOC

SURVEY OF 0.2748 ACRE TRACT OUT OF THE
CHARLES O.D. GILLAM SURVEY No. 424 ABST. No. 30,
TRAVIS COUNTY, TEXAS

MADRONE RANCH
SUBDIVISION
Doc. No. 199900257
O.P.R.T.C.

LOT 9
BLOCK 'B'
COMMON AREA

—DRAINAGE EASE
(PER PLAT)

10 P.U.E.
(PER PLAT)

P.T. STA. 840+90.05

LOT 10
BLOCK "B"

BLOCK 'B'

TCE= 0.0198
ACRES = 9

MADRONE RANCH TRAIL
(R.O.W. VARIES)

LOT 1
BLOCK 'A'

SEE DETAIL
A

50' LT. ST. HWY. CL.
P.C. STA. 834+34.50

TEXAS STATE PLANE
COORDINATES
CENTRAL ZONE, GRID
NAD 83/93 DATUM
N=10076805.866
E=3018242.737

NOTE:
1) TO OBTAIN GRID DISTANCES, DIVIDE

TEMPORARY
CONSTRUCTION
EASEMENT
0.0198 ACRES
0.0982 ACRES
TOTAL= 0.1180 ACRES

HAMILTON POOL ROAD
(RM 3238)
(VARIABLE WIDTH R.O.W.)

LEGEND

 $09 = 1$

O.P.R.T.C. OFFICIAL PUBLIC RECORDS OF TRAVIS COUNTY

T.C.D.R. TRAVIS COUNTY DEED RECORDS
SECTION INFORMATION Doc No: 1000000051

RECORD INFORMATION—Doc. No. 13530023
 RECORDS - DOT STUDY WAS INFORMATION

RECORD ID#01 SIRIP MAP INFORMATION
RIGHT OF WAY

ROW.	RIGHT OF WAY	TEMPORARY OBSTRUCTION EASEMENT
705		

TEMPORARY CONSTRUCTION EASEMENT
T-DOOT TYPE 1 CONCRETE MONUMENT

☐ **IXD01 TYPE 1 CONCRETE MONUMENT**

③ 1/2 IRON ROD FOUND WITH CAP
MARKED "ACCEL SLIP"

MARKED ACCORD
* YOU DON'T FOLLOW

⑦ 1/2 IRON PIPE FOUND

1/2" IRON ROD FOUND

▲ CALCULATED POINT

BREAK IN SCALE

TELEGRAPHY CONTRIBUTION EASEMENT

TEMPORARY CONSTRUCTION BASEMENT

LCRA/CSCI PARCEL: 1

Dwg. # 05505E35B.dwg PAGE 3 OF

CAPITAL
SUNSHINESORELING
COMPANY

COMPUTER
INCORPORATED

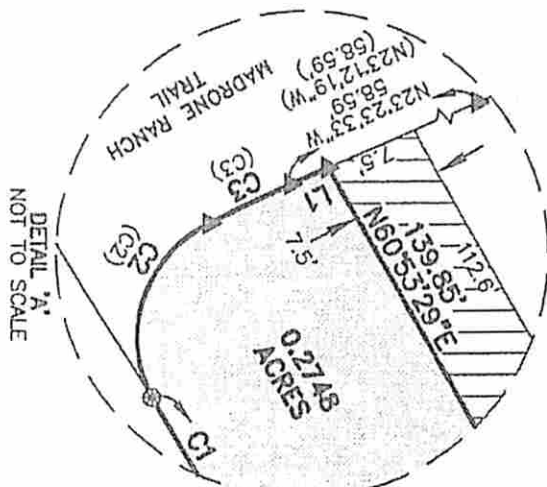
1101 Capital of Texas Highway South
Austin, Texas 78704
Building D, Suite
(512) 397-41

DATE	DESCRIPTION	AMOUNT	BALANCE
1/1/70	OPENING BALANCE		100.00
1/15/70	PAYROLL	50.00	50.00
2/1/70	RECEIVED FROM CUSTOMER	25.00	75.00
2/15/70	PAYROLL	50.00	25.00
3/1/70	RECEIVED FROM CUSTOMER	25.00	50.00
3/15/70	PAYROLL	50.00	0.00
3/31/70	CLOSING BALANCE		0.00

Page 10 of 15

EXHIBIT A

SURVEY OF 0.2748 ACRE TRACT OUT OF THE
CHARLES O.D. GILAM SURVEY No. 424 ABST. No. 30,
TRAVIS COUNTY, TEXAS



L1 L2 L3
N23°22'55\"W S29°06'31\"E N60°59'44\"E
1.76 18.35 56.61
L4 L5 (L5)
S29°40'12\"E S60°59'44\"W (S60°51'27\"W)
25.00 48.56 (48.58)

C1 C2 C3
 $\Delta=3°37'17\"$ $\Delta=90°20'23\"$ $\Delta=5°25'46\"$
R=1959.86 R=25.00 R=165.00
L=123.87 L=39.42 L=15.64
Ch=123.85 Ch=35.46 Ch=15.63
ChB=S61°17'58\"W ChB=N73°59'42\"W ChB=N26°06'38\"W

(C1) (C2) (C3)
($\Delta=3°36'59\"$) ($\Delta=90°20'51\"$) ($\Delta=5°25'47\"$)
(R=1959.86) (R=25.00) (R=165.00)
(L=123.70) (L=39.42) (L=15.64)
(Ch=123.68) (Ch=35.46) (Ch=15.63)
(ChB=S62°49'33\"W) (ChB=S73°48'31\"E) (ChB=S26°55'13\"E)

C4 C5
 $\Delta=6°32'53\"$ $\Delta=2°55'36\"$
R=1959.86 R=1959.86
L=223.98 L=100.11
Ch=223.86 Ch=100.10
ChB=S59°50'10\"W ChB=S58°01'32\"W

(C4) (C5)
($\Delta=6°33'48\"$) ($\Delta=2°56'48\"$)
(R=1959.86) (R=1959.86)
(L=224.50) (L=100.81)
(Ch=224.38) (Ch=100.79)
(ChB=S61°21'09\"W) (ChB=S59°32'39\"W)

[C4]
[R=1959.86]
[L=224.51]
[Ch=224.38]
[ChB=V59°31'E]

That I, Gregory A. Way, a Registered Professional Land Surveyor do hereby certify that the above map or plat is true and correct to the best of my knowledge and that the property shown hereon was determined by a survey made on the ground under my direction and supervision.

WITNESS MY HAND AND SEAL at Austin, Travis County, Texas this the 19th day of August, 2006.

GREGORY A. WAY
Registered Professional Land Surveyor
No. 4567 - State of Texas



Dwg. # 05505E35B.dwg LCRA/CSCI PARCEL: 144
PAGE 4 OF 4

CSCI CAPITAL SURVEYING COMPANY INCORPORATED
1101 Capital of Texas Highway South
Austin, Texas 78746
Building 10, Suite 110
(512) 327-4038

EXHIBIT A

Recorders Memorandum-At the time of recordation this instrument was found to be inadequate for the best reproduction, because of illegibility, carbon or photocopy, discolored paper, etc. All blockouts, additions and changes were present at the time the instrument was filed and recorded.

FILED AND RECORDED

OFFICIAL PUBLIC RECORDS

Dana DeBeauvoir

2007 Jun 29 02:46 PM 2007119905

RANEYJ \$48.00

DANA DEBEAUVOIR COUNTY CLERK
TRAVIS COUNTY TEXAS

EXHIBIT A

Recorders Memorandum-At the time of recordation this instrument was found to be inadequate for the best reproduction, because of illegibility, carbon or photocopy, discolored paper, etc. All blockouts, additions and changes were present at the time the instrument was filed and recorded.

FILED AND RECORDED

OFFICIAL PUBLIC RECORDS

Dana DeBeauvoir

2007 Jun 29 02:46 PM

2007119905

RANEYJ \$48.00

DANA DEBEAUVOIR COUNTY CLERK
TRAVIS COUNTY TEXAS

EXHIBIT B

Licensee Downstream Facilities Located on Easement:

5' x 7' concrete meter vault

8" force main

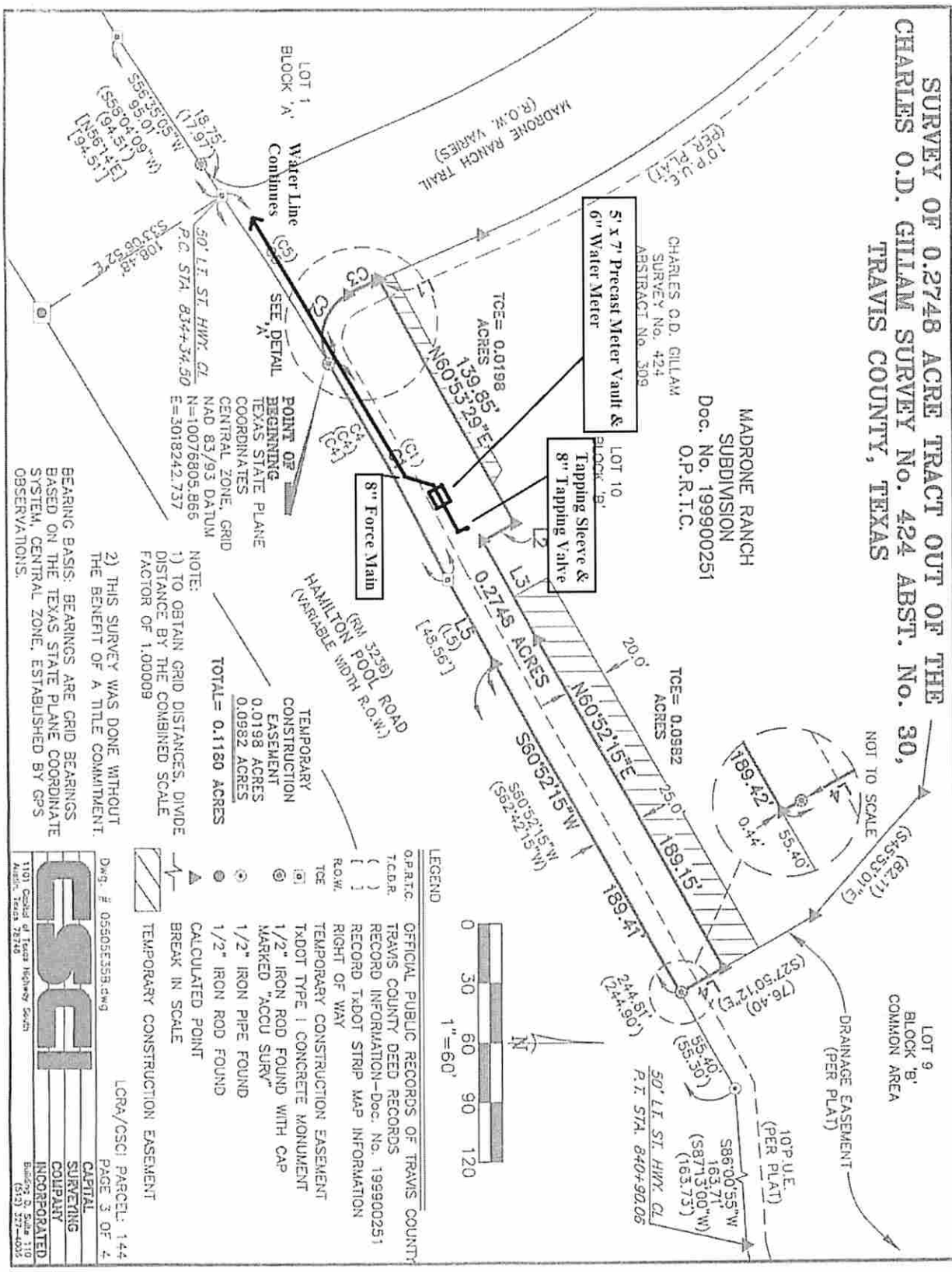
6" water meter

8" tapping valve

***Diagram showing the approximate location of Licensee's downstream facilities is ATTACHED on following page. Note: the attached diagram is an approximation of the location of said facilities and is not representative of their size.*

[Diagram ATTACHED on Following Page]

EXHIBIT B



ITEM F



WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY

12117 Bee Cave Road
Building 3, Suite 120
Bee Cave, Texas 78738
Office: 512/263-0100
Fax: 512/263-2289
wtcpua.org

September 24, 2018

Mr. Danny Miller, P.E.
LJA Engineering, INC.
5316 Hwy 290 West, Suite 150
Austin, TX 78735

Re: Service Availability
Spillman Ridge
W. State Highway 71
Bee Cave, TX 78738

Dear Mr. Miller:

The West Travis County Public Utility Agency (WTCPUA) has completed its review of requested water and wastewater service for a condominium development. Service Availability for eighty-eight (88) LUEs of water allocation and eighty-eight (88) LUEs of wastewater allocation are approved subject to the Applicant complying with the Service Extension Request (SER) Conditions below:

SER CONDITIONS

1. The Applicant enters into a Non-Standard Water Service Agreement with the PUA for eighty-eight (88) LUEs of water service allocation and eighty-eight (88) LUEs of wastewater service allocation within three (3) months of the date of the letter.
2. The Applicant completes the review process of technical plans associated with its proposed development, including submitting plans that meet PUA requirements for approval prior to release for construction. The Applicant shall also be required to pay all engineering review fees, legal fees and inspection fees associated with this process.
3. The Applicant constructs, at Applicant's sole cost and expense, all water and wastewater service extensions of facilities necessary to facilitate retail service to the Property.
4. The PUA inspects and accepts the facilities per the approved construction plans and specifications.
5. The Applicant, at its sole cost and expense, grants to the PUA all on-site and off-site easements necessary for the PUA to own and operate the facilities in a form and manner acceptable to the PUA.

6. Prior to release of water meters for the Property, the applicant shall submit close out documents including final plat and executed and recorded easements per the attached list, as well as an executed Conveyance Agreement.
7. Customers applying for service in the Property will have to pay all fees including connection fees, impact fees per LUE, and meter drop in fees.
8. Applicant shall pay the PUA annual Water and Wastewater Reservation Fees as applicable per PUA Tariff.
9. The Applicant shall follow and comply with all applicable PUA Tariff, policies, rules and regulations pertaining to water and wastewater service, as amended from time to time by the WTCPUA Board of Directors.
10. The Applicant will be required to secure a Legal Lot Determination from Travis County or secure an approved subdivision plat in Travis County, Texas for the Property within four (4) years from the date of this letter.
11. Provisions of water to the Property by the PUA shall become null and void if final construction plans have not been approved by the PUA for the Project within four (4) years from the date of this letter.
12. The Applicant shall adopt one of the alternative water quality measures required of the new development as specified in that certain "Memorandum of Understanding" between the LCRA and the United States Fish and Wildlife Service (USFWS), dated May 24, 2000 (MOU) and the "Settlement Agreement and Stipulation of Dismissal" from the lawsuit, Hays County Water Planning Partnership, et. al. vs. Lt. General Robert B. Flowers, U.S. Army Corps of Engineers, Thomas E. White, Secretary of the Army, Gale Norton, Secretary of the Department of the Interior, and the Lower Colorado River authority, W.D. Tex. 2002 (No. AOOCA 826SS) (Settlement Agreement) including:
 - a. Measures approved by the USFWS through separate Section 7 consultation, or other independent consultation;
 - b. TCEQ optional enhanced measures, Appendix A and Appendix B to RG-348; or
 - c. U.S. Fish and wildlife Service Recommendations for Protection of Water Quality of the Edwards Aquifer dated September 1, 2000;

Please be advised that conditions may change over time and the PUA will not reserve or commit water or wastewater capacity to the Property until all conditions listed above are met. If, for any reason, that system capacity is exceeded prior to connection to the system, then this property is subject to a moratorium of any additional connections which may be declared. Also, please be advised that the PUA will not provide direct fire flow service to the Property and, as such, the Applicant may be required to install and maintain fire service facilities needed to meet local fire code regulations and requirements.

If you have any questions concerning this matter, please contact Pierce Powers at 512-263-0100.

Sincerely,



Robert W. Pugh,
General Manager

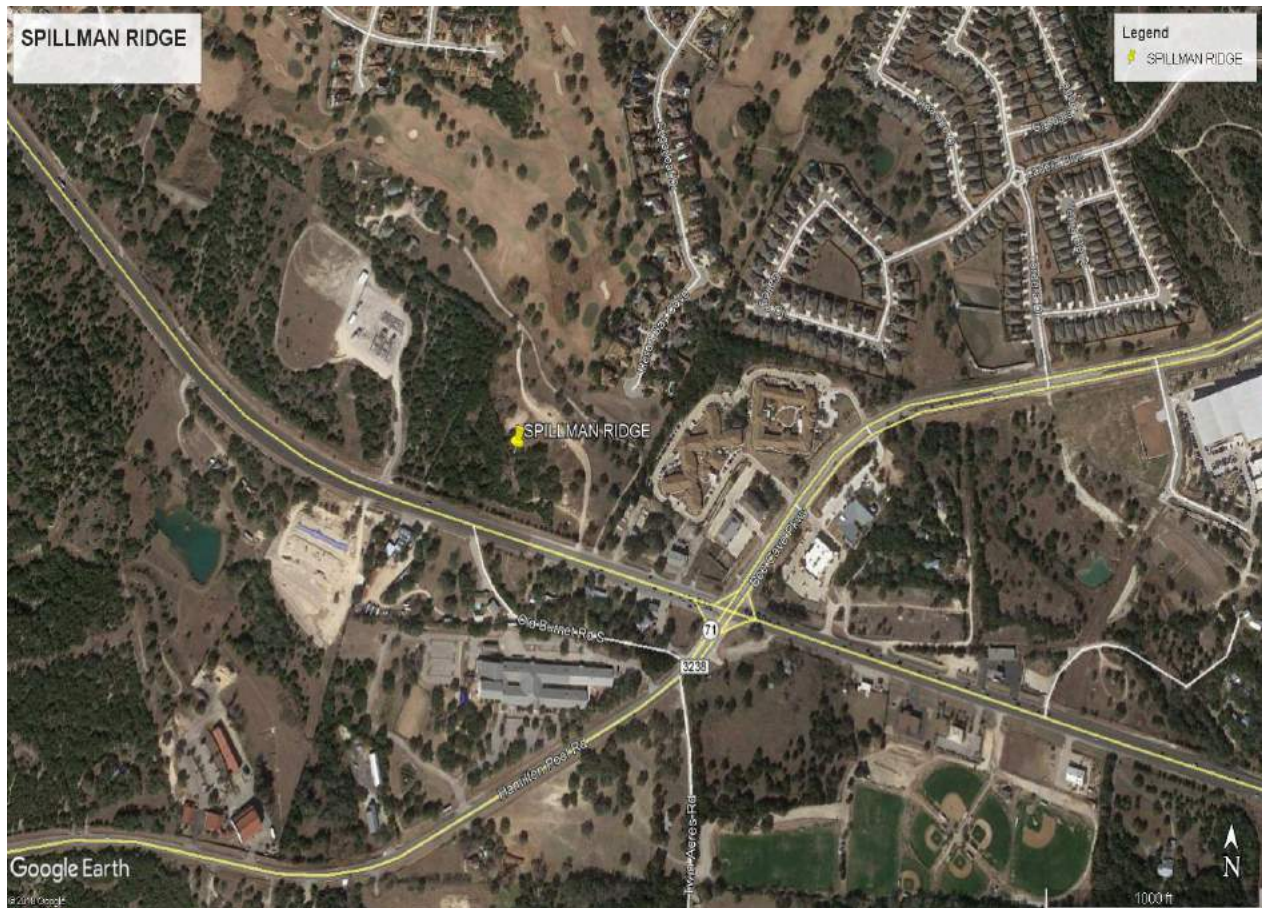
Mr. Danny Miller, P.E.

Page 3

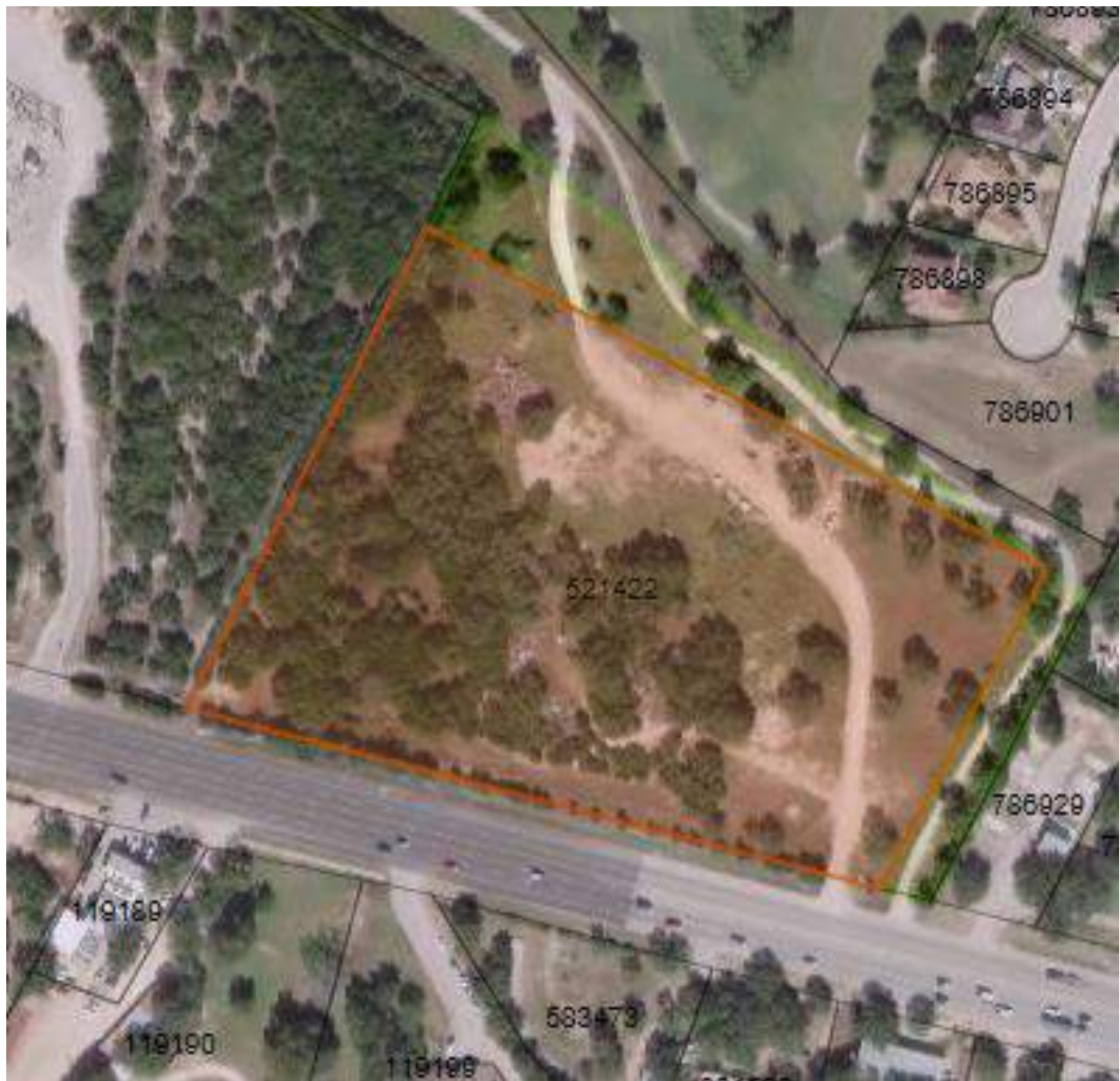
September 24, 2018

Cc: Reuben Ramirez
Jennifer Smith
Keli Kirkley
Jennifer Riechers
Judith Coker
Pierce Powers
Stephanie Albright, Lloyd Gosselink Rochelle & Townsend, P.C.
Ronee Gilbert, Murfee Engineering Company, Inc.

Spillman Ridge Location



Location Image



Tax Parcel #521422



Tax Parcel #521419

ITEM G

RECLAIMED WATER USE AGREEMENT

STATE OF TEXAS §
 §
COUNTY OF TRAVIS §

This Reclaimed Water Use Agreement (“**Agreement**”), effective as of the ____ day of _____, 201____, is made by and between WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY, a public utility agency created and functioning under Chapter 572, Texas Local Government Code (the “**WTCPUA**”), and Morningside Residential Condominiums, MORNINGSIDERESIDENTIAL CONDOMINIUMS (“**Customer**”)(WTCPUA and Customer are each, a “**Party**”, and are collectively, the “**Parties**”).

WITNESSETH:

WHEREAS, the WTCPUA owns and operates a wastewater collection system and a wastewater treatment system, which produces Reclaimed Water (defined herein);

WHEREAS, the WTCPUA owns Texas Land Application Permit No. WQ0013594-001, as may be amended and renewed from time to time, authorizing the disposal of treated effluent from the Lake Pointe Wastewater Treatment Facilities to certain real property;

WHEREAS, the WTCPUA is the holder of a direct reuse authorization from the State, enabling the WTCPUA to produce and provide Reclaimed Water for beneficial use to customers who require such water resources; and

WHEREAS, Customer desires to purchase from the WTCPUA a certain amount of Reclaimed Water, upon the terms and conditions set forth herein.

NOW THEREFORE, in consideration of the mutual covenants and agreements contained herein, and other good and valuable consideration, the adequacy and sufficiency of which is evidenced by the Parties’ respective execution of this Agreement, the Parties agree as follows:

SECTION 1. DEFINITION OF TERMS

The following terms and expressions as used in this Agreement shall have the following meanings:

1.1 “210 PERMIT” means the WTCPUA’s “Authorization for Reclaimed Water,” Authorization No. R13294-001, attached hereto as Exhibit A and incorporated herein for all purposes.

1.2 “CUSTOMER FACILITIES” means the Customer’s system of pipes and other facilities already installed, together with any facilities to be constructed and installed by Customer, to transport and use Reclaimed Water furnished by the WTCPUA at the Point of Delivery on the Property.

1.3 “WTCPUA FACILITIES” means the WTCPUA facilities necessary to convey Reclaimed Water from the Wastewater Treatment Plant to the Point of Delivery, including, but not limited to, all pumping, piping, effluent ponds, storage tanks, valving, electrical, and telemetry controls, identified in Exhibit B.

1.4 “EFFECTIVE DATE” means the later date of the Parties’ signatures on this Agreement.

1.5 “MASTER METER” means the meter, owned by the Customer, that shall measure the amount of Reclaimed Water delivered to Customer at the Point of Delivery.

1.6 “POINT OF DELIVERY” means the location at which title to, and liability for, Reclaimed Water passes from the WTCPUA to Customer and the metering point where the amount of Reclaimed Water delivered to Customer is measured, as depicted on the sketch attached hereto as Exhibit B.

1.7 “PROPERTY” means the real property of Customer as described in Exhibit C, attached hereto and incorporated herein for all purposes, and is the only place upon which Customer may apply Reclaimed Water furnished by the WTCPUA under this Agreement.

1.8 “RECLAIMED WATER” means the treated effluent produced by the WTCPUA from the Wastewater Treatment Plant, as authorized in the 210 Permit, for Type I or Type II use as defined by 30 Tex. Admin. Code, Chapter 210.

1.9 “RECLAIMED WATER RATE” means the rate to be charged Customer by the WTCPUA per 1,000 gallons of Reclaimed Water and is based on the WTCPUA’s reasonable, actual, and expected costs of providing Reclaimed Water to Customer.

1.10 “TCEQ” means the Texas Commission on Environmental Quality, or its successor agencies.

1.11 “TLAP Permit” means the WTCPUA’s Texas Land Application Permit No. WQ0013594-001, as may be amended and renewed from time to time.

1.12 “WASTEWATER TREATMENT PLANT” or “WWTP” means the WTCPUA’s Steiner Ranch Wastewater Treatment Facilities and/or any other WTCPUA facilities approved under the 210 Permit.

SECTION 2. CUSTOMER FACILITIES

2.1 Facilities to be Constructed. Customer has constructed, and/or shall construct or cause to be constructed, at its sole risk and expense, additional Customer Facilities necessary to transport, store and/or use Reclaimed Water accepted at the Point of Delivery. The Customer

Facilities shall be designed and constructed in accordance with all applicable rules and regulations of TCEQ for reclaimed water systems.

2.2 Approval of Plans and Specifications. To the extent that new Customer Facilities are proposed by Customer, Customer shall develop plans and specifications for such facilities and submit such plans and specifications to the WTCPUA for review and approval prior to the construction of same. Customer shall design and construct such new Customer Facilities at its sole risk and expense, and in accordance with all applicable federal and state laws and regulations, including, but not limited to, 30 Tex. Admin. Code, Chapter 210.

2.3 Inspection. Customer shall provide the WTCPUA's engineer and staff with access during regular working hours to inspect any new Customer Facilities being constructed.

SECTION 3. DELIVERY OF RECLAIMED WATER

3.1 Delivery. The WTCPUA shall operate and maintain the WTCPUA Facilities and deliver Reclaimed Water from the Wastewater Treatment Plant to the Point of Delivery. The WTCPUA does not guarantee that the Reclaimed Water will be delivered at any specific rate or pressure. Customer agrees that all valves and other controls to start, stop, and regulate the flow of water to Customer under this Agreement which are beyond the Point of Delivery and its related meter shall be under the sole control of Customer.

3.2 Use of Water. Customer shall only use the Reclaimed Water provided by this Agreement for purposes authorized in the 210 Permit, attached hereto as Exhibit A. The location of use shall only be on the Property. The Parties agree that Reclaimed Water shall not be used for human consumption or domestic purposes. Customer may not sell any Reclaimed Water received under this Agreement to any other entity without the prior written authorization by the WTCPUA.

3.3 Title. The WTCPUA shall have exclusive title, care, custody and control of all Reclaimed Water up to the Point of Delivery, at which point exclusive title, care, custody and control of all Reclaimed Water shall pass to Customer.

SECTION 4. QUANTITY AND UNIT MEASUREMENT

4.1 Quantity. The WTCPUA agrees to sell and deliver Reclaimed Water to Customer at the Point of Delivery on a demand basis. Customer agrees that the quantity of Reclaimed Water available for delivery and use by Customer shall be dependent on (i) the normal operations and production of the Wastewater Treatment Plant, (ii) on the amount of Reclaimed Water available, (iii) on the amount of any supplemental raw water available, and (iv) whether sufficient pressure exists in the pipeline that delivers Reclaimed Water to Customer at the Point of Delivery, which is not completely within the WTCPUA's control. Customer agrees that the WTCPUA is under no obligation to provide Reclaimed Water when, in the opinion of the WTCPUA and in the interest of operating the Wastewater Treatment Plants, there is insufficient Reclaimed Water available for supply, or when doing so may violate and federal or state statute, regulation, or permit. Customer acknowledges and agrees that the line used to provide Reclaimed Water to Customer also provides

Reclaimed Water to Falconhead Homeowner's Association ("Falconhead") and if Falconhead does not take Reclaimed Water at any particular time, the line may not have sufficient pressure to provide Reclaimed Water to Customer. In no event shall the WTCPUA be required under this Agreement to deliver any minimum or maximum amount of Reclaimed Water to Customer; and Customer shall not rely upon any specific quantity of Reclaimed Water from the WTCPUA. The WTCPUA shall endeavor to deliver the quantity of Reclaimed Water necessary to meet Customer's needs, subject to the normal operation and production of the WTCPUA's Wastewater Treatment Plants and the terms of this Agreement.

4.2 Metering.

a. the WTCPUA shall install, operate, maintain, and read the Master Meter which shall record the Reclaimed Water delivered to Customer at the Point of Delivery. The Master Meter and other related equipment shall be owned by the WTCPUA. Customer shall pay the WTCPUA for the cost to purchase and install the Master Meter. The principal measurement point for Reclaimed Water taken by Customer under this Agreement shall be located near the designated Point of Delivery, as more particularly identified in Exhibit B.

b. The WTCPUA shall keep accurate records of all measurements of Reclaimed Water required under this Agreement and the measuring devices and such records shall be open to inspection by Customer during reasonable business hours. Customer shall have access to the metering equipment at all reasonable times, but the reading, calibration, and adjustment thereof shall be performed only by employees or agents of the WTCPUA. Customer's agents or employees may observe the reading, calibration and adjustment.

c. Should Customer have reason to believe that the Master Meter is recording Reclaimed Water usage inaccurately, Customer may request that the WTCPUA test the Master Meter at the WTCPUA's cost; provided, however, that if Customer requests that the WTCPUA test the Master Meter more frequently than once per year, then Customer shall pay the cost of any additional test of the Master Meter if the test shows that such Master Meter(s) is accurate (within two percent (2%) registration), but the WTCPUA shall pay the costs of the additional test for such if the results indicate that such Master Meter is not accurate (in excess of two percent (2%) registration). If it is mutually agreed by the WTCPUA and Customer that the Master Meter is malfunctioning, or should the WTCPUA discover that such Meter is recording water usage inaccurately, then the WTCPUA shall immediately notify Customer of same, and replace or repair the faulty Meter.

d. If, for any reason, the Master Meter is out of service or out for repair so that the amount of water delivered cannot be ascertained or computed from the reading thereof, the water delivered, through the period such meter is out of service or out for repair shall be estimated and agreed upon by the Parties upon the basis of the best data available. For such purpose, the best data available shall be determined by consideration of any other meters that can be related to the Master Meter. If no other meters in the system are operational which will allow determination of delivered quantity, then the amount of water delivered during such period may be estimated by (i) correcting the error if the percentage of error is ascertainable by calibration tests or mathematical

calculation, or (ii) estimating the quantity of delivery by deliveries during the preceding periods under similar conditions when the meter was registering accurately.

4.3 Unit of Measurement. The unit of measurement for Reclaimed Water delivered hereunder shall be 1,000 gallons of water, U.S. Standard Liquid Measure.

SECTION 5. QUALITY

5.1 General. The Reclaimed Water to be delivered by the WTCPUA shall be treated wastewater effluent in compliance with applicable State and Federal law and regulations. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, WHICH EXTEND BEYOND THE DESCRIPTION CONTAINED IN THIS AGREEMENT RELATIVE TO THE QUALITY OF THE RECLAIMED WATER SUPPLIED TO CUSTOMER UNDER THIS AGREEMENT.

SECTION 6. PAYMENTS BY CUSTOMER FOR RECLAIMED WATER RECEIVED

6.1 Commencement of Service. The WTCPUA shall begin to provide Reclaimed Water to Customer when all WTCPUA Facilities are in place and the Customer Facilities meet the applicable provisions of this Agreement.

6.2 Rate. The WTCPUA shall charge Customer and Customer shall pay the WTCPUA for the quantity of Reclaimed Water delivered to the Customer at the Point of Delivery at the Reclaimed Water Rate. As of the Effective Date of this Agreement, the Reclaimed Water Rate shall be \$4.11 per 1,000 gallons. The WTCPUA, in its sole discretion, may adjust the Reclaimed Water Rate from time to time.

6.3 Billing. The WTCPUA shall bill Customer for Reclaimed Water delivered under this Agreement on a monthly basis. The WTCPUA will submit to Customer a monthly statement indicating the amount of Reclaimed Water delivered, the Reclaimed Water Rate, and the amount due. The monthly statement will be payable on or before sixteen (16) days after WTCPUA issues the monthly statement. The WTCPUA retains the right to suspend Reclaimed Water service if Customer has not paid its monthly statement by the 10th day after receiving notice that the invoice is delinquent.

SECTION 7. SUSPENSION OR TERMINATION OF SERVICE

7.1 Force Majeure. If at any time during the term of this Agreement the WTCPUA is unable to deliver Reclaimed Water under the terms of this Agreement due to circumstances beyond the WTCPUA's control and without its fault, whether such occurrence or circumstance be an act of God or the common enemy or the result of war, riot, civil commotion, sovereign conduct, or the act or conduct of any person or persons not party or privy hereto, then the WTCPUA shall be excused from such performance for such period of time as is reasonably necessary after such occurrence to remedy the effects thereof, and the WTCPUA shall not be liable for the breach of this Agreement. The WTCPUA shall use reasonable and good faith efforts to correct any impediment preventing

delivery of Reclaimed Water and give Customer advance written notice when possible and to the extent it is reasonable, give such notice of any inability to deliver the water needed so that Customer may seek alternative sources, including reconnection to the potable water supply as set forth in Section 11.4 below.

7.2 Repairs and Maintenance. The WTCPUA may temporarily suspend delivery of Reclaimed Water to Customer for the purpose of performing maintenance and repairs to the WTCPUA Facilities or other parts or components of the WTCPUA's wastewater system, including its Wastewater Treatment Plant. The WTCPUA shall endeavor to provide Customer with verbal or written notice prior to suspension of such service and an estimate of when service shall be reestablished.

7.3 Regulatory Action. The WTCPUA may temporarily suspend delivery of Reclaimed Water to Customer pursuant to the request, written order, or direction of any regulatory agency having jurisdiction over the use of Reclaimed Water. The WTCPUA shall provide Customer with written notice prior to suspension of such service and an estimate of when service shall be reestablished.

7.4 Customer's Non-Compliance With Agreement or TCEQ Rules. The WTCPUA may temporarily suspend delivery of Reclaimed Water to Customer if it determines that Customer's use of the Reclaimed Water violates the terms of this Agreement, the 210 Permit, or the requirements of 30 Tex. Admin. Code, Chapter 210, until such time as such violation is cured by Customer to the WTCPUA's satisfaction. If Customer fails to cure such violation within ten (10) after days written notice has been sent from the WTCPUA, the WTCPUA may cease providing Reclaimed Water to Customer indefinitely. If Reclaimed Water service is not restored to Customer within 180 days after termination of service, Customer shall be deemed to be in material default of this Agreement and the WTCPUA may terminate this Agreement pursuant to Section 11.3.b.

7.5 Transitioning from Direct Reuse of Reclaimed Water to Land Application of Treated Effluent. The Parties acknowledge that during the Term of this Contract, the WTCPUA may desire to dispose of treated effluent on the Property in accordance with its TLAP Permit, as may be amended and renewed from time to time. In the event that the WTCPUA desires to dispose of treated effluent on the Property and no longer supply Reclaimed Water to Customer, Customer agrees to amend this Contract to allow the WTCPUA to dispose treated effluent on the Property in accordance with its TLAP Permit, which may include granting one or more irrigation easements to the WTCPUA. Customer's obligations under this Section become effective at the time that the WTCPUA delivers written notice to Customer of its desire to transition from supplying reclaimed water to disposing treated effluent, and Customer will pay the then-applicable rate for treated effluent.

SECTION 8. OBLIGATIONS OF THE PARTIES

8.1 Obligations of the WTCPUA.

a. Operation and Maintenance. The WTCPUA shall use its best effort to continuously operate and maintain the WTCPUA Facilities. All costs, including, without

limitation, all capital improvement costs, maintenance, and operation expenses, required in order to deliver Reclaimed Water to the Point of Delivery shall be paid by the WTCPUA.

b. 210 Permit. The WTCPUA, at its sole cost and expense, shall use commercially reasonable efforts to maintain the 210 Permit and acquire any other applications or approvals associated therewith (collectively, the “Approvals”) necessary or required to deliver Reclaimed Water to the Point of Delivery so that Customer can use such Reclaimed Water in accordance with the terms and provisions of this Agreement.

8.2 Obligations of Customer.

a. System Operation and Maintenance. At Customer’s sole risk and expense, Customer shall (i) continuously operate and maintain the Customer Facilities, any pumping or other facilities, including storage facilities, necessary to convey and store Reclaimed Water from the Point of Delivery to the place of use, (ii) obtain all necessary easements or permits, and (iii) develop and maintain a current operation and maintenance plan on site that meets the requirements of the 210 Permit and 30 Tex. Admin. Code, Chapter 210. Customer shall not install any equipment or improvements on property owned by the WTCPUA without the prior express written consent of the WTCPUA. Customer agrees to schedule routine maintenance on the Customer Facilities. Customer’s routine maintenance schedules shall include a routine check of the sprinkler heads, distribution piping, pumps, valves, and other mechanical equipment. Repairs shall be conducted as necessary. Preventive maintenance on all mechanical equipment shall be as specified by the manufacturer.

b. Construction Requirements. Each area of Customer’s Facilities equipped with Reclaimed Water irrigation lines shall have a separate irrigation control system. Customer shall ensure that any Customer Facilities constructed will have with a minimum separation from potable water lines of nine (9) feet; provided, however, in the event that it is not possible to maintain this separation, Customer agrees to construct such facilities in accordance with 30 Tex. Admin. Code, Chapter 290, concerning separation of potable and non-potable water piping. Customer agrees to use a nondegradable warning tape in the trench of such facilities to reduce the possibility of inadvertent cross-connections. Pipe used for construction of any additional Reclaimed Water lines shall be purple, covered with a purple polywrap bag, or marked with purple tape.

c. 210 Permit. Customer agrees to cooperate with the WTCPUA in obtaining all permits and approvals necessary for WTCPUA to provide Reclaimed Water to Customer, and Customer agrees to take whatever action is reasonably necessary including, but not limited to: (i) cooperating with the WTCPUA and any applicable governmental agency in every reasonable manner and in good faith to ensure that the Approvals are obtained; and (ii) executing such further documents, memoranda, assurances, certificates, and consents as shall be reasonably requested by the WTCPUA from time to time to cause such Approvals to be obtained, provided said Approvals do not impose any materially unreasonable restrictions or obligations on the Customer in the operation and use of the Property.

d. Hose Bibbs, Faucets, Valves. Customer agrees that it has and/or will be solely responsible for designing, installing or modifying all hose bibs, faucets, and valves in accordance with the provisions of 30 Tex. Admin. Code § 210.25(a).

e. Signage. Customer agrees that it will be solely responsible for posting signs at all storage ponds, hose bibs, faucets and other points of access to the Reclaimed Water that comply with the requirements of 30 Tex. Admin. Code § 210.25(b).

f. Customer Facilities Operation. Customer agrees that it will ensure that the Customer Facilities are operated in a manner that will minimize the risk of inadvertent human exposure. Customer agrees that it will provide reasonable control of the application rates for the Reclaimed Water applied to irrigation areas that shall encourage the efficient use of Reclaimed Water to avoid excessive application that results in surface runoff or excessive percolation below the root zone. The Customer Facilities shall not be operated when the earth is frozen or saturated with water. The Customer agrees that it will ensure that areas to be irrigated have a vegetative cover when irrigation occurs and take measures to assure no incidental ponding of water. Customer agrees to implement operational procedures so that use of the Customer Facilities will minimize wet grass conditions in “unrestricted landscaped areas” during the periods such areas could be in use. “Unrestricted landscaped areas” is defined in 30 Tex. Admin. Code § 210.3. Customer agrees that such procedures will also ensure that no water spray or spray drift reaches off-premises property outside the ownership or control of Customer. Customer shall maintain and provide all records required under 30 Tex. Admin. Code, Chapter 210, Subchapter C. The Customer shall also cooperate with the WTCPUA regarding irrigation scheduling and/or management, should it be necessary, to ensure adequate and reliable service for all customers given any limitations in the delivery system.

g. Discharges Prohibited. Customer shall not allow any Reclaimed Water, or any other Reclaimed Water contained in any storage pond, to be discharged to “waters in the state” as that term is defined in Texas Water Code § 26.001. In the event of a discharge, Customer shall comply with the requirements of 30 Tex. Admin. Code § 210.22.

h. Inspection. Customer hereby grants the WTCPUA the right to inspect the Customer Facilities, as well as the areas where Reclaimed Water is stored or used for irrigation or any other lawful purposes.

i. Acknowledgment by Customer. By its execution of this Agreement, Customer acknowledges its receipt of a copy of the TCEQ Reclaimed Water use rules also located at 30 Tex. Admin. Code, Chapter 210, and further agrees to comply with all requirements and responsibilities under such rules. Customer shall comply with all provisions of 30 Tex. Admin. Code, Chapter 210, regarding the transfer, storage, and use of Type I reclaimed water, including, but not limited to, all notice, design, construction, storage, operation, and reporting requirements stipulated for the user of reclaimed water pursuant to such provisions.

j. Insurance. Customer shall keep the Customer Facilities fully insured at its sole cost and expense.

k. Conditions of Service. Customer acknowledges and agrees that any obligations on the part of the WTCPUA to provide Reclaimed Water under this Agreement are (i) conditioned upon the WTCPUA's ability to maintain all necessary permits, agreements, material, labor, and equipment, provided the WTCPUA uses reasonable efforts to maintain said permits, agreements, material, labor, and equipment; (ii) subject to all present and future valid laws, order, rules, and regulations of the United States of America, the State of Texas, and any government or regulatory body having jurisdiction over the WTCPUA or its activities; and, (iii) subject to the right of the WTCPUA to terminate Reclaimed Water deliveries under this Agreement when the WTCPUA finds Customer's use of such water to be noncompliant with the provisions of the TCEQ Reclaimed Water use rules, located at 30 Tex. Admin. Code Chapter 210, and as may be amended.

SECTION 9. GENERAL PROVISIONS

9.1 Indemnification. THE WTCPUA, ITS OFFICERS, AGENTS, AND EMPLOYEES SHALL NOT BE HELD LIABLE OR RESPONSIBLE FOR, AND ARE HEREBY INDEMNIFIED SAVED AND HELD HARMLESS BY CUSTOMER FROM AND AGAINST ANY AND ALL CLAIMS, SUITS, ACTIONS, ENFORCEMENT ACTIONS, LOSSES, DAMAGES, OR LIABILITY, INCLUDING ALL LITIGATION, COSTS, AND ATTORNEYS' FEES BROUGHT BY ANY PERSON, ENTITY OR REGULATORY AUTHORITY ARISING OUT OF, OR OCCASIONED BY THE NEGLIGENT ACTS OF CUSTOMER OR CUSTOMER'S AGENTS OR EMPLOYEES IN THE EXECUTION OR PERFORMANCE OF THIS CONTRACT, CUSTOMER'S USE OF RECLAIMED WATER, AND CUSTOMER'S OPERATION OF THE FACILITIES ASSOCIATED WITH ITS MANAGEMENT, STORAGE, DISTRIBUTION, OR USE OF RECLAIMED WATER.

9.2 Venue. All amounts due under this Agreement, including, but not limited to, payments due under this Agreement or damages for the breach of this Agreement, shall be paid and be due in Travis County, Texas which is the County in which the administrative offices of the WTCPUA are located. It is specifically agreed by the parties to this Agreement that Travis County, Texas is the place of performance of this Agreement; and in the event that any legal proceeding is brought to enforce this Agreement or any provision hereof, the same shall be brought in Travis County, Texas.

9.3 Severability. The provisions of this Agreement are severable, and if any provision or part of this Agreement or the application thereof to any person or circumstance shall ever be held by any court of competent jurisdiction to be invalid or unconstitutional for any reason, the remainder of this Agreement and the application of such provision or part of this Agreement to other persons or circumstances shall not be affected thereby.

9.4 Titles. Titles and subtitled Articles contained herein are for convenience only and have no legal or other effect on the terms of this Agreement.

9.5 Prior Agreements Superseded. This Agreement constitutes the sole and only Agreement of the parties with respect to the delivery of Reclaimed Water to Customer and cancels

and supersedes any prior understandings or oral or written agreements between the parties respecting the delivery of any water supply to Customer.

9.6 Signatories to Agreement. The persons signing this Agreement acknowledge by their signatures that they have all proper and lawful authority to act on behalf of the entities they purport to represent and to bind such entities in accordance with the rights and obligations contained in this Agreement.

9.7 Address and Notice. Unless otherwise provided in this Agreement, any notice, communication, request, reply, or advice (herein severally and collectively, for convenience called "Notice") herein provided or permitted to be given, made, or accepted by any party must be in writing and may be given or served in any manner reasonably calculated to reach each of the other parties. Notice sent by certified or registered mail, postage prepaid, return receipt requested, shall be deemed to have been received on the second mail delivery day following the day on which it was posted. Notice by any other method shall be effective when received. For the purpose of Notice, the addresses of the Parties shall be, until changed as hereafter provided, as follows:

Customer: **MORNINGSIDE RESIDENTIAL CONDOMINIUMS**
Attn: David Gotto
P.O. Box 200145
Austin, Texas 78720
david@pamcotx.com

WTCPUA: **WEST TRAVIS COUNTY
PUBLIC UTILITY AGENCY**
Attn: General Manager
12117 Bee Cave Road
Building 3 Suite 120
Bee Cave, Texas 78738
Phone Number: 512/263-0100
Fax: 512/263-2289
rpugh@wtcpua.org

Any Party may change the address for notice by giving notice of such change in accordance with the provisions of this section.

9.8 State and Federal Laws, Rules, Order, or Regulations. This Agreement is subject to all applicable federal and state laws and applicable permits, ordinances, rules, orders, and regulations of any local, state, or federal governmental authority having or asserting jurisdiction, but nothing contained herein shall be construed as a waiver of any right to question or contest any such law, ordinance, order, rule, or regulation in any forum having jurisdiction.

9.9 Applicable Law. The validity of this Agreement and of any of its terms or provisions, as well as the rights and duties hereunder, shall be governed by the laws of the State of Texas.

9.10 Third Party Beneficiaries. The Parties agree that there are no third party beneficiaries, express or implied, to the Agreement, and that the only Parties to the Agreement are the WTCPUA and Customer.

SECTION 10. ASSIGNMENT

10.1 Term of Agreement. This Agreement shall be in force and effect from the date of execution hereon for a term of five (5) years. The Agreement may be renewed upon mutual agreement of the Parties.

10.2 Assignment. This Agreement shall be assignable by the Customer in whole or in part to subsequent purchasers of the Property with the prior written consent of the WTCPUA, except that such consent shall not be unreasonably withheld. The WTCPUA and Customer agree that each binds themselves and their successors and assigns to all obligations, promises, and covenants of this Agreement.

10.4 Transfer. In the event the WTCPUA wishes to assign, convey, or otherwise relinquishes its obligations with respect to the provision of Reclaimed Water service to Customer under this Agreement, in its sole discretion, such that the WTCPUA is no longer operating the Wastewater Treatment Plant and/or its Reclaimed Water Transportation System, the WTCPUA's obligations under this Agreement shall be the responsibility of the WTCPUA's assignee.

SECTION 11. REMEDIES UPON DEFAULT

11.1 Default. Notwithstanding anything herein to the contrary, no Party shall be deemed to be in default hereunder until the passage of thirty (30) calendar days after receipt by such Party of notice of default from the other Party. Upon the passage of thirty (30) calendar days without cure of the default, such Party shall be deemed to have defaulted for purposes of this Agreement.

11.2 No Additional Waiver Implied. The failure of any Party hereto to insist in any one or more instances upon performance of any of the terms, covenants, or conditions of this Agreement shall not be construed as waiver or relinquishment of the future performance of any term, covenant, or condition by the other Party hereto, but the obligation of such other Party with respect to such future performance shall continue in full force and effect.

11.3 Remedies. The Parties recognize that certain of their respective obligations, if not performed, may be adequately compensated by money damages while others could not be. Accordingly, the Parties agree that in the event of any failure to perform any covenants, conditions, or obligations of this Agreement on the part of any Party, the aggrieved Party shall:

- a. to the extent, if any, permitted by law, have the remedy of specific performance of this Agreement, in addition to any other remedies otherwise available at law or in equity or under this Agreement; and

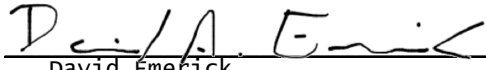
- b. either the WTCPUA or Customer may terminate this Agreement by written notice, after such Party has given notice of a material default to the other Party upon the expiration of the thirty (30) days permitted for curing such default and such default not having been cured.

11.4 Alternate Connection. If a default by Customer cannot be cured within a reasonable time, then (i) the WTCPUA may disconnect Customer's irrigation system from the WTCPUA's Reclaimed Water System and (ii) Customer will be required to connect temporarily to the potable water system at Customer's sole cost but without the payment of impact fees. Permanent reconnection to the potable water system (defined as connection exceeding six months) due to default by Customer will require payment of applicable impact fees. If a default by the WTCPUA cannot be cured within a reasonable time, Customer may connect its irrigation system to the potable water supply of the WTCPUA without the payment of impact or tap fees.

IN WITNESS WHEREOF, the Parties hereto acting under the proper authority have caused this Agreement to be duly executed in several counterparts, each of which shall constitute an original, all as of the day and year first written, which is the effective date of this Agreement.

CUSTOMER:

**MORNINGSIDE RESIDENTIAL
CONDOMINIUMS**

By: 
Name: David Emerick
Title: President, wildwood HOA

**WEST TRAVIS COUNTY
PUBLIC UTILITY AGENCY**

By: _____
Scott Roberts, President
Board of Directors

ATTEST: _____
Ray Whisenant, Secretary

EXHIBITS

Exhibit A – 210 Permit

Exhibit B – Facilities and Point of Delivery Map

Exhibit C – Property Description

EXHIBIT A
210 Permit

EXHIBIT B
Facilities and Point of Delivery Map

EXHIBIT C
Property

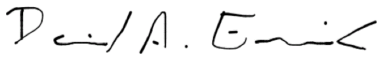
Certificate Of Completion

Envelope Id: 489F130903594067BC166D61E346DD59	Status: Completed
Subject: 2018.04.12 Reclaimed Water Use Agreement - Morningside Condominiums (Morningside).DOC	
Source Envelope:	
Document Pages: 17	Signatures: 1
Certificate Pages: 1	Initials: 0
AutoNav: Enabled	Envelope Originator:
Envelopeld Stamping: Disabled	David Emerick
Time Zone: (UTC-06:00) Central Time (US & Canada)	daemerick1@aol.com
	IP Address: 162.248.186.11

Record Tracking

Status: Original	Holder: David Emerick	Location: DocuSign
8/28/2018 10:01:53 AM	daemerick1@aol.com	

Signer Events

David Emerick daemerick1@aol.com Security Level: Email, Account Authentication (None)	 Signature Adoption: Uploaded Signature Image Using IP Address: 74.195.168.34	Timestamp Sent: 8/28/2018 10:01:54 AM Viewed: 8/28/2018 10:02:00 AM Signed: 8/28/2018 10:03:32 AM Freeform Signing
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Electronic Record and Signature Disclosure:
Not Offered via DocuSign

In Person Signer Events

Signature

Timestamp

Editor Delivery Events

Status

Timestamp

Agent Delivery Events

Status

Timestamp

Intermediary Delivery Events

Status

Timestamp

Certified Delivery Events

Status

Timestamp

Carbon Copy Events

Status

Timestamp

Notary Events

Signature

Timestamp

Envelope Summary Events

Status

Timestamps

Envelope Sent	Hashed/Encrypted	8/28/2018 10:01:54 AM
Certified Delivered	Security Checked	8/28/2018 10:02:00 AM
Signing Complete	Security Checked	8/28/2018 10:03:32 AM
Completed	Security Checked	8/28/2018 10:03:32 AM

Payment Events

Status

Timestamps

ITEM H

CONSENT TO ASSIGNMENT

(RUTHERFORD WEST)

West Travis County Public Utility Agency (the “**WTCPUA**”) hereby consents to the assignment by RW Trine, LLC (the “**Grantor**”) to Wooddrift 967, LLC (the “**Grantee**”) of that certain Letter Agreement, dated September 26, 2013 (the “**Agreement**”).

RECITALS

The WTCPUA, a public utility agency operating pursuant to Chapter 572, Texas Local Government Code and Grantor, a Texas limited liability company (“**Grantor**”), are parties to the Agreement, as assigned by Graham Mortgage Corporation to Grantor on March 31, 2016 and such assignment which was consented to by the WTCPUA on April 14, 2016.

Grantor has conveyed or plans to convey 297 acre tract of land comprising of Section 3 and Section 6 of the Rutherford West subdivision to Grantee, and in connection with that conveyance, has assigned to Grantee and Grantee has assumed all of Grantor’s rights, duties and liabilities, including the assignment of 130 LUEs of reserved water capacity and payment of all obligations, including fees, rates, and charges, under the Agreement. This assignment was executed in the form of that certain Assignment and Assumption of Letter Agreement and Water Service Capacity Commitment (the “**Assignment**”) executed by Grantor and Grantee dated April 13, 2018, and attached hereto as **Exhibit A**.

Grantor requested that WTCPUA consent to the Assignment of the Agreement, including the assignment of 130 LUEs of reserved water capacity and all obligations under the Agreement.

Grantee’s contact information for the purposes of notice under the Agreement and any billing necessary under the Agreement is as follows:

Wooddrift 967, LLC
505 Walsh
Austin, Texas 78703

AGREEMENT

The WTCPUA hereby consents to the assignment of the Agreement through the terms of the Assignment.

EFFECTIVE as of August 16, 2018.

West Travis County Public Utility Agency

By: _____

Don Walden

Don Walden, ~~Scott Roberts, President~~
Vice President
WTCPUA Board of Directors

ATTEST:

By: _____

Ray Whisenant Jr.

Ray Whisenant, Secretary
WTCPUA Board of Directors

V. PUBLIC HEARINGS

September 13, 2018

Mr. Scott Roberts
President, Board of Directors
West Travis County Public Utility Agency
12117 Bee Cave Road, Building 3, Suite 120
Bee Cave, Texas 78738

Subject: Recommendations of the West Travis County Public Utility Agency (WTCPUA) Impact Fee Advisory Committee (IFAC) regarding potential amendments to the Water and Wastewater Land Use Assumptions, Capital Improvement Plan, and Impact Fees.

Dear President Roberts:

On September 7, 2018, the IFAC met to discuss the 2018-2027 update to the WTCPUA's Land Use Assumptions, Capital Improvements and Impact Fee Study. Committee members present at the meeting were Tina Keats (Chair, representing retail rate payers), Chet Palesko (representing wholesale water customers), Jack Creveling (Developer) and Adrian Overstreet (Developer). Dan Roark (retail rate payers), Lenny Jasinski (retail rate payers), and Don Bosse (Developers) were not able to attend. PUA Staff and consultants attending were: Robert Pugh, Agency General Manager; Jennifer Smith, Controller; Keli Kirkley, Accountant; Jennifer Riechers, Customer Service Manager; Nelisa Heddin, Heddin Consultants; and Eileen Brzoska, WTCPUA Board Member, Lakepointe MUD.

Robert Pugh summarized the Murfee Engineering Company, Inc., (MEC) Land Use Assumption and Capital Improvements Program update for the 2018-2027 Impact Fee study. After discussion the IFAC stated that the growth projections in the Land Use Assumptions looked high. Mr. Pugh then provided an overview to recent WTCPUA operational and financial improvements which reduced costs and increased revenues. Robert Pugh advised that these improvements increased financial flexibility to better use cash reserves, including Impact Fee Funds. Mr. Pugh advised that the WTCPUA Board at its July 11, 2018 Special Meeting approved a new Impact Fee Fund Policy, which allowed for cash funding of CIP Growth Projects and retiring CIP debt. Mr. Pugh then advised that, accordingly, staff performed an analysis and determined that 100% cash funding of the CIP for 2018-2027 could be achieved and CIP debt retired, with Impact Fees being lowered. Nelisa Heddin then proceed to walk the committee through the 2018 Impact Fee Analysis draft summary, and presentation of recommended 2018 Impact Fees for water and wastewater as follows:

Maximum Allowable (100%) Impact Fees per LUE

Highway 71, (Water): \$4,196.
Highway 290, (Water): \$6,821.
Wastewater: \$8,742.

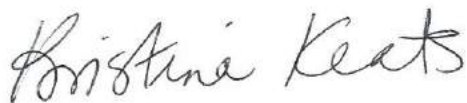
Mr. Scott Roberts
Page 2
September 13, 2018

After much review and discussion, the IFAC makes the following recommendations:

1. Approve the 2018 recommended Impact Fees at 100%.
2. Revise Tariff Impact Fee Table to include the Historical Impact Fees and 2018 Impact Fees only.
3. Evaluate the Tariff LUE Table.
4. Commend General Manager and staff for execution of operation and financial improvements to the WTCPUA.

Thank you for your consideration.

Sincerely,

A handwritten signature in cursive script that reads "Kristina Keats".

Kristina Keats
Chair

**WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY (PUA)
IMPACT FEE ADVISORY COMMITTEE (IFAC) MEETING**

September 7, 2018

Present:

Committee Members:

Tina Keats
Chet Palesko
Jack Creveling
Adrian Overstreet

PUA Staff/Consultants:

Robert Pugh, Agency General Manager
Jennifer Smith, Controller
Keli Kirkley, Accountant
Jennifer Riechers, Customer Service Manager
Nelisa Heddin, Heddin Consultants
Eileen Brzoska, WTCPUA Board Member, Lakepointe MUD

The meeting started at 10:03 a.m.

The Committee approved minutes from the April 6, 2018 Meeting.

Robert Pugh summarized findings from Murfee Engineering Company, Inc., (MEC) land use assumption report for the 2018-2027 Impact Fee study. The study showed existing water LUEs through December 31, 2017 for retail and wholesale customers on the 71 and 290 systems.

The existing 16,802 water LUEs were projected to grow to 29,433 LUEs by 2027, or 7.5% per year. The 2014 Impact Fee study showed growth from 14,249 LUEs in 2014 to 25,825 LUEs by 2014, or 8.1% per year. Mr. Overstreet asked if growth from 2014 to 2018 was based on new connections or higher consumption per connection. He also asked for a break out of growth for residential vs. commercial. Robert Pugh advised he did not have that information at this time, but an effort would be made to obtain the information. Nelissa Heddin stated that existing retail LUEs were based on meter size per MEC footnote. Robert Pugh mentioned that we have seen record demand the last two years, including peaks of 16MGD this summer. Robert also advised that 75% of summer demand is due to irrigation. Adrian Overstreet advised that customers are drilling wells for irrigation water due to favorable pay back vs. using potable water. Jack Creveling asked about current plant capacity and Robert Pugh advised 20 MGD, but that there was a constraint for the raw water line which limited capacity to 16 MGD. Tina Keats asked when the second raw water line would be built, and Robert Pugh said construction was planned for November, 2018 to March, 2019. This would increase capacity of the second raw water line to meet or exceed current water treatment plant capacity. Robert Pugh also advised that the Raw Water Pump Station capacity was being upgraded also, and that the existing water plant could be upgraded to 32 MGD on its current footprint.

For wastewater, 3786 existing LUEs are projected to grow to 6880 LUEs by 2027, or 8.2% per year. The 2014 Impact Fee study showed growth from 3377 LUEs in 2014 to 6845 LUEs by 2024, or 10.3% per year. Combined plant inflows have been generally flat at 0.6 MGD over the past several years, which appears to be attributed to smaller household sizes and more efficient, water saving devices such as toilets, dishwashers and washing machines. Robert Pugh advised that TCEQ requires that design for expansion is required to be commenced when plants are at 75% capacity. Mr. Creveling asked when the Bohl's plant expansion would be under construction. Robert Pugh advised that design expansion is under way even though we are at 60% capacity, and that construction is scheduled to start in 2019. Chet Palesko stated that growth projections in the Land Use Assumptions for water and wastewater looked high.

Robert Pugh then provided an overview of recent operational and financial improvements, including bringing operations in-house, settling law suits, implementing a new investment policy, and the Series 2013 Bond Refinancing, which reduced costs and increased revenues. Robert Pugh then advised that these improvements combined with improved cash reserves increased financial flexibility to better utilize cash, including Impact Fee Funds. Robert advised that the Board at its July Special Meeting approved a new Impact Fee Fund Policy, which allowed for cash funding of CIP Growth Projects and retiring CIP debt. Robert then advised that, accordingly, staff performed an analysis and determined that 100% cash funding of the CIP for 2018-2027 could be achieved and CIP debt retired with Impact Fees being lowered due to eliminating significant interest payments on CIP debt.

Nelisa Heddin then proceeded to walk the committee through the 2018 Impact Fee Analysis draft summary, and presentation of recommended 2018 Impact Fees for water and wastewater as follows:

Impact Fees per LUE

Highway 71, (Water): \$4,196.

Highway 290, (Water): \$6,821.

Wastewater: \$8,742.

Kristina Keats expressed concern about the 2012 and 2015 Impact Fee Funds being higher than the proposed 2018 Impact Fees. Robert Pugh and Nelisa Heddin advised that financial conditions were much different in 2012 and 2015 with the PUA having significant debt and low cash reserves, and that the PUA calculated Impact Fees needed to fund the CIP.

Adrian Overstreet made a motion as follows:

1. Approve the 2018 recommended Impact Fees at 100%.
2. Revise Tariff Impact Fee Table to include the Historical Impact Fees and 2018 Impact Fees only.
3. Evaluate the Tariff LUE Table.
4. Commend General Manager and staff for execution of operation and financial improvements to the PUA.

Chet Palesko seconded the motion and requested that the motion be amended with a statement that the current 2018-2027 growth projections look high.

After further discussion, the committee voted to unanimously to approve the motion, as amended.

Robert Pugh advised that he would draft a recommendation letter and send to the committee for their review prior to sending to the Board for consideration at the September 20, 2018 meeting.

The meeting adjourned at approximately 11:45 a.m.



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PROOF OF PUBLICATION STATE OF TEXAS

PUBLIC NOTICE

Before the undersigned authority personally appeared Alejandro Cado, who on oath says that he/she is a Legal Advertising Agent of the Austin American-Statesman, a daily published newspaper that is generally circulated in Bastrop, Bell, Blanco, Brazos, Burleson, Burnet, Caldwell, Colorado, Comal, Coryell, Fayette, Gillespie, Gonzales, Guadalupe, Hays, Kerr, Lampasas, Lee, Llano, Milam, Nueces, San Saba, Travis, Washington and Williamson Counties, and State of Texas, and that the attached advertisement was published in said newspaper, to wit: Lloyd Gosselink Rochelle & Townsend PC, first date of publication 08/08/2018, last date of publication 08/08/2018, published 1 time(s), and that the attached is a true copy of said advertisement.

LLOYD GOSSELINK ROCHELLE &
TOWNSEND PC
816 CONGRESS AVE
STE 1900
AUSTIN, TX 78701-2478

Invoice/Order Number:	0000402611
Ad Cost:	\$317.12
Paid:	\$0.00
Balance Due:	\$317.12

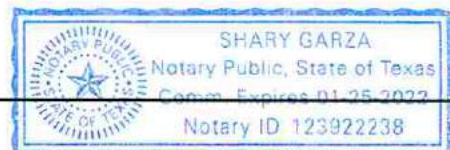
Signed _____

(Legal Advertising Agent)

Sworn or affirmed to, and subscribed before me, this 9th day of August, 2018 in Testimony whereof, I have hereunto set my hand and affixed my official seal, the day and year aforesaid.

Signed _____

(Notary)



Please see Ad on following page(s).


LLOYD GOSSELINK ROCHELLE & TOWNSEND
PC
816 CONGRESS AVE
STE 1900
AUSTIN, TX 78701-2478

Invoice/Order Number:	0000402611
Ad Cost:	\$317.12
Paid:	\$0.00
Balance Due:	\$317.12

**NOTICE OF PUBLIC HEARINGS ON
AMENDMENTS TO THE WEST TRAVIS
COUNTY PUBLIC UTILITY AGENCY'S
WATER AND WASTEWATER LAND USE
ASSUMPTIONS, CAPITAL IMPROVE-
MENTS PLANS, AND IMPACT FEES**

Notice is hereby given pursuant to Texas Local Government Code, Chapter 395, that the Board of Directors of the West Travis County Public Utility Agency will hold public hearings at its regular meeting, open to the public, at the City of Bee Cave, City Hall, 4000 Galleria Parkway, Bee Cave, Texas 78738, on Thursday, September 20, 2018, where at 10:30 a.m., the purpose of the hearing is to consider the amendment of land use assumptions and a capital improvements plan and imposition of water impact fees, and at 11:00 a.m., the purpose of the hearing is to consider the amendment of land use assumptions and a capital improvements plan and imposition of wastewater impact fees. Any member of the public has the right to appear at these hearings and present evidence for or against the updates.

Scott Roberts
President, Board of Directors
8-8/2018
0000402611-01



pets - animals



livestock

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Within 100 miles of Austin.
Phone: 512-748-8150 or
Email: CranoCattleCo@aol.com

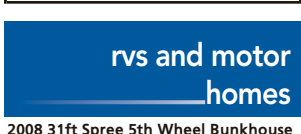


recreational



hunting & fishing

Whitetail & Exotics.
4000 ac season lease. Near
Bracketville, TX. 10 blinds & 10 feed-
ers. 3 bdrm house. Not hunted in 3
yrs. \$65,000. 830-854-0810



rvs and motor homes

2008 31ft Spree 5th Wheel Bunkhouse
2 slides, full shower.
Sleeps 8 comfortably.
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Painting * Siding & Rotted Wood
Replacement * Sheetrock Repair *
Texture * Pressure Wash. Free est.
References Available. Call 512-699-0441



automotive



auto parts/service/body/rental

2004 late model dodge, 4x4, 1 ton turbo
diesel king cab dually, fuel system
problems, great parts truck, work
"dog" truck. \$1,500 512-801-3282



automotive

Great Buy!!!

TOYOTA CAMRY 2006
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Excellent Condition.
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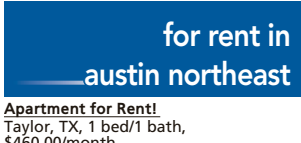


real estate rentals



for rent in austin northwest

LAKE TRAVIS HOME with Panoramic
views. This 1,690 square foot house sits
on a 0.56 acre lot and features
2 bedrooms, 1 1/2 bathroom,
wooden floors. **\$1,800 per month.**
Ready to occupy August 3.
Address 13909 Panorama Dr. 78732.
This property was built in 1980.
This home is near McGregor Park, Bob
Wentz Park and Fritz Hughes Park. 210-
241-2638, chagezmang@gmail.com



for rent in austin northeast

Apartment for Rent!
Taylor, TX, 1 bed/1 bath,
\$460.00/month
512-923-2316



for rent in austin southwest

11032 Tanglebridge Circle, 3-2-2, Oak
Hill area, beautiful country home, 1.5
acres, \$1600 a month, available 9/2.
\$1600 deposit. No smoking-no pets.
708-848-3989 - lpearce5@gmail.com



for rent commercial real estate

Fully equipped restaurant for lease,
300 Hwy 290 East, Elgin. 1000sf, huge
parking lot, convenience store next
door, \$2500/mo. 512-427-8227

Have inter-office communications
become more aggressive than
the local college football game?
If so, check out the help wanted
ads in the Classifieds to find
something new. Something you
won't need shoulder pads and a
face mask for!



real estate sales



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Land for Sale!
70 acres, open w/ creek,
2 miles off Highway 290
77835 Call 979-277-4671 or
979-277-2320

Tiny Home Community Development
for Sale in Breckenridge, TX. 200+ lots.
Call Joe: 469-544-9503



legal notice



notice to bid

DEPARTMENT OF HOMELAND SECURITY
FEDERAL EMERGENCY MANAGEMENT AGENCY

Proposed Flood Hazard Determination
Determination County,
Texas and Incorporated Areas

The Department of Homeland Security's Federal Emergency Management Agency (FEMA) has issued a preliminary Flood Insurance Rate Map (FIRM), and where applicable, Flood Insurance Study (FIS) report, reflecting proposed flood hazard determinations within the unincorporated areas of Burnet County. These flood hazard determinations may include the addition of, or modification of Base Flood Elevations, base flood depths, Special Flood Hazard Area boundaries or zone designations, or the regulatory floodway. Technical information or comments are solicited on the proposed flood hazard determinations shown on the preliminary FIRM and/or FIS report for the aforementioned community. These flood hazard determinations are the basis for the floodplain management measures that your community is required to either adopt or show evidence of being already in effect in order to qualify or remain qualified for participation in the National Flood Insurance Program. However, before these determinations are effective for floodplain management purposes, you will be provided an opportunity to appeal the proposed information. This appeal period will commence on the second publication date of this notice scheduled on or about August 15, 2018. For information on the statutory 90-day period provided for appeals, as well as a complete listing of the communities affected and the locations where copies of the FIRM are available for review, please visit FEMA's website at www.fema.gov/plan/prevent/fhm/bf, or call the FEMA Map Information eXchange toll free at 1-877-FEMA MAP (1-877-336-2627).

Although no changes have occurred in the flood hazard information for the Cities of Bertram and Burnet, a 90-day comment period is being provided to these communities to allow for comments and concerns around within the new/updated FIRM panels and FIS report released on March 16, 2018. This comment period will commence on the second publication date of this notice scheduled on or about August 15, 2018.

The Preliminary FIRM and FIS report have been mailed to the local Floodplain Administrators. In addition, the FIRM and FIS report are available for review at www.riskmap.com
8/8 & 8/15/2018
0000401990-01

Statesman Legal Notices

To place your legal notice, please email it to: legals@statesman.com

Charges vary depending on the day of the week. Please call 512-445-3832 or email legals@statesman.com for rates, deadlines and any other questions.

All published Legal Notices are placed online at no additional charge on statesman.com/classifieds.

For notices with a legal requirement of publication in a Spanish language paper, *jahora sil*, a product of the Austin American-Statesman, publishes each Thursday.

An affidavit of Publication is provided for each Legal Notice.
0000389275-01



notice to bid



for rent in austin northwest

Corrected: 2018-2019 PLAZA SALTILLO E. 6th WATERLINE (CIP ID# 2231.340). IFB 6100 CLMC715. Bid guarantee is required. For info: Joshua Needham (512)476-7806. A Vendor Conf will be held at Riverside Resources Downtown Office, 100 Congress Ave, Austin, TX 78701, Suite 1450 Conf. Room at 1:00P on 8/14/18. Bids due prior to 10:00A on 8/21/18. Compliance plans due prior to 2:00P on 8/21/18. Bids will be opened on 8/21/18 at 2:00P at Riverside Resources Downtown Office, 100 Congress Ave, Austin, TX 78701, Suite 1450. Additionally, bid documents can be picked up at 100 Congress Ave, Austin, TX 78701, Suite 1450

8-7, 8-13, 8-14/2018
0000404722-01

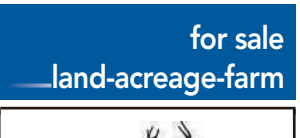
Invitation to Bid

Braun and Butler Construction, (B&B), Construction Manager for Travis County ESD #2 project no. KAH-1722. Fire Station #4 Warehouse and KAH-1723 Fire Station #5, is requesting bids from qualified subcontractors for the construction of the work described in connection with the project. Proposals are due August 14, 2018 by 2:30 pm. Proposals should be faxed to 512-837-5115, emailed to estimating@braun-butler.com or mailed/delivered to the office of B&B at 715 Discovery Blvd., Suite 109, Cedar Park, TX 78613. The scope includes site improvements, concrete, PEMB fabrication & erection, metal framing, drywall, acoustical ceilings, insulation, hollow metal frames & doors, wood doors, overhead doors, windows, storefront, painting, masonry, misc. steel, millwork, rough carpentry, weather barrier, metal roof, ceramic tile, toilet accessories, window treatments, residential kitchen equipment, fire protection, plumbing, HVAC, electrical, fire alarm, and final cleaning. Plans and specifications are available to download. All inquiries must be issued in writing via e-mail to B&B. All bidders must have current contractor's qualification on file with B&B. For questions and/or more information contact estimating@braun-butler.com. Bidders may elect to bid either project individually or both. Bidder may offer discounts if awarded both projects. General liability and workers' compensation are mandatory as a prerequisite to submit a bid on the project. This project is subject to wage rates for Travis County. A copy of said wage scale is available upon request. All MB/EWBE/HUB subcontractors/suppliers are strongly encouraged to submit proposals. The Owner reserves the right to waive any informality and to reject any and all proposals.

8-2, 8-8/2018
0000402617-01

SECTION 00 11 13
ADVERTISEMENT FOR BID

Bid Date: September 6, 2018
Project Name: Uplands WTP
Trident/Office Building and High Service Pump Station Renovations and Painting Improvements
Project No.: WTCP18000076
Owner: West Travis County PUA
Owner Address: 12117 Bee Caves Road, Bee Cave, TX 78738
Engineer: CP&Y, Inc.
Engineer Address: 200 W Hwy 6, Suite 620, Waco, Texas 76712
Issuing Office: CP&Y, Inc.
Issuing Office Address: 200 W Hwy 6,



for sale land-acreage-farm

LAMPASAS CO.
HILL COUNTRY RANCH FOR SALE
1 Hour NW of Austin. 574 Acres,
Big Whitetail, Exotics, Dove, Turkey,
Quail, High-Fenced, 2,400 Sq. ft.
Lodge, Electric, Well Water, 8 Acre
Lake. Minerals, No Production.
Priced to Sell. Call 214-784-3725,
jcwilsonranches.com/crookedroads

The high school kid next door has always taken care of your lawn but she's off to college this year.
Check out the Classifieds' Local Directory to find someone to take over for her.
Just look in the Classifieds.



for sale land-acreage-farm

Llano County Live Water Ranch on Wrights Creek.
Views from all over the ranch including unimpeded views of Saddleback Mountain and beyond. Includes a furnished 2,400 sqft rock home & detached garage/workshop. Frontage on Highway 29 just 4 miles East of Llano and 79 miles to the State Capital.
Cody Stewart, broker with
SVN I Norris Commercial Group
210-317-7288

Have merchandise, a pet, or a car to sell?
Draw more attention with a photo!

DAILY LAW JOURNAL



legal notice



notice to bid



notice to bid



public notice



public notice



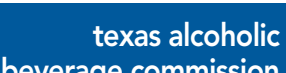
public notice




public notice



public notice



texas alcoholic beverage commission



LEGAL NOTICE

Suite 620, Waco, Texas 76712
Date Issued: August 6, 2018

Sealed Bids for the construction of the Uplands WTP Trident/Office Building and High Service Pump Station Renovations and Painting Improvements will be received, by the Owner, West Travis County Public Utility Agency, at the office of the Owner, until 11:00 AM CST on September 6, 2018, at which time the Bids received will be publicly opened and read. The Project consists of work at the Uplands Water Treatment Plant generally consisting of building and facility improvements including HVAC, plumbing, and electrical improvements; cleaning, blasting, surface preparation, painting, repairing and enhancing fittings at two locations; as well as providing all project incidentals as required for a complete and operational project as indicated on the drawings and in the specifications. Bids will be received for a single prime Contract. Bids shall be on a unit price and lump sum basis, as indicated in the Bid Form.

General Contractors (Primes) bidding on this project shall meet the qualification requirements and conditions as stipulated in the Instruction for Bidders (EJCDC C-200). Only bids from qualified prime general contractors shall be considered by the Owner.

A Non-Mandatory Pre-Bid Conference will be held at 10:00 AM, CST on Thursday, August 23, 2018 at 12117 Bee Caves Road, Building #3, Suite 120, Bee Cave, Texas 78738.

The Bidding Documents may be obtained at the Engineer's office. Email cs.tracik@cpyi.com to request Bidding Documents. There is a \$35.00 non-refundable charge for Bidding Documents. Bid Documents will consist of PDFs and electronically sent to Contractors.

Questions are to be directed to Scott C. Wetzel, PE, Project Manager, at swetzel@cpyi.com.

Bid security shall be furnished in accordance with the Instructions to Bidders.

8-6, 8-7, 8-8, 8-9/2018
0000403938-01



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NOTICE OF PUBLIC HEARINGS ON AMENDMENTS TO THE WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY'S WATER AND WASTEWATER LAND USE ASSUMPTIONS, CAPITAL IMPROVEMENTS PLANS, AND IMPACT FEES

CASCADES MUNICIPAL UTILITY
DISTRICT NO. 1

NOTICE OF PUBLIC HEARING REGARDING DISSOLUTION OF DISTRICT

Notice is hereby given pursuant to Texas Water Code §5 54.734-54.738, that the Board of Directors of Cascades Municipal Utility District No. 1 (the "District") will hold a public hearing at its special meeting, open to the public, on Thursday, August 23, 2018, at 11:00 a.m., outside the boundaries of the District, at the offices of Lloyd Gosselink Rochelle and Townsend, P.C. 816 Congress Avenue, Suite 1900, Austin, Texas 78701. The purpose of the public hearing is to consider whether the best interests of the persons and property in the District will be served by dissolving the District. Any member of the public has the right to appear at this meeting and present evidence for or against the proposal to dissolve the District.

EXECUTED this 6th day of August, 2018

Gorge Roman
President, Board of Directors
8-7, 8-8/2018
0000404794-01

NOTICE FOR REQUEST FOR COMPETITIVE PROPOSALS

JE Dunn Construction is the Construction Manager at Risk for the Texas Facilities Commission Capitol Complex Central Utility Plant and Utility Tunnel project. JE Dunn is accepting competitive bid proposals for the Engineering, Procurement, and Construction of the underground utility tunnel. The scope of work includes engineering, tunneling, tunnel structure, and haul off of excess materials.

JE Dunn encourages Texas certified HUB contractors to submit proposals for this project. In addition to 1st tier opportunities, we also encourage proposers to identify 2nd and 3rd tier opportunities for HUB firms. If you are not a registered HUB contractor please make every effort to include State of Texas Certified HUB Contractors as part of your proposal.

Bid proposals are due by 2:00 PM on Monday, August 27, 2018.

Direct all requests for proposal documents and inquiries to austin.estimating@jedunn.com
0000404894-01

Mr. Casey Kopecky
President, Board of Directors
Travis County Municipal Utility District No. 18
8-8/2018
0000404611-01

Notice is hereby given pursuant to Texas Local Government Code, Chapter 395, that the Board of Directors of the West Travis County Public Utility Agency will hold public hearings at its regular meeting, open to the public, at the City of Bee Cave, City Hall, 4000 Galleria Parkway, Bee Cave, Texas 78738, on Thursday, September 20, 2018, where at 10:30 a.m., the purpose of the hearing is to consider the amendment of land use assumptions and a capital improvements plan and imposition of water impact fees, and at 11:00 a.m., the purpose of the hearing is to consider the amendment of land use assumptions and a capital improvements plan and imposition of wastewater impact fees. Any member of the public has the right to appear at these hearings and present evidence for or against the updates.

Scott Roberts
President, Board of Directors
8-8/2018
0000402611-01

List for Abandon Vehicle Newspaper Ad 1st Notice To Be Published ASAP

Public notice is hereby given that TJ's Towing Service, L.C., dba J&J Towing, VSF licence number 0649625VSF to the owners of the following vehicles/vessel's that charges are due and a storage lien applies. If left unclaimed 30 days after the date of this notice they will be declared abandoned and constitutes a waiver of all liens, title, and interest, and consent for disposal at public sale. The vehicle can be claimed at 3506 Darby St., Austin, TX 78721, 512-462-2244.

Year	Make	Plate	State	Vin	Amount
2012	Volkswagen	NOPLATE	UNK	1VWBN7A32CC102993	\$1,066.00
1996	Toyota	340685F	TX	4T1BG12K3JT0951293	\$611.35
1970	Oldsmobile	NOPLATE	AZ	342570Z127947	\$546.40
1995	Ford	523XEW	CO	1FTFX14H7SKA44625	\$524.75
2013	Land Rover	NOPLATE	FL	SALVP2BG1DH810194	\$827.85

Public Notice Notice of Public Hearing

NOTICE IS HEREBY GIVEN TO ALL INTERESTED PERSONS, THAT:

SUP-18-004

The City of Cedar Park will hold public hearings on a request by Ehrlich Ventures, LLC. for a **Special Use Permit (SUP)** to allow "mobile food court establishment" in a Local Business (LB) zoning district for approximately 1 acre located at 2006 West New Hope Drive in Williamson County.

Agent: Neil Ehrlich
Phone: (512) 257-2121



For more information regarding this application, call the Planning Department at (512) 401-5058.

For the above referenced cases:

The City Council may approve any zoning district which is equivalent or more restrictive than that which is requested and which is deemed consistent with the Comprehensive Plan and the Future Land Use Plan.

A public hearing will be held by the City Council on August 23, 2018 at 7:00 PM. Council action and second reading may be considered at the meeting following the public hearing (September 19, 2018).

Cedar Park Council Chambers
450 Cypress Creek Road, Building 4
Cedar Park, Texas
Publication Date: August 8, 2018



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LEGAL NOTICE

OFFICIAL NOTICE OF SALE

TRAVIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 18
(A political subdivision of the State of Texas located within Travis County)

\$4,750,000

UNLIMITED TAX BONDS, SERIES 2018

The Board of Directors of Travis County Municipal Utility District No. 18 (the "District") will publicly receive sealed bids on the District's \$4,750,000 Unlimited Tax Bonds, Series 2018 (the "Bonds") on Wednesday, August 22, 2018 at 10:00 A.M., Austin, Time, at the offices of Specialized Public Finance Inc., 248 Addie Roy Road, Suite B-103, Austin, Texas 78746. At a meeting on Wednesday, August 22, 2018 at 12:00 P.M., Austin Time, at the offices of McLean & Howard, L.L.P., Barton Oaks Plaza, Building II, 901 South MoPac Expressway, Suite 225, Austin, Texas 78746, the Board will immediately take action to reject any and all bids or accept the bid resulting in the lowest net interest cost to the District.

A bid for Bonds may be delivered to the District electronically, by telephone or delivered directly to the District in a sealed envelope addressed to the President and Board of Directors of the District at the Specialized Public Finance Inc. address. All bidders must submit a signed "Official Bid Form" and the winning bidder must provide a deposit in the amount of \$95,000 in the form of a bank cashier's check made payable to the District as a Good Faith Deposit. Additional terms and conditions related to the submission of a bid for the Bonds are included in the "Official Notice of Sale."

The Bonds will mature serially on September 1, 2019 through September 1, 2042, and will be dated September 1, 2018. The "Official Notice of Sale," the "Preliminary Official Statement," and the "Official Bid Form" may be obtained from the District's Financial Advisor, Specialized Public Finance Inc., 248 Addie Roy Road, Suite B-103, Austin, Texas 78746, 512/275-7300. This notice does not constitute an offer to sell the Bonds but is merely notice of sale of the Bonds as required by Texas state law. The offer to sell the Bonds will be made by means of the "Official Notice of Sale," the "Preliminary Official Statement," and the "Official Bid Form."

Mr. Casey Kopecky
President, Board of Directors
Travis County Municipal Utility District No. 18
8-8/2018
0000404611-01

Public Notice Notice of Public Hearing

NOTICE IS HEREBY GIVEN TO ALL INTERESTED PERSONS, THAT:

Z-18-011

The City of Cedar Park will hold public hearings on a request by Cunningham Allen, Inc. to rezone approximately 0.177 acres from Open Space Greenbelt (OG) to Semi-Urban Residential (SU), located at 3308 Hidden Hills Lane in Travis County, Texas.

Agent: Cunningham Allen, Inc., Elias Haddad
Phone: (512) 327-2946

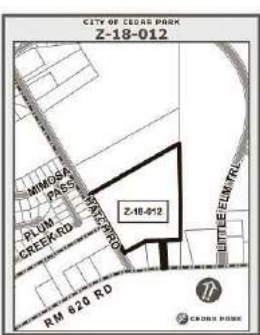


For more information regarding this application, call the Planning Department at (512) 401-5054.

Z-18-012

The City of Cedar Park will hold public hearings on a request by Expression Church to rezone approximately 10.62 acres from Semi-Urban Residential (SU) and General Business (GB) to Local Business (LB), located at 12114 FM 620 N Rd. and 3510 Hatch Rd. in Williamson County, Texas.

Agent: Expression Church, Chad Patterson
Phone: (512) 331-9559



For more information regarding this application, call the Planning Department at (512) 401-5054.

For the above referenced cases:

The City Council may approve any zoning district which is equivalent or more restrictive than that which is requested and which is deemed consistent with the Comprehensive Plan and the Future Land Use Plan.

For more information regarding these applications, call the Planning Department at (512) 401-5057.

A public hearing will be held by the Planning and Zoning Commission on Tuesday, August 21, 2018 at 6:30 PM.

A public hearing will be held by the City Council on Thursday, September 13, 2018 at 7:00 PM.

Council action and second reading may be considered at the meeting following the public hearing (September 27, 2018).

Cedar Park Council Chambers
450 Cypress Creek Road, Building 4
Cedar Park, Texas
Publication Date: August 8, 2018

VI. STAFF REPORTS

ITEM A

General Manager's Report
September 20, 2018

1. Meeting with Adam Owen, new GM of Falconhead Golf Club, to review effluent billing procedures, August 8, 2018.
2. Executed Consent to Assignments for Grumbles Tract, San Camley, LLC (13 LUEs) and Saturn Five Signal Hill, LLC (63 LUEs), August 9, 2018.
3. Progress meeting with Austin Underground on Manhole Rehabilitation Project, August 10, 2018.
4. Meeting with developer to discuss Live Oak Springs Project, August 10, 2018.
5. Reviewed response to PUC filing questions for CCN transfer from City of Austin to PUA for Preserve at Oak Hill, August 13, 2018.
6. Attended Leadership Dripping Springs Infrastructure Day, Utility Panel Discussion, August 14, 2018.
7. Meeting with Customer to answer questions about Live Oak Springs Project, August 15, 2018.
8. Reviewed draft employee performance reviews, week of August 13, 2018.
9. Reviewed Easement Agreement for Lake Travis Fire and Rescue Station No. 6 on Hamilton Pool Road, August 16 and 22, 2018.
10. CFG Industries, LLC resumed painting Home Depot Pump Station on Monday, August 20, 2018.
11. Meeting with Heddin Consultants to review Impact Fee calculations, August 21, 2018.
12. Meeting with Lakepointe HOA to review second raw water line and easement, August 21, 2018.
13. Followed up on attempts to secure easement from James Manley for 1080 Transmission Main Project, August 22, 2018.
14. Established contacts with TCEQ water quality to ensure coordination and communication on CZP and OEM applications in PUA Service Territories, August 22, 2018.
15. Reviewed Acknowledgement and Release of Reservation Fees and Reimbursement Payments between LSM Ranch, Ltd. and "WTCPUA," August 22, 2018.
16. Completed quarterly newsletter and article for Lake Travis View, August 23, 2018.
17. Pre-bid meeting for Water Treatment Plant and High Service Pump Station Rehabilitation Project, August 23, 2018.

18. Toured Lakepointe Vapex Odor Control Facility and Lakepointe WWTP, August 23, 2018. No odors detected at facilities or in adjacent areas on Napa Drive.
19. Reviewed Headwaters Conveyance Lease Agreement, August 27, 2018.
20. Attended Zoning Board of Adjustment at City of Bee Cave, August 28, 2018. Received setback variance approval for Bohl's Wastewater Treatment Plant Expansion. Application deemed administratively complete by city, August 31, 2018.
21. Received executed 210 Reclaimed Water Use Agreement from Morningside Residential Condominiums, August 28, 2018.
22. Submitted final comments to City of Austin on Emergency Interconnect Agreement, August 30, 2018.
23. Meter Replacement Project Bid Opening, August 31, 2018.
24. Bid opening for Water Treatment Plant and High Service Pump Station Improvements Project, September 6, 2018.
25. Water Tank and Pump Station Improvements Project Progress Meeting, September 6, 2018.
26. Impact Fee Advisory Committee Meeting, September 7, 2018.
27. Quarterly investment meeting with Sterling Capital and BB and T, September 11, 2018.
28. Administered employee annual reviews, August 27-September 7, 2018.
29. Continued to work on new office logistics move to Galleria Oaks.
30. Continued to work on development of standardized irrigation meter water allocation procedures.

ITEM B

West Travis County Public Utility Agency
Budget to Actual Report-General Fund
August 2018 and Fiscal Year to Date

	Aug 18	Oct '17 - Aug 18	Annual Budget	% of Budget	Notes
Income					
30 · Water Department-Rev	\$2,688,173	\$18,843,395	\$20,511,000	92%	
31 · Wastewater Department-Rev	417,847	4,597,954	5,288,000	87%	
32 · Interest & Other Income	2,946	43,085	54,000	80%	
Total Income	3,108,966	23,484,433	25,853,000	91%	
Expense					
41 · Water Department - Exp	411,691	3,437,741	4,509,000	76%	
42 · Wastewater Department - Exp	99,402	1,403,955	1,429,000	98%	effluent pond lease paid in full
43 · Shared Department-Exp					
17105 · Billing System & Support	10,432	110,932	125,000	89%	
17110 · Insurance	-	154,729	160,000	97%	full year paid upfront
17125 · Occupancy	14,983	165,531	174,000	95%	
17400 · Payroll Expense	235,308	2,519,485	3,160,000	80%	
17500 · Professional Services					
17501 · General Counsel	16,624	149,527	165,000	91%	
17502 · Litigation	19,233	83,855	250,000	34%	
17503 · Engineering	17,501	214,489	200,000	107%	general service, mapping & emergency interconnect work
17505 · Rate Consultant	-	14,586	50,000	29%	
17508 · Auditor	-	52,000	52,000	100%	audit complete
17509 · Other	3,157	48,382	58,000	83%	IT support and reimbursement audit
Total 17500 · Professional Services	56,515	562,839	775,000	73%	
17700 · Vehicle Expense	10,612	124,537	76,700	162%	includes fuel, new truck & equipment outfitting, gps, repairs
17800 · Other Expenses	19,580	183,225	239,100	77%	
17950 · Bad Debt Expense	-	-	100,000	0%	
Total 43 · Shared Department-Exp	347,430	3,821,278	4,809,800	79%	
50 · Capital Outlay	74,084	263,332	500,000	53%	roof, generator, 4 trucks, pumps, frac tank, new office furnitur
Total Expense	932,607	8,926,305	11,247,800	79%	
Net Ordinary Income	2,176,359	14,558,128	14,605,200		
Other Expense					
18000 · Transfer to Debt Service Fd-GOF	2,173,010	10,120,000	10,120,000	100%	all transfers made in Aug due to timing of debt payment
18010 · Transfer to Facilities Fund-GOF	210,833	2,319,167	2,530,000	92%	
Total Other Expense	2,383,843	12,439,167	12,650,000		
Net Income	\$ (207,484)	\$ 2,118,961	\$ 1,955,200		Aug deficit due to 2.17M transfer made to debt service fund

West Travis County Public Utility Agency
Balance Sheet-All Funds
As of August 31, 2018

	1 General Fund	2 Facilities Fund	3 Rate Stabilization Fund	4 Debt Service Fund	5 Capital Projects Fund	6 Impact Fee Fund	TOTAL
ASSETS							
Current Assets							
Cash & Investments							
01 · Cash & Cash Equivalents	\$ 5,941,136	\$ 2,086,539	\$ 903	\$ 845,261	\$ 96,544	\$ 6,504,908	\$ 15,475,291
02 · Investments	3,031,951	5,761,643	3,003,717	16,680,070	24,262,292	28,540,753	81,280,426
Total Cash & Investments	8,973,087	7,848,182	3,004,620	17,525,331	24,358,835	35,045,661	96,755,716
Accounts Receivable	3,713,863	-	-	-	-	-	3,713,863
Other Current Assets							
05 · Receivables-Other	24,631	-	-	-	-	-	24,631
06 · Due from Other Funds	4,952,410	113,194	-	-	194,898	3,685,646	8,946,148
08 · Deposits	28,393	-	-	-	-	-	28,393
Total Other Current Assets	5,005,434	113,194	-	-	194,898	3,685,646	8,999,173
Total Current Assets	17,692,385	7,961,377	3,004,620	17,525,331	24,553,733	38,731,307	109,468,752
TOTAL ASSETS	\$ 17,692,385	\$ 7,961,377	\$ 3,004,620	\$ 17,525,331	\$ 24,553,733	\$ 38,731,307	\$ 109,468,752
LIABILITIES & EQUITY							
Liabilities							
Current Liabilities							
Accounts Payable	\$ 1,154,581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,154,581
Other Current Liabilities							
13 · Refundable Deposits	592,450	-	-	-	-	-	592,450
14 · Other Accrued Liabilities	192,101	-	-	-	-	-	192,101
15 · Due to Other Funds	3,508,028	2,085,899	-	-	3,189,460	162,760	8,946,148
Total Other Current Liabilities	4,292,580	2,085,899	-	-	3,189,460	162,760	9,730,699
Total Current Liabilities	5,447,160	2,085,899	-	-	3,189,460	162,760	10,885,280
Long Term Liabilities	-	-	-	-	-	726,255	726,255
Total Liabilities	5,447,160	2,085,899	-	-	3,189,460	889,015	11,611,535
Equity							
20 · Fund Balances	10,126,263	5,812,776	2,972,864	17,030,878	24,650,169	27,633,005	88,225,955
Net Income	2,118,961	62,702	31,755	494,453	(3,285,896)	10,209,287	9,631,262
Total Equity	12,245,224	5,875,478	3,004,620	17,525,331	21,364,272	37,842,293	97,857,217
TOTAL LIABILITIES & EQUITY	\$ 17,692,385	\$ 7,961,377	\$ 3,004,620	\$ 17,525,331	\$ 24,553,733	\$ 38,731,307	\$ 109,468,752

West Travis County Public Utility Agency
Profit & Loss-All Funds
October 2017 through August 2018

	1 General Fund	2 Facilities Fund	3 Rate Stabilization Fund	4 Debt Service Fund	5 Capital Projects Fund	6 Impact Fee Fund	TOTAL
Income							
30 · Water Department-Rev	\$ 18,843,395	\$ -	\$ -	\$ -	\$ -	\$ 10,137,389	\$ 28,980,784
31 · Wastewater Department-Rev	4,597,954	-	-	-	-	2,076,594	6,674,547
32 · Interest & Other Income	43,085	63,273	31,755	177,049	266,868	316,769	898,798
Total Income	23,484,433	63,273	31,755	177,049	266,868	12,530,751	36,554,129
Expense							
41 · Water Department - Exp	3,437,741	-	-	-	-	-	3,437,741
42 · Wastewater Department - Exp	1,403,955	-	-	-	-	-	1,403,955
43 · Shared Department-Exp	3,821,277	-	-	-	-	75,714	3,896,991
50 · Capital Outlay							
51 · General Fund	263,332	-	-	-	-	-	263,332
52 · Capital Projects Fund							
26015 · RWI/Pump Station Expansion-D&A	-	-	-	-	91,502	-	91,502
26020 · RWI/Pump Station Expansion-C	-	-	-	-	880,164	-	880,164
26025 · RW TM #2-D&A	-	-	-	-	246,025	-	246,025
26035 · SWPPS Upgrade 5900-7800 gpm-D&A	-	-	-	-	54,656	-	54,656
26045 · 1240 Press Plane Study & WL-D&A	-	-	-	-	1,825	-	1,825
26055 · 1340 EST-D&A	-	-	-	-	62,702	-	62,702
26060 · 1340 EST-C	-	-	-	-	298,195	-	298,195
26075 · 1340 TM-D&A	-	-	-	-	88,376	-	88,376
26080 · 1340 TM-C	-	-	-	-	67,105	-	67,105
26110 · WBCPS Upgrade/GST #2-D&A	-	-	-	-	59,642	-	59,642
26120 · 1080 Bee Cave TM-D&A	-	-	-	-	31,975	-	31,975
26135 · WW Master Planning & Permitting	-	-	-	-	21,798	-	21,798
26140 · Bohls WWTP Expansion-D&A	-	-	-	-	115,690	-	115,690
26950 · Developer Reimbursements	-	-	-	-	1,533,110	-	1,533,110
Total 52 · Capital Projects Fund	-	-	-	-	3,552,764	-	3,552,764
53 · Facilities Fund							
45005 · Lakepointe WWTP Imp Proj-D&A	-	13,890	-	-	-	-	13,890
45010 · Lakepointe WWTP Imp Proj-C	-	444,699	-	-	-	-	444,699
45025 · Uplands WTP Off/Trident Bld-D&A	-	87,284	-	-	-	-	87,284

West Travis County Public Utility Agency
Profit & Loss-All Funds
October 2017 through August 2018

	1 General Fund	2 Facilities Fund	3 Rate Stabilization Fund	4 Debt Service Fund	5 Capital Projects Fund	6 Impact Fee Fund	TOTAL
45035 · Tank & PS Repainting-D&A	-	77,144	-	-	-	-	77,144
45040 · Tank & PS Repainting-C	-	495,408	-	-	-	-	495,408
45045 · Manhole Rehab-D&A	-	54,900	-	-	-	-	54,900
45050 · Manhole Rehab-C	-	366	-	-	-	-	366
45065 · PABC Effluent Connection-D&A	-	5,390	-	-	-	-	5,390
45100 · Ben Recyc Fac Des & TCEQ Permit	-	101,298	-	-	-	-	101,298
45105 · SCADA	-	187,629	-	-	-	-	187,629
45120 · Misc 1280 Pressure Plane Improv	-	30,980	-	-	-	-	30,980
45400 · Meter Purchases	-	820,750	-	-	-	-	820,750
Total 53 · Facilities Fund	-	2,319,738	-	-	-	-	2,319,738
Total 50 · Capital Outlay	263,332	2,319,738	-	-	3,552,764	-	6,135,834
55 · Debt Service	-	-	-	12,048,346	-	-	12,048,346
Total Expense	8,926,306	2,319,738	-	12,048,346	3,552,764	75,714	26,922,868
Net Ordinary Income	14,558,128	(2,256,465)	31,755	(11,871,297)	(3,285,896)	12,455,037	9,631,262
Transfers In/Out							
Transfers In	-	2,319,167	-	12,365,750	-	-	14,684,917
Transfers Out	12,439,167	-	-	-	-	2,245,750	14,684,917
Net Transfers In/Out	(12,439,167)	2,319,167	-	12,365,750	-	(2,245,750)	-
Net Income	\$ 2,118,961	\$ 62,702	\$ 31,755	\$ 494,453	\$ (3,285,896)	\$ 10,209,287	\$ 9,631,262

ITEM C

ENGINEERING PROJECT STATUS UPDATE
BOARD MEETING – SEPTEMBER 20, 2018
Page 1 of 4

SER UPDATE(S):

NEW:

- Driftwood Phase I Section II (28 LUE's)
- Lazy MUD 1-A (Increase 195 LUE's)
- My Real Life Church (1 LUE) – 13701 FM 1826

UNDER ENGINEERING REVIEW:

PENDING APPLICANT ACTION:

- Allstor (1 LUE)
 - Construction Review Plan Review Complete, resubmittal review complete, comments addressed.
 - Final plans pending.
- Barbara Clark (1 LUE) – 14210 Sawyer Ranch Road
 - Service Availability Letter execution pending
- Bauerle Office Center (3 LUE's)
 - NSSA Execution pending
 - Construction plan review complete, comments provided
 - Resubmittal pending
- Beerburg Brewery (11 LUE):
 - Construction plan review complete, comments provided, resubmittal pending
 - Pending fee payment
- Crystal Creek Office (Office Warehouse) (5 LUE's) – 415 Crystal Creek
 - Construction Plan Submittal pending
- Darden Hill Storage (1 LUE):
 - Construction plan review complete, comments provided
 - Resubmittal pending
 - NSSA Pending
- Fitzhugh 83 (70 LUE's) – 11070 Fitzhugh Road
 - Construction Plan submittal pending
- Forbes Tract (90 LUE's) – 14500 FM 1826:
 - Capacity confirmation underway – Murfee Engineering
- Joseph Dole (1 LUE) - 14630 Sawyer Ranch Road
 - Service Availability Letter execution pending

ENGINEERING PROJECT STATUS UPDATE
BOARD MEETING – SEPTEMBER 20, 2018
Page 2 of 4

SER UPDATE(S): (Con't)

PENDING APPLICANT ACTION:

- Lake Travis Fire Rescue (4 LUE's)
 - Entity Signature pending
- Mantra Medical (11 LUE's) – 12316 FM Road 1826
 - Board Approval, May
 - NSSA Execution Pending
- Locktite Storage (2 LUE's) – 2894 E Hwy 290
 - On Hold per Design Engineer (Austin Civil)
- Morgan Tract (83 LUE's)
 - Board Approval, March
 - NSSA Execution Pending
 - CCN Agreement w/WCID17 Pending
 - Construction Plan submittal pending
- Parten Ranch, Phase II
 - Construction Plan review complete, comments provided
 - Pending re-submittal
- Preserve at Oakhill (17 LUE's):
 - Construction Plan Review Complete, resubmittal pending review
- QuikTrip #4133 (7 LUE's) – 290/Sawyer Ranch Road
 - NSSA Execution Pending
 - Construction Plan submittal pending
- Spillman Ridge (88 LUE's) – W SH 71
 - Service Extension Request, Board Approval – September Board
 - Construction Plan submittal pending
- Terrace Projects:
 - Site Plan denied by Bee Cave City Council

ENGINEERING PROJECT STATUS UPDATE
BOARD MEETING – SEPTEMBER 20, 2018
Page 3 of 4

SER UPDATE(S): (Con't)

UNDER CONSTRUCTION:

- Animal Care Center
- Anthem at LedgeStone Apartments
- Code Ranch
- Highpointe Phase I, Section 3A
- Juniper Trace
- LedgeStone Independent Living Phase II
- Rutherford West, Section 5
- Signal Hill Estates (Grumbles Tract)

CLOSE-OUTS:

- Burba Property
- Gateway to Falcon Head Office
- Key Ranch Section 3
- Sunset Canyon Baptist Church

CIP:

CP&Y:

- Lake Pointe Plant Improvements
 - Construction Complete
 - Close-out pending/on-going
- Tank and Pump Station Coating Improvements
 - CFG Industries - \$654,500.00
 - Construction In-Progress, Construction Progress Meetings on-going
 - Substantial Completion, 11/03/18
 - Change Order 1 – (\$35,900.00) – Add - \$8.1K; Deduct - \$44K – SW Site
 - Change Order 2 - \$93,582.00 – Additional Tank Repairs; additional days – 12
 - Change Order 3 - \$127K – Home Depot Tank Repairs; additional days – 40
 - Change Orders 1-3 represent a 28.22 percent increase to the original contract.
- Uplands WTP Trident Office Building & Improvements
 - Bid Opening held 9/6/18
 - Apparent Low Bidder(s):
 - Architectural Building Package - \$568,291.70, CRU, bid rejected
 - Process Tank and Piping Package – Apparent Low Bidder – Travis Industries - \$449,900.00
 - Engineers OPCC - \$500,000.00
 - The bid amount represents a 10.0 percent decrease from the estimated construction cost.

ENGINEERING PROJECT STATUS UPDATE
BOARD MEETING – SEPTEMBER 20, 2018
Page 4 of 4

CIP: (con't)

- MH Rehab:
 - Bid Opening held, June 5
 - June Board Approval - Austin Underground - \$278,000.00
 - Notice to Proceed issued, 7/10/18
 - Project Final walk-thru scheduled for 9/15/18

- Effluent Line (Park at Bee Cave)
 - On-Hold



Partners for a Better Quality of Life

September 11, 2018

Mr. Robert Pugh, General Manager
West Travis County Public Utility Agency
12117 Bee Cave Road
Building 3, Suite 120
Austin, TX 78738

Re: WTCPUA Project Status Summary – September 2018 – Project Nos. 23008 & 1800076

Dear Rob:

Please find the following status report for the active projects that I am project manager for and on which CP&Y (The Wallace Group) is currently working with West Travis County PUA.

1. Lake Pointe WWTP Improvements – The project is complete with the screen startup being conducted on June 19, 2018. Contractor has completed all punch list items. We are waiting on the Contractor, Prime Spec, to submit the necessary project documents (warranties, O&M manuals, record drawings, etc.) so that we can execute the closeout paperwork and submit final payment.
2. Tank & Pump Station Recoating Project (eight locations) – This project began construction on December 4, 2017. The repairs and painting on Home Depot tanks #2 and #3 are scheduled to be completed and placed back in service by mid-October. The final exterior painting on the two County Line GSTs will be initiated thereafter and are scheduled for completion in early December, at which time the entire project will be completed.
3. Uplands WTP & High Service Pump Station Renovations – The bid opening occurred on September 6, 2018. CP&Y has submitted our recommendation letter for the project to the PUA Board for action at the September board meeting.

Thank you and should you have any questions please call me at 254-772-9272 or at swetzel@cpyi.com with written communications.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Scott C. Wetzel', enclosed in a blue oval.

Scott C. Wetzel, PE
Vice President
CP&Y, Inc.

Cc: File 23008 & WTCP1800076

200 West Highway 6, Suite 620
Waco, Texas 76712
TBPE # F-1741
TBPLS # 10194124

(p) 254.772.9272 · (f) 254.776.2924
www.cpyi.com



MURFEE ENGINEERING COMPANY, INC.

Texas Registered Firm No. E-353
1101 Capital of Texas Hwy., South, Bldg. D
Austin, Texas 78746
(512) 327-9204

M E M O R A N D U M

DATE: September 12th, 2018

TO: BOARD OF DIRECTORS – WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY

FROM: Dennis Lozano, P.E. 

RE: Capital Improvements Plan Projects Update September 2018

CC: Robert Rugh, P.E. & WTCPUA General Manager

MEC File No.: 11051.120

A written summary of all CIP projects that are currently underway is provided below with a tabular summary following.

Raw Water Line No. 2

The Incidental Take Permit (ITP) from USFWS has been issued and only needs to be executed and returned to USFWS. A preliminary draft of the contract documents has been prepared. Preparation of the site plan application package for submittal to the City of Bee Cave, TxDOT, and Travis County is nearly complete. Work is ongoing on title and easement matters related to the Lake Pointe HOA amenity center lot and the TISD property (Lake Pointe Elementary).

Wastewater Permit Major Amendment

The Major Amendment Application is currently in technical review and multiple meetings have been held with CEO staff to discuss technical matters. A request for board approval of an amendment to the engineering services agreement for additional, anticipated costs is forthcoming once we have a clearer picture of the administrative path to the permit.

Beneficial Water Recycling Project

We have received all microbial results from the main analytical lab and their subs and the source water characterization has been drafted and is in review. Submittal is pending two final SOPs from subconsultants to the main analytical lab. The pilot protocol is currently being drafted. The design process is moving ahead and preliminary mechanical drawings have been completed and are under review along

with cross-referencing between unit processes and equipment.

1340 Transmission Main

Saw cutting and excavation to bore pits on the western end of the project east of Sawyer Ranch Road has begun. Several existing utility conflicts and the associated FIs are being resolved.

1340 Elevated Storage Tank

The shaft crew has mobilized and has successfully poured two lifts. The project is currently on schedule.

Raw Water Intake Expansion and Rehabilitation

Pump No. 3 has been successfully installed and started-up. We are working with the contractor to resolve some pressure rating issues with piping and appurtenances in the discharge piping. We are working with WTCPUA staff to investigate options regarding sodium permanganate dosing and the treatment forebrausussels and will bring before the board for consideration a proposal to provide design and construction administration services for that project once the scope is identified. The pump station is currently capable of producing its full firm capacity of 22MGD. Coordination with WTCPUA operations is ongoing.

Bohls WWTP Expansion Design

The approvals process with the City of Bee Cave is ongoing. A required variance from boundary setbacks was approved by the Zoning Board of Adjustment for on August 28th. Following that Planning and Zoning Commission and City Council approvals will be required. Individual unit processes have been analyzed with only aeration equipment remaining and we have begun detailed mechanical drawings for the individual components of the treatment works.

Southwest Parkway Pump Station Expansion

Coordination with the CRA and The Nature Conservancy is ongoing and we are in the process of securing documentation to provide to the City of Austin that The Nature Conservancy acknowledges and consents to the inclusion of a portion of their property in our site plan application. The property will not be used for construction or included in the limits of construction for any purpose, but will remain an “undisturbed area” in perpetuity. Direction has been received on the tank type and capacity and design is proceeding on schedule.

1080 Transmission Main

Using the recommended alternative alignment from the Preliminary Engineering Report, landowner information has been confirmed and updated and draft Right of Entry (RoE) forms along with transmittal letters have been sent to begin the easement identification and acquisition process. Many RoEs have been received and conversations with landowners are ongoing. More in-depth subsurface utility information gathering is underway and additional field work is imminent to begin the detailed alignment establishment.

Home Depot Pump Station Rehabilitation

Following WTCPUA replacement of pump impellers and changes to programming and operations, this project has been placed on hold.

West Bee Cave Pump Station Ground Storage Tank No. 2

Design is proceeding and scheduled following City of Bee Cave Council approval, which was obtained on August 14th.

1240 Conversion at the County Line Pump Station

We have completed review of the available information and determined that the yard piping is constructed but not reflected in any of the records we have access to. For this project and future projects on this site (e.g., 1340 Pump Station expansion), accurate records and understanding of the yard piping is a prerequisite. We have requested that WTCPUA operations staff conduct potholing on site locations as directed to gain further information about the yard piping and await completion of that work to move the project forward.

CIP PROJECTS SUMMARY TABLE

Project	Phase	Original Budget	Total Change Orders	Revised Budget*	Percent Complete (Phase)	Estimated Completion Date	
						Phase	Project
Raw Water Line No. 2	Permitting & Environmental	\$495,560	\$52,900	\$548,460	100%	Q1 2018	Q3 2019
	Design	\$350,707	N/A	N/A	95%	Q3 2018	Q4 2019
Wastewater Permit & Major Amendment	Technical Review	\$51,000	\$99,000	\$150,000	99%	Q4 2018	2018-2019
1080 Transmission Main	Design & Easement & Acquisition	\$356,750	N/A	\$356,750	25%	Q2 2019	Q2 2020
Beneficial Water & Recycling Project	Permitting & Design	\$475,000	N/A	\$475,000	90%	Q4 2018	Q4 2019
1340 Transmission Main	Construction	\$2,313,549	N/A	N/A	11%	Q2 2019	Q2 2019
1340 Elevated Storage Tank	Construction	\$1,729,000	N/A	\$1,729,000	25%	Q1 2019	Q1 2019
RWI Expansion & Rehab	Construction	\$1,132,000	N/A	\$117,480	97%	Q3 2018	Q3 2018
Bohls WWTP Expansion	Permitting & Design	\$481,000	N/A	\$481,000	70%	Q4 2018	Q4 2019
SWPPS Expansion	Permitting & Design	\$161,000	N/A	\$161,000	85%	Q1 2019	Q4 2019
Home Depot PS Rehab	Design	\$78,860	N/A	\$78,860	85%	N/A	N/A
West Bee Cave PS & ST	Permitting & Design	\$162,350	N/A	\$162,350	65%	Q4 2018	Q2 2019
1240 Conversion at CLPS	Design	\$5,120	N/A	\$5,210	10%	Q3 2018	Q4 2018

- Does not include legal or other consulting fees unless they are sub-consultants to MEC



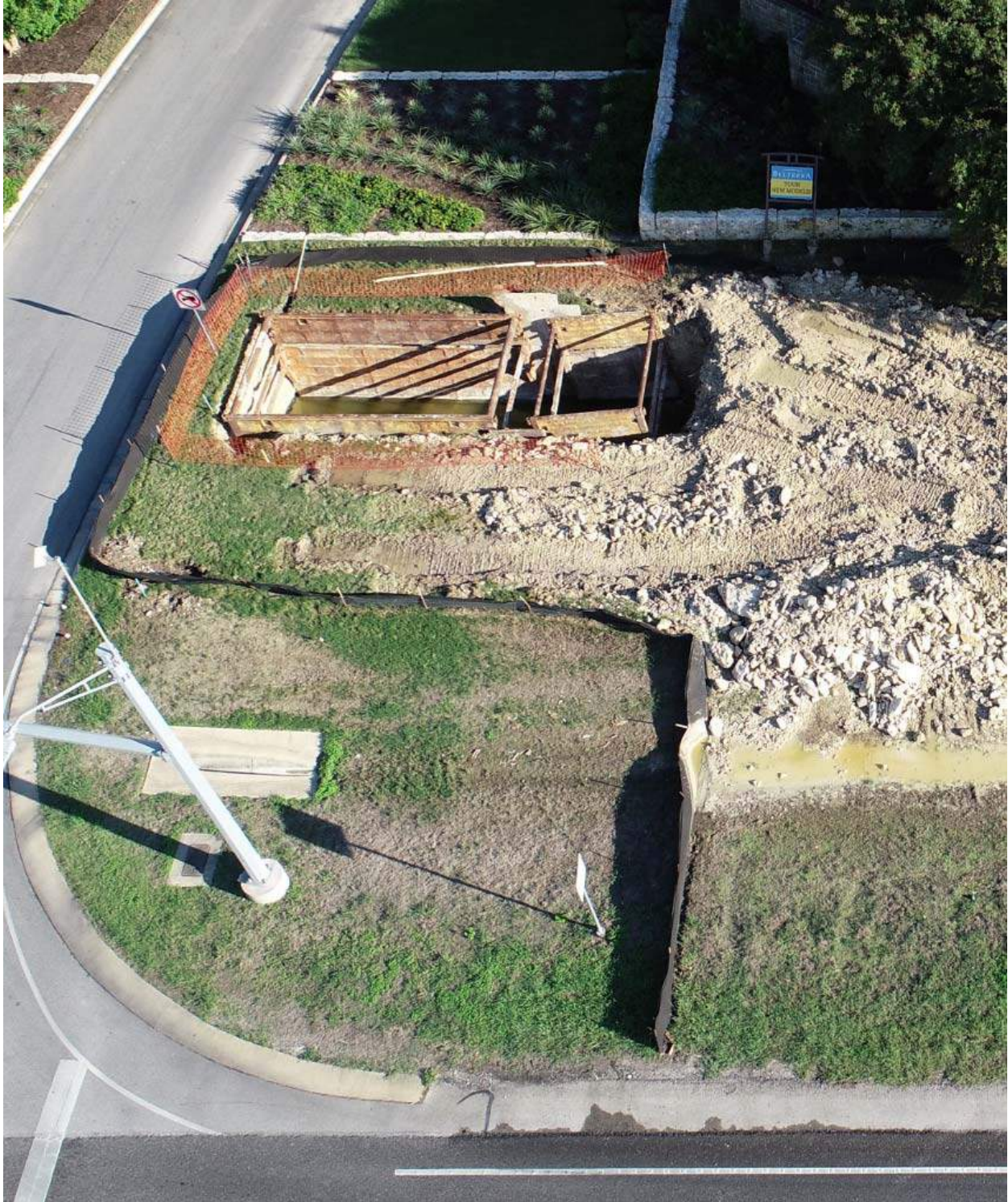
Travis County MUD 22 EST Site



County Line Pump Station 1340 EST Site



County Line Pump Station 1340 EST Site



1340 Transmission Main Bore Pit Excavation

MURFEE ENGINEERING COMPANY, INC.

Texas Registered Firm No. F-353
1101 Capital of Texas Hwy., South
Building D, Suite 110
Austin, Texas 78746
(512) 327-9204

M E M O R A N D U M

DATE: June 12th, 2018
TO: **BOARD OF DIRECTORS – WTCPUA**
FROM: Dennis Lozano, P.E.
Bryce Canady, P.E.
RE: WTCPUA – Bohl's Effluent Pond Floating Solar Array

MEC Project No.:11051.100

The purpose of this memorandum is to provide a summary of the preliminary feasibility assessment that was performed for the proposed installation of a floating solar array at the Bohl's effluent pond. We are also seeking Board direction with regard to whether to proceed with further detailed feasibility and financial analysis at a cost of approximately \$15,000. If directed to proceed, MEC will negotiate a sub-consultant agreement with the solar partner and present a proposal to the Board for consideration at a future meeting.

SELECTION OF SOLAR PARTNER

MEC assessed six qualified solar companies, reviewed their previous projects, generated a short list of finalists, and proceeded to interview the three preferred commercial solar manufacturers. Upon completion of the interview process, MEC elected to move forward with the proposed feasibility analysis, consisting of a partnership between ABM and Freedom Solar. This decision was made due to both the team's innovative approach and previous project experience with unconventional, large-scale, commercial solar projects. A site visit was held at the Bohl's effluent pond to allow the solar design team gain familiarity and to discuss the general concepts this project should incorporate, allowing for an on-site constraints review and any questions or requests for additional information from the solar representatives. The representatives were asked to prepare a summary report providing life cycle and return on investment (ROI) analyses, and to provide an overall opinion of probable construction costs for the floating solar array.

INCENTIVES

MEC also requested that the representatives verify whether there are any potential state or federal government rebates or incentive programs available for incorporating solar energy systems into municipal or governmental projects. However, it was determined that there are no incentive programs of this type available at this time, owing to the WTCPUA's status as a governmental entity. The local

energy provider, Austin Energy, does provide a rebate program that is a 10-year, performance-based incentive that is to be paid out over a 10-year period. A set amount (generally 30% of production) is paid out to the owner each month during the period in the form of a rebate. Consideration of the rebate will be included in the detailed financial analysis, if directed.

CAPACITY

MEC reviewed record drawings for the Bohl's Effluent Pond to determine the existing surface area for housing the solar panel array which is approximately 35,000 ft², and accounts for the fact that water levels in the pond can fluctuate drastically, restricting the footprint to the inner flat area at the bottom of the pond. Electricity bills for the past 12 months were assessed to determine the annual energy consumption at the Bohl's WWTP facility, which was found to be 833 MWh for the current operating phase. Based on the calculated consumption, ABM was able to perform preliminary design calculations, determining that the site will require approximately 1,600 solar panels installed over the available surface area on the pond. The combined network of panels is estimated to produce approximately 835,200 kWh of energy each year, meeting 100% of the current energy demand necessary to operate the Bohl's Wastewater Treatment Plant (WWTP). The Bohl's WWTP power feed would be a combination of both power supplied from the solar array and the Austin Energy grid. Austin Energy will supply the required power above what the solar array is capable of producing at any given time. It is envisioned that the full load of the WWTP would be carried by the solar array, but a more thorough analysis is needed in order to guarantee this. It should be noted that the additional energy demands due to future expansions of the Bohl's WWTP and construction of the Beneficial Water Recycling Facility are not included as part of this assessment.

PRELIMINARY ASSESSMENT - RETURN ON INVESTMENT & LIFE CYCLE

The preliminary analysis provided by ABM (Attachment 1) assumes there will be a 3% inflation rate over a 25-year period for energy rates, there is no marginal tax rate due to the WTCPUA's tax exemption status, and the average conventional energy price would be 12.4 ¢/kWh. The above assumptions combined generate an average monthly electricity bill of \$5,900. The total cost of electricity over 25 years at the Bohl's WWTP site would be approximately \$2.6M. Should the WTCPUA elect to install the floating solar array, the estimated initial investment would be approximately \$1.73M. This assumes a 25-year average energy price of 8.5 ¢/kWh, which is reflective of current solar power energy pricing. The methodology utilized in the preliminary assessment indicates that a total lifetime (25-year) savings of \$774,564 can be achieved if the solar array is installed. It is estimated that the WTCPUA will save approximately \$5,900 monthly with the solar installation and the initial investment will have paid for itself over a period of 18.9 years. The full ABM report with figures is included as Attachment 1. It is important to note that the numbers above are estimates and are based on standard installations which consist of non-floating solar panels that do not include self-cleaning functions, such as the system being proposed. The installation of a self-cleaning system would add roughly 33% to the initial investment of \$1.73M. The proposed floating panels do not require O&M costs to be set aside for the first 25 years as all maintenance specific to the panels is included in the warranty. The solar panel cleaning equipment for the automatic, self-cleaning feature would require a new set of motors every 15 years. ABM concluded the analysis by stating that a more thorough analysis can be achieved once a formal intent agreement and investment grade audit are completed.

RECOMMENDATION

Due to the variability in scope and pricing with the report supplied in Attachment 1, MEC requested that ABM provide a letter of intent (LOI) which would allow for a significantly more detailed approach for generating a feasibility analysis. The LOI is included in Attachment 2 and would serve as the starting point of negotiations should the Board direct MEC to pursue the project further. ABM details a four-step system to see the project from the initial assessment through completion of construction and operation. The four main tasks are outlined below:

1. Volatility Analysis and Floating Solar Array Design
2. Assessment which includes a Short- and Long-Term Capital Plan
3. Finalize Engineering, Finance Structure, Savings
4. Construction Contract and Implementation of Work

Should the Board desire to conduct the comprehensive feasibility and financial analysis, MEC will present for consideration at a future Board meeting a proposal to provide the detailed analysis, which MEC will support and direct in synchrony with design work currently underway for the Bohls site .

Attachment 1
Preliminary Analysis



FREEDOM
SOLAR POWER

West Travis County Public Utility Agency

12900 1/2 Bee Cave Pkwy

576.0 kW Solar Proposal

Prepared Nov 29, 2017



Top Residential Solar Installer in Texas for 2016

according to Green Tech Media. Thanks ya'll.

SUNPOWER®

Commercial Dealer

SUNPOWER®

Elite Dealer

The Freedom Solar Edge

Why Freedom Solar?

Proven Track Record

Breadth and experience across residential, commercial, and government sectors. Our installation team has over 30 years of solar installation experience and has completed over 25 megawatts of solar capacity to date. Since we do not subcontract any of our installations, Freedom Solar can maintain the highest level of quality and customer service to our clients.

Experienced Management Team

Our installation team is NABCEP certified. NABCEP is the premier technical certification for solar photovoltaic engineers and installers. These certifications, and the experience that comes with them, allow us to deliver a full suite of solar energy services to our clients. Freedom Solar is also a Licensed Electrical contractor.

Leading Solar Technology

The products we use are the very best mono- and polycrystalline silicon PV modules, thin-film amorphous silicon and photovoltaic laminate panels; ballasted and penetrating racking systems; and inverters.

Life-Time Warranty

Freedom Solar offers a limited warranty on all our installations. Our systems are engineered for reliability and rarely need service, given that there are no moving parts. In addition, ongoing monitoring is available to ensure the optimal production of the system.

Our Clients



Testimonials

"You and your team did a knockout install on my house. I heard you were good but it came out great. I sensed a local pride and caring going on and I really appreciate it."

-- Bill D., Austin Residential

"Investing in solar panels to supplement our store's energy needs is a decision that positively impacts the health of our planet, its peoples and its resources. Plus, we try to partner with local companies whenever possible, so Freedom Solar was a natural fit."

-- Whole Foods, Austin Commercial

"Freedom Solar is one of the best companies in Austin. The system they installed on my home is performing better than I expected and the savings I've been able to achieve are extraordinary. They will come and give you all the details of how you can benefit, the savings you can expect, etc. all without obligation or pressure. Furthermore, they show up on time and their installation crew is top of the line. I highly recommend them."

-- Patrick B., Austin Residential

Custom Solar Design

System Size

576,000 W-DC

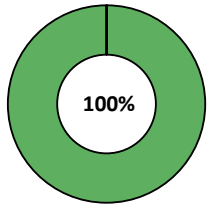
Annual Production

835,200 kWh

Materials

- 1600 SunPower 360W Solar Modules
- 1 SMA String Inverter System
- 1 Racking System
- 1 Freedom eGauge Monitoring System
- NEC Compliant Electrical Equipment
- Miscellaneous Materials

Stats

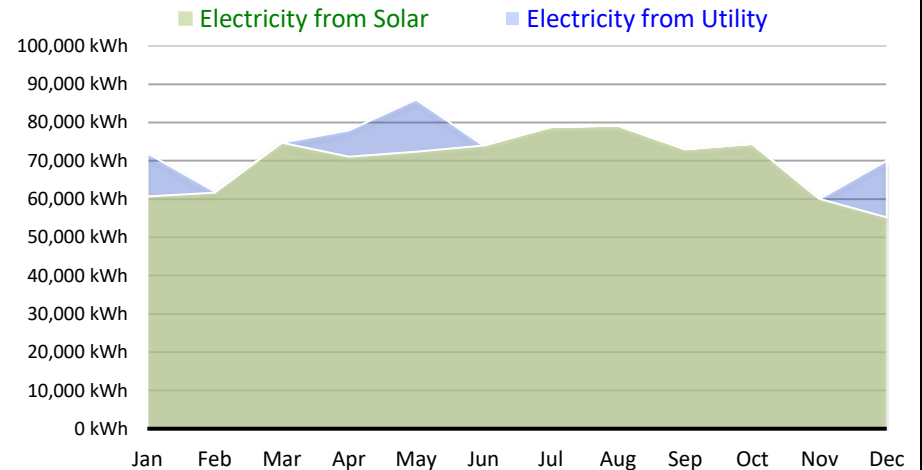


100%	Energy Needs Met by Solar
835,200 kWh	Year 1 Solar Production
20,265,443 kWh	Lifetime Solar Production
\$70,992	Year 1 Energy Savings
\$2,502,564	Lifetime Energy Savings

Performance Estimate

Timing	Consumption	Solar Production	Contribution
January	72,000 kWh	60,679 kWh	84.3%
February	62,000 kWh	61,688 kWh	99.5%
March	72,000 kWh	74,697 kWh	103.7%
April	78,000 kWh	71,060 kWh	91.1%
May	86,000 kWh	72,370 kWh	84.2%
June	58,000 kWh	73,972 kWh	127.5%
July	78,000 kWh	78,800 kWh	101.0%
August	69,000 kWh	79,174 kWh	114.7%
September	64,000 kWh	73,054 kWh	114.1%
October	65,000 kWh	74,387 kWh	114.4%
November	59,000 kWh	60,085 kWh	101.8%
December	70,000 kWh	55,232 kWh	78.9%
Year	833,000 kWh	835,200 kWh	100.3%

Annual Electricity Bill



Solar Options

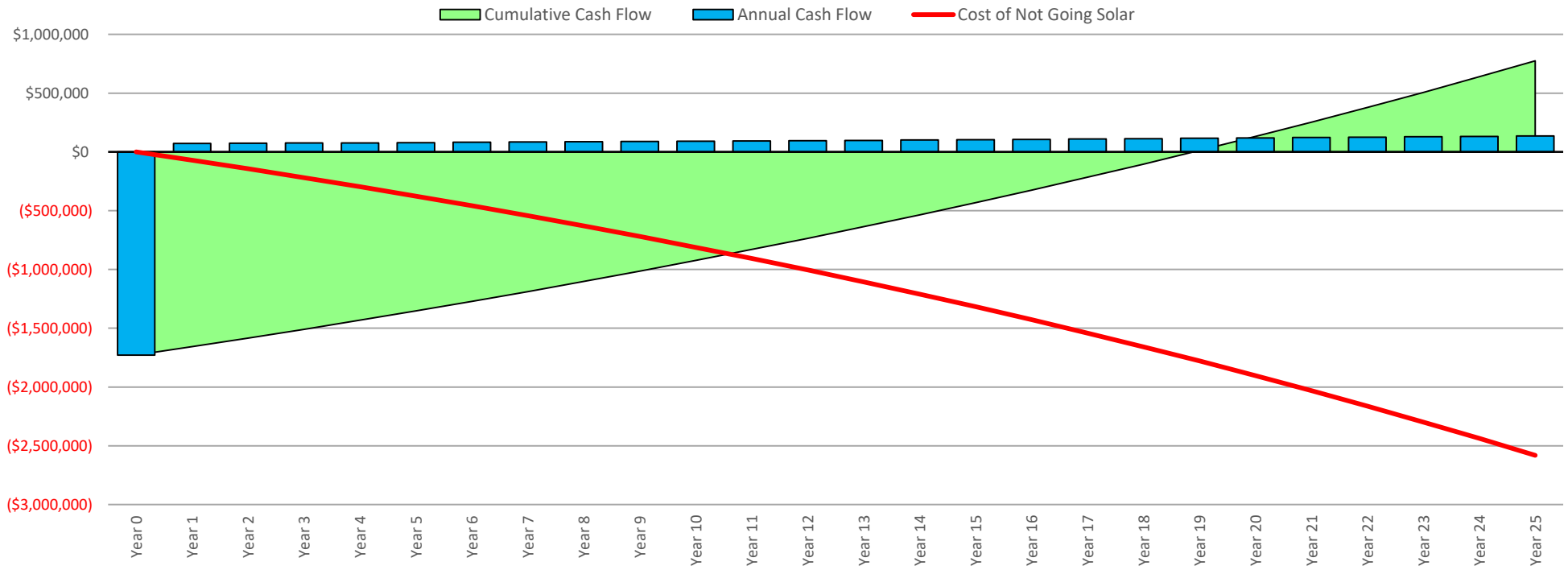
Cost of Doing Nothing		Benefit of Going Solar		Assumptions
Utility Price		Freedom Solar Cash Price		
Energy Price (25Y Avg)	12.4 ¢/kWh	Energy Price (25Y Avg)	8.5 ¢/kWh	3.0% utility rate inflation
Energy Price (Yr1)	8.5 ¢/kWh	Initial Investment	\$1,728,000	0.0% marginal tax rate
Monthly Utility Bill	\$5,900	Adjusted Utility Bill	(\$16)	8.5 ¢/kWh in year 1
		Monthly Avg Savings	\$5,916	
Lifetime Costs	(\$2,581,498)	Lifetime Savings	\$774,564	



Cash Purchase - Summary

System Cost	
Total Cost	\$1,728,000
Out of Pocket Cost	\$1,728,000
Adjusted Total	\$1,728,000

Financial Benefits	
Savings Over 25 Years	\$774,564
Payback	18.9 Years
Freedom Solar Energy Price (25Y Avg)	8.53 ¢/kWh
Avoided Utility Energy Price (25Y Avg)	12.40 ¢/kWh



Cash Purchase - Detailed Analysis

Year	System Cost	Federal Tax Credit	Energy Savings	Cash Flow	Cumulative Cash Flow
0	(\$1,728,000)			(\$1,728,000)	(\$1,728,000)
1		\$0	\$70,992	\$70,992	(\$1,657,008)
2			\$72,939	\$72,939	(\$1,584,069)
3			\$74,939	\$74,939	(\$1,509,130)
4			\$76,995	\$76,995	(\$1,432,135)
5			\$79,106	\$79,106	(\$1,353,029)
6			\$81,276	\$81,276	(\$1,271,754)
7			\$83,505	\$83,505	(\$1,188,249)
8			\$85,795	\$85,795	(\$1,102,454)
9			\$88,148	\$88,148	(\$1,014,307)
10			\$90,565	\$90,565	(\$923,742)
11			\$93,049	\$93,049	(\$830,693)
12			\$95,601	\$95,601	(\$735,092)
13			\$98,222	\$98,222	(\$636,870)
14			\$100,916	\$100,916	(\$535,954)
15			\$103,684	\$103,684	(\$432,270)
16			\$106,527	\$106,527	(\$325,742)
17			\$109,449	\$109,449	(\$216,293)
18			\$112,451	\$112,451	(\$103,843)
19			\$115,535	\$115,535	\$11,692
20			\$118,703	\$118,703	\$130,395
21			\$121,958	\$121,958	\$252,353
22			\$125,303	\$125,303	\$377,656
23			\$128,740	\$128,740	\$506,396
24			\$132,270	\$132,270	\$638,666
25			\$135,898	\$135,898	\$774,564

Tax Incentives: While Freedom Solar has provided you information on federal tax incentives, Freedom Solar advises you to seek information from your accountant or tax attorney as to the specific impact these credits may have on your tax return and your ability to monetize them.

Energy Solutions Overview

ABM Bundled Energy Solutions

ABM maintains some of the Nation's most prestigious **ENERGY STAR** and **LEED** certified buildings throughout the United States. From this experience, we developed the blueprint for driving energy efficiency and sustainable best practices to achieve your green building vision.



Our Bundled Energy Solutions program delivers industry-specific services in the commercial, government, education, healthcare, and industrial markets. We aim to improve energy efficiency and the comfort, health, and safety of your facilities and their occupants. Many ABM clients have relied on us to maximize energy efficiency and lower annual operating costs. For over 30 years, our experienced team has helped our clients fund critical improvements to their facilities by generating the capital through their existing operating budget. Our expertise in energy and financial solutions provides you with the ability to modernize and optimize your facilities' infrastructure without impacting capital budget.

Energy innovations, like our Bundled Energy Solutions (BES) program, guarantee energy savings ranging from 15% to 40% from existing spend.

We have helped our clients improve their facility sustainability goals through:



Proven Energy Solutions:

- HVAC Technologies
- EV Charging Stations
- Water Efficiency Upgrades
- Central Plant Upgrades
- Energy Management Systems
- CHW System Upgrades
- Lighting Solutions
- Geothermal
- HW System Upgrades
- Electrical Upgrades
- Co-Gen Plants
- Energy Procurement
- Wind Solar

<<ClientName>> will benefit from integrating ABM's energy and sustainability services into this contract by:

- Combining operational excellence with retrofit and replacement solutions to optimize all energy consumption opportunities.
- Driving end-to-end accountability and ensuring consumption reduction guaranties by maintaining responsibility for the operation and maintenance of energy projects over the life of the investment.

LEED Certification

ABM is committed to preserving the natural environment by reducing the negative impact of operations on the environment. We encourage the LEED accreditation of employees and actively promote sustainable building programs among our clients. While we tailor our operations to meet the needs and objectives of each individual client, we also pursue:



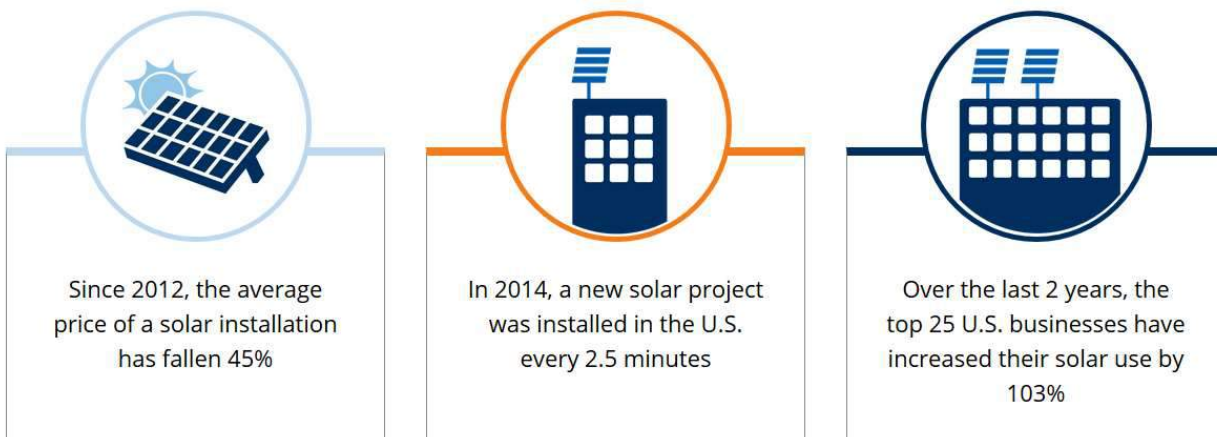
- LEED professional accreditation with representatives of our engineering, project management, and operations staff.
- LEED accreditation of the buildings we manage on behalf of clients.

We are an active member of the U.S. Green Building Council (USGBC), which is the world-renowned accreditation organization for LEED certification. As member of the USGBC, ABM manages a wide variety of energy conservation and environmental initiatives across the country, including the following within the designated LEED categories:



Solar Power

In today's challenging business environment, many organizations are looking for ways to become more financially competitive. With the cost of solar installations rapidly declining, and the number of government and utility incentives increasing, solar has undergone a radical evolution from a feel good environmental story to a source for businesses to gain a financial advantage over their competitors.



While many organizations want to reap the benefits of adopting a solar program, sometimes the challenges associated with financing solar projects prevent them from doing so. ABM enables facilities to receive the financial and environmental benefits of adopting a solar power solution, without having to assume the risks associated with the design, installation, financing and management of these systems.

Solar: A Bright Idea

- Reduced and/or fixed energy costs
- Reduced demand on the energy grid
- Insulation from energy market price volatility
- Reduced carbon footprint and reliance on fossil fuels

ABM offers turnkey self-performed solar solutions, including development, design, financing, construction, asset management, and operations & maintenance. Additionally, our experts continuously monitor solar policy state-by-state, partnering with our clients to identify the most cost-effective opportunities for development on an ongoing basis.

Solar EPC Experience

ABM has acted as the Engineering, Procurement & Construction (EPC) contractor on 7 ground-mount solar projects totaling more than \$14M of construction over the last 3 years. Our scope of work includes design, construction, commissioning, operations, maintenance and repairs. ABM has delivered every project to date on budget with every project exceeding guaranteed performance requirements by a significant margin. ABM provides periodic reports on all projects as required per the terms of the individual contract. ABM's design and workmanship on every project has exceeded customer expectations resulting in zero claims against ABM. We encourage <<ClientName>> to reach out to the references listed below for confirmation

PSL Baltimore

Project location (city, state)	Glen Arm, MD (Baltimore Metro Area)
Project Description (in MW)	1.2MW fixed-tilt ground mount array
Project investment	\$2,200,000
Project Guarantee	ABM guarantees minimum annual production based on P90 projections. There have been no issues related to the guarantee.
ABM Scope of Work	ABM was the prime contractor: ABM designed, constructed, interconnected and commissioned the project on-time and on-budget. Post commissioning, ABM operated, monitored and performed preventative and corrective maintenance the plant for a period of two years.
Date the project was placed in operation	November 2013
Project Owner POC:	Name: Saritha Peruri (Sol Systems) Phone: (202) 748-8184 Email: Saritha.peruri@solsystemscountry.com



Cornell University Phase 1

Project location (city, state)	Ithaca, NY
Project Description (in MW)	2MW fixed-tilt ground mount array
Project investment	\$3,780,000
Project Guarantee	ABM guarantees minimum annual production based on P90 projections. There have been no issues related to the guarantee.
ABM Scope of Work	ABM was the prime contractor: ABM designed, constructed, interconnected and commissioned the project on-time and on-budget. Post commissioning, ABM operates, monitors and provides preventative and corrective maintenance on the plant.
Date the project was placed in operation	October 2014
Project Owner POC:	Name: Andrea Braccialarghe (Building Energy) Phone: (202) 550-1383 Email: a.braccialarghe@buildingenergy.it

Cornell University Phase 2

Project location (city, state)	Geneva, NY
Project Description (in MW)	2.8MW fixed-tilt ground mount array
Project investment	\$5,004,000
Project Guarantee	ABM guarantees minimum annual production based on P90 projections. There have been no issues related to the guarantee.
ABM Scope of Work	ABM was the prime contractor: ABM designed, constructed, interconnected and commissioned the project on-time and on-budget. Post commissioning, ABM operates, monitors and provides preventative and corrective maintenance on the plant.
Date the project was placed in operation	April 2015
Project Owner POC:	Name: Andrea Braccialarghe (Building Energy) Phone: (202) 550-1383 Email: a.braccialarghe@buildingenergy.it

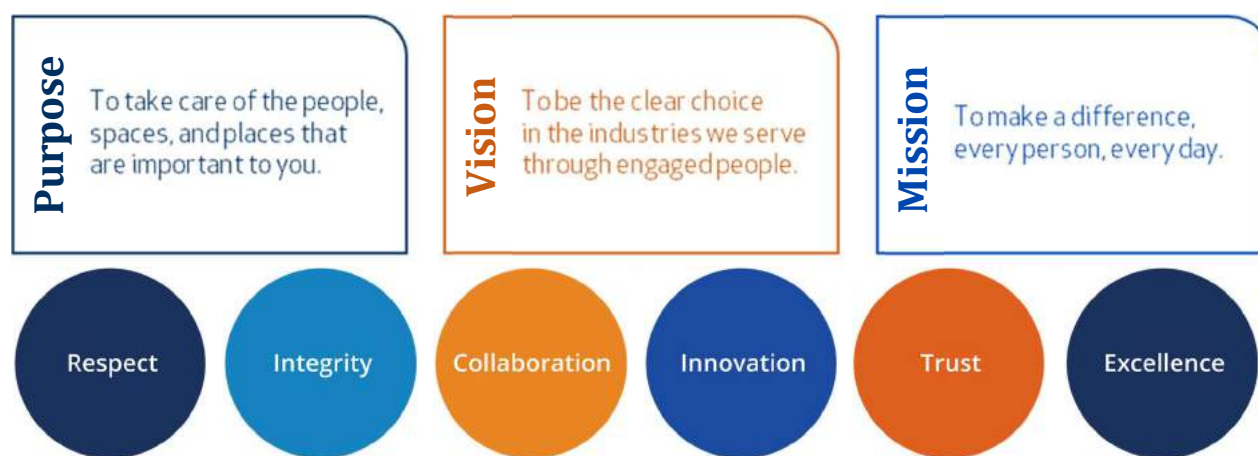
NETA Certified High-Voltage Contractor / Power Generation Commissioning

In addition to our work as a solar EPC, ABM also performs an extensive amount of power generation work with our NETA certified high-voltage technician staff. A significant portion of that work is done on electrical spot systems and is detailed below. Our electrical team has completed commissioning on hundreds of power generation projects over the last 30 years. In total our electrical technicians have worked on a total of 250MW of power generation projects. We currently manage and maintain over 11+ Million square feet of critical electric distribution systems.

ABM Industries Incorporated

A Trusted Facilities Provider

Electrical & lighting, energy solutions, facilities engineering, HVAC & mechanical, janitorial, landscape & turf, mission critical solutions, and parking – ABM Industries (NYSE: ABM) provides these comprehensive, custom facility solutions in urban, suburban, and rural areas to properties of all sizes through stand-alone or integrated solutions. With revenues of approximately \$5.1 billion, we have become a leading provider of facility solutions since being founded in San Francisco, CA in 1909. Now headquartered in New York City, ABM operates through our subsidiaries, confident in the expertise of over 130,000 employees in 350+ offices across the United States and various international locations.



Over ABM's 100+ year history, we have developed an outstanding reputation in the marketplace. Our brand continues to stand for excellence as we strive to find new ways of Building Value for our clients. Over the past year, ABM launched our 2020 Vision -- a bold initiative that transformed our business from a company organized by service lines to a company organized by industry, aligning us more closely with our clients and allowing us to continue to be a highly-valued partner.

We recently restructured ABM into eight different Industry Groups. In addition to our ABM UK unit, these include:



We have established a consistent and reliable operational platform with three goals in mind – increase service quality, improve onsite management and service effectiveness, and impact how we respond to specific requirements in our clients' facilities. This allows us to better understand our clients and deliver facility solutions unique to their industry challenges, goals, and opportunities.

ABM Technical Solutions

ABM Technical Solutions, a division of ABM Industries Inc., provides custom energy and other maintenance and repair services for clients in the public and private sectors. Our Technical Solutions Group is divided into HVAC & Mechanical, Electrical & Lighting, Electrical Power & Mission Critical, and Bundled Energy Solutions.



We provide Comprehensive Facility Services to over 20,000 building systems nationally. The Comprehensive Facility Services program is performance-based and custom-designed to fit the Building Owner's long-term (life-cycle) cost of operation. This life cycle cost evaluation includes initial installation, functional requirements and needs, maintenance, and energy costs to operate your facility.

We base our planned service programs on many years of industry knowledge, exceptional technical skills, and professional application of the latest technologies and methods. These programs allow us to consistently deliver quality services in a responsive manner at a fair value.



Technical Solutions Capabilities



HVAC & Mechanical

- Professional Engineering Support Services
- Programs Management
- Upgrades for Energy Consumption
- Direct Digital Controls
- Sheet Metal Service In-House
- Plumbing and Piping Services
- Process Piping
- Testing and Balancing - Air and Water
- Commissioning - System Start-Ups
- Tenant Space Build Out
- Mechanical Systems Fabrication & Installation

- Energy Management
- Mechanical Design-Build Construction
- Building Automation
- Performance Contracting
- Remote Alarm Monitoring
- C.F.C. Refrigerant Changeovers
- Indoor Air Quality Programs
- Building Operation and Maintenance
- Mechanical Systems Maintenance
- Facilities Management
- Chiller Services



Electrical & Lighting

- Electrical Troubleshooting/Repair
- Thermal Imaging
- Interior Lighting Maintenance
- Exterior Lighting Maintenance
- Electrical Service Upgrades
- Landscape Lighting
- Group Relamping

- Ultrasonic Pole Inspection
- Emergency/Exit Lighting
- Traditional and Digital (LED) Sign Repair
- Fixture (LED) and Pole Upgrade/Replacement
- Energy/Rebate Program Administration
- Electrical & Lighting Design/Engineering
- Turnkey Electric Vehicle Charging Stations



Electrical Power

- NFPA 70E Compliance Programs
- Acceptance Testing & Commissioning
- Engineering Services
- Reliability and Acceptance Testing & Maintenance
- Arc Flash Protection Programs
- Power Quality Solutions
- Life Extension, Modernization & Overhaul Services and Solutions

- Customized Training Programs
- Maintenance and solutions of electrical distribution systems from 480 volts to high voltage
- Start-Up and Commissioning
- Acceptance Testing
- Electrical Maintenance Programs
- EV charger installation & services
- Mission Critical and 24/7 Facility Service

Attachment 2
LOI

Attachments



DESIGN-BUILD, ALTERNATIVE FUNDING PROGRAM – LETTER OF INTENT

THIS AGREEMENT is made and entered into between the project developer **ABM Building Solutions, LLC** (hereinafter referred to as “ABM”) and West Travis County Public Utility Agency (hereinafter referred to as “CLIENT”) on this 24th day of April 2018.

WHEREAS, West Travis County Public Utility Agency has selected and is contracting with ABM Building Solutions (ABM) to provide an alternative program for creation of capital funds through Design-Build Facility Renovation Services and Guaranteed Savings as described herein.

NOW, THEREFORE, the parties agree as follows:

ABM will provide all construction services required to modernize portions of the buildings identified in step 2 and provide a funding strategy that allows the program to be paid from guaranteed savings from the Clients operating budget and other funding sources to be identified.

The parties agree to the following process:

- Step 1: Capital Volatility Analysis on Mechanical Equipment and Feasibility Study of a Floating Solar Array
- Step 2: Selection and Prioritization of Equipment
- Step 3: Final Engineering, Finance Structure, and Fund Methodology
- Step 4: Project Implementation

STEP 1 – ABM will develop a capital volatility analysis on the facility mechanical assets. The analysis will include a capital volatility index rating for each mechanical asset. Ratings below 25% useful life will be recommended for replacement. ABM will design a floating solar array, to allow power generation at the facility.

After approval by the Board, ABM will be authorized to proceed to Step 2

STEP 2 - The purpose of the assessment will assist in facilitating a short and long-term capital plan, so that West Travis County Public Utility Agency’s Board can provide input for the selection and prioritization of mechanical scope and/or solar scope to include in the alternative funding program. At such time the scope will be selected for Step 3.

STEP 3 – Upon written authorization, ABM will finalize the Detailed Engineering, finance structure, and savings associated with implementing the project. This engagement has been duly authorized by the CLIENT based on the terms described herein and with the specific requirement that ABM’s program does not exceed a 22-year financing term in order to receive any consideration by the CLIENT.

ABM’s Obligation for the Detailed Engineering Analysis;

- A technical evaluation of the CLIENT’s mechanical assets identified in Step 2.
- A review of the CLIENT’s financial position and debt affordability levels



DESIGN-BUILD, ALTERNATIVE FUNDING PROGRAM – LETTER OF INTENT

- Technical description of the mechanical and solar scope proposed by ABM
- Calculated financial impact to CLIENT for implementing the project
- Firm pricing for installation of the mechanical and solar scope
- Recommended financial structure for the amortization of the capital expense
- Project construction schedule
- Calculation of the savings
- The financial model will include;
 - All viable financial structures
 - All funding strategies (i.e. State, energy, operations, etc.)
 - Utility rebates & grants (if applicable)
 - Annual cash flow model (savings – expenses)
 - Performance Services
 - Utility Savings
 - Operational and Maintenance Savings
- The Detailed Engineering will serve as the mechanism to determine the merits of moving to **STEP 4**.

CLIENT OBLIGATIONS – CLIENT will gather all financial and facility information needed to prepare the Detailed Engineering as requested by ABM. Additionally, the CLIENT’s staff and ABM will be available to assist with site access and all financial discussions.

COMPENSATION FOR STEP 3– ABM will present the Detailed Engineering and Funding analysis approximately **90** days after the execution of this agreement for the consideration of the CLIENT. A fee of approximately \$10,000 will be assessed and included in the overall financial pro-forma for Step 1, 2, & 3 if ABM meets the performance criteria described herein and the West Travis County Public Utility Agency implements the project.

1. If ABM’s Detailed Engineering and Financial analysis creates the means to achieve all facility and technology upgrades within a 22-year term and the CLIENT agrees to enter into a contract with ABM, the fee will become part of the financed cost of the project.
2. If ABM’s Detailed Engineering analysis creates the means to achieve the objectives described herein but the CLIENT decides not to enter into this project with ABM. The CLIENT will be invoiced for the fee. As a result, the CLIENT will not enter into an agreement with another firm for a similar project for 12 months. All data from the analysis will remain with ABM.

STEP 4 –Upon written authorization and executed contracts ABM will begin implementing the scope of work described within the construction contract.

ABM’s obligations in Step 4 shall include the following:



DESIGN-BUILD, ALTERNATIVE FUNDING PROGRAM – LETTER OF INTENT

- Mobilize for project management, order materials, and secure permits associated with the implementation of the project.
- Assist in securing project financing
- Issue purchase orders to finalize any third-party engineering associated with the systems as necessary.
- Issues purchase orders to any subcontractors.
- Invoice the CLIENT, per the schedule of values, for the agreed upon construction costs identified in the project.

The signatures below indicate mutual acceptance of this Letter of Intent and its terms and conditions. We look forward to providing the value of our services to your organization

Program Acknowledgement & Approval

Agreed and Accepted

This ____ day of _____, 2016

**West Travis County Public
Utility Agency**

By: _____

Its: _____
Title

Agreed and Accepted

This ____ day of _____, 2016

ABM Building Solutions, LLC

By: _____
Dan Dowell

Its: _____
SVP ABM

THIS PILOT FOR THE ALTERNATIVE FUNDING AND CAPITAL VOLATILITY ANALYSIS MUST BE APPROVED BY 6/01/2018.

UPON COMPLETION OF THIS PILOT, AND AS A COURTESY TO THE UTILITY, THIS PILOT MAY BE EXTENDED FOR AN ADDITIONAL PHASE TO ADDRESS FUNDING FOR ECONOMIC DEVELOPMENT AND CAPITAL PLANNING FOR THE UTILITY.